

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

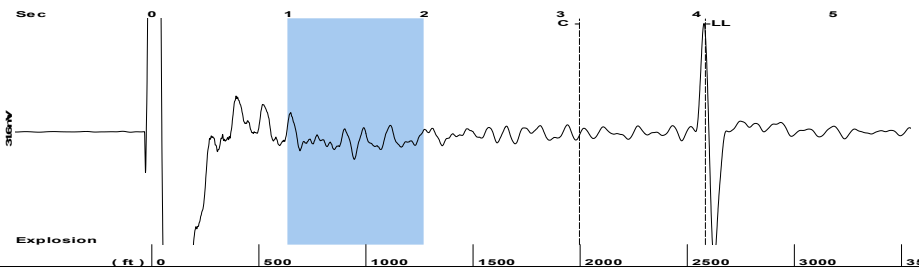
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

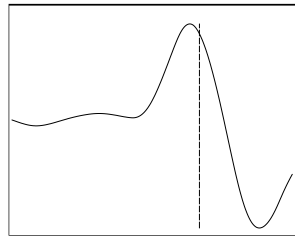
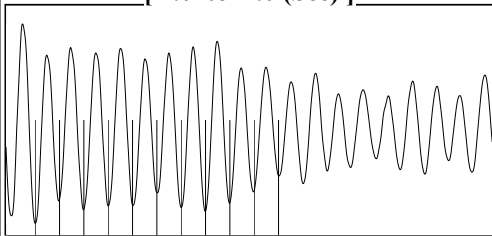
Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: MyWells Well: Kasel 3-11 (acquired on: 06/26/23 09:34:16)



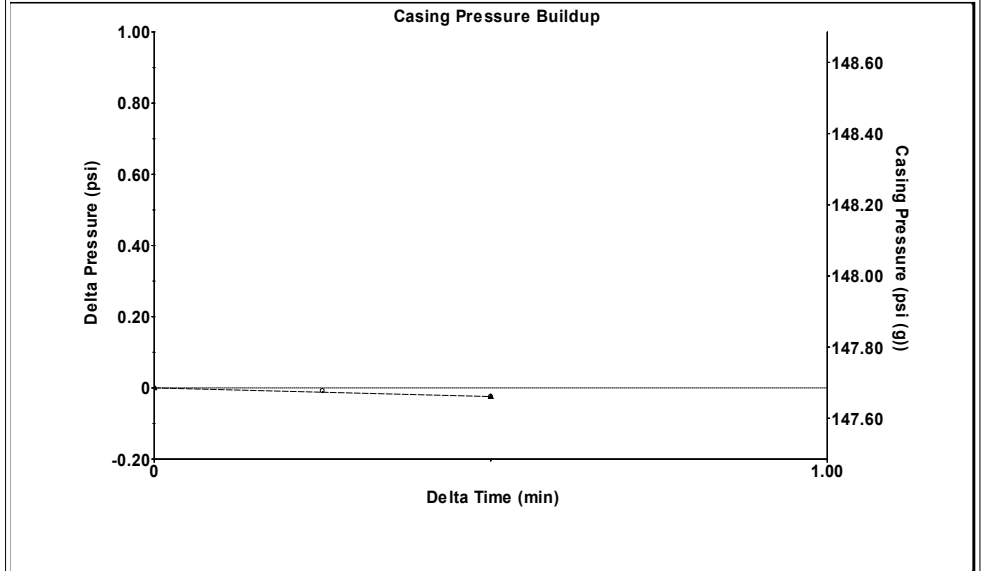
Filter Type Manual Acoustic Velocity 1268 ft/s
 Band Pass Automatic Collar Count Yes Time 4.065 sec
 Manual JTS/sec 20 Joints 81.5249 Jts
 Depth 2584.34 ft

[1.0 to 2.0 (Sec)]



Analysis Method: Automatic

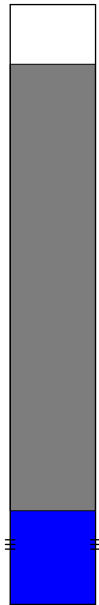
Group: MyWells Well: Kasel 3-11 (acquired on: 06/26/23 09:34:16)



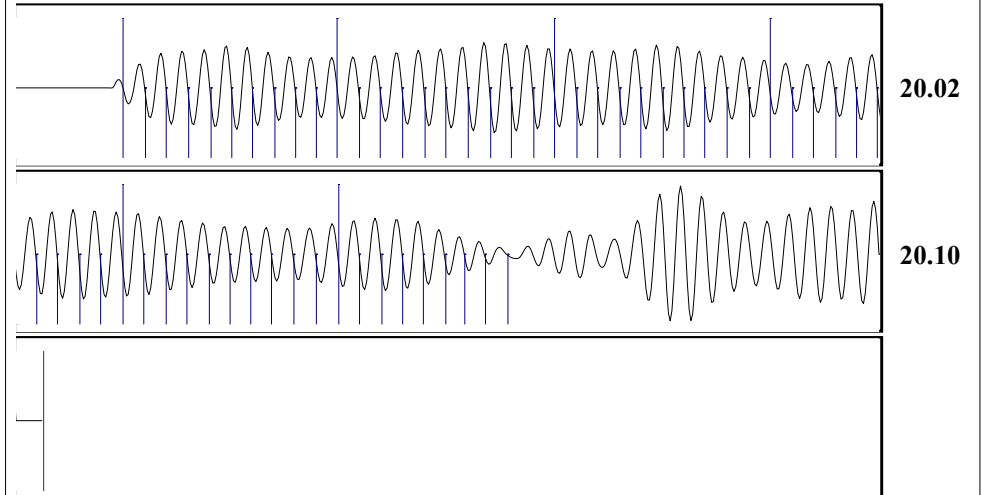
Change in Pressure -0.02 psi PT18175
 Change in Time 0.50 min Range 0 - ? psi

Group: MyWells Well: Kasel 3-11 (acquired on: 06/26/23 09:34:16)

Production Current		Potential	Casing Pressure	Static
Oil	-*-	-*- BBL/D	147.7 psi (g)	Oil Column Height
Water	-*-	-*- BBL/D	Casing Pressure Buildup	MD 0 ft
Gas	-*-	-*- Mscf/D	-0.024 psi	
			0.50 min	Water Column Height
IPR Method	Vogel	Gas/Liquid Interface Pressure	158.3 psi (g)	MD 194 ft
PBHP/SBHP	-*-	Liquid Level Depth		
Production Efficiency	0.0	2584.34 ft	Pump Intake Depth	
			-*- ft	
Oil 40 deg.API		Formation Depth	2778.00 ft	Static BHP
Water 1.05 Sp.Gr.H2O				246.3 psi (g)
Gas 0.72 Sp.Gr.AIR				



Group: MyWells Well: Kasel 3-11 (acquired on: 06/26/23 09:34:16)



Acoustic Velocity	1271.51 ft/s	Joints counted	58
Joints Per Second	20.0553 jts/sec	Joints to liquid level	81.5249
Depth to liquid level	2584.34 ft	Filter Width	18
Automatic Collar Count	Yes	Time to 1st Collar	0.248

July 06, 2023

Liv Adams
XTO Energy Inc.
210 PARK AVE STE 2240
OKLAHOMA CITY, OK 73102-5683

Re: Temporary Abandonment
API 15-175-21379-00-00
KASEL 3-11
NW/4 Sec.11-31S-33W
Seward County, Kansas

Dear Liv Adams:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/06/2024.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/06/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"