

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: (check one) Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): (top) to (bottom) w / sacks of cement, (top) to (bottom) w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at (depth) Tools in Hole at (depth) Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: (depth) w / sacks of cement Port Collar: (depth) w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

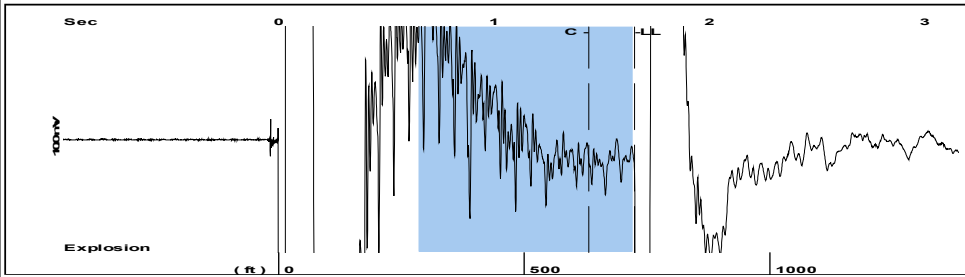
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

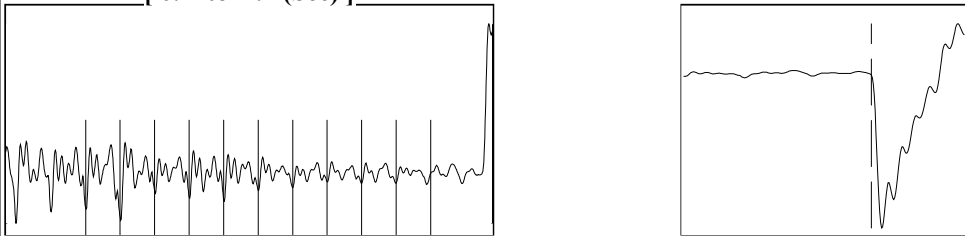
Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for KCC District Office #1, #2, #3, #4.

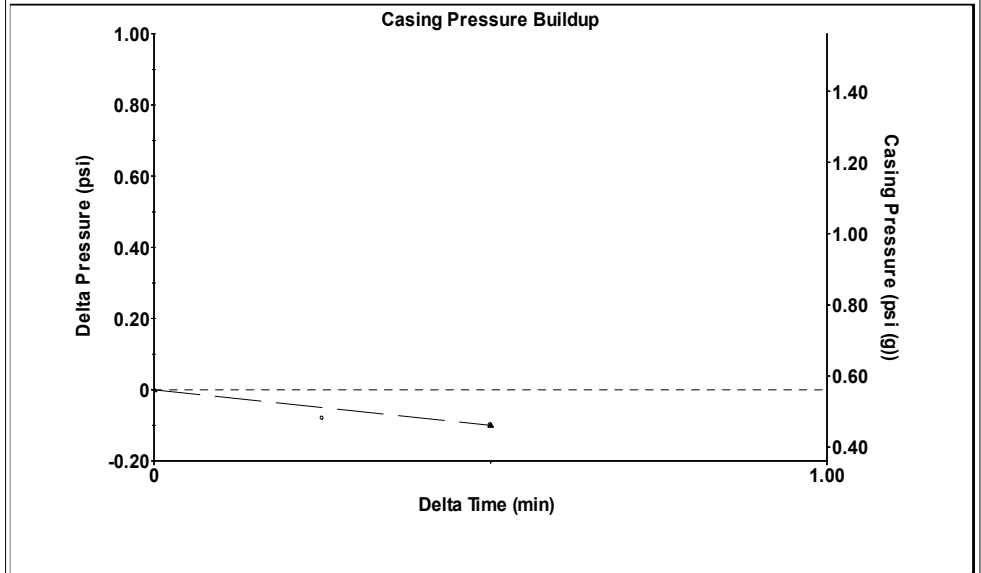


Filter Type High Pass Automatic Collar Count Yes Time 1.652 sec
 Manual Acoustic Veloc 877.856 ft/s Manual JTS/sec 14.1044 Joints 23.2676 Jts
 Depth 724.09 ft

[0.7 to 1.7 (Sec)]

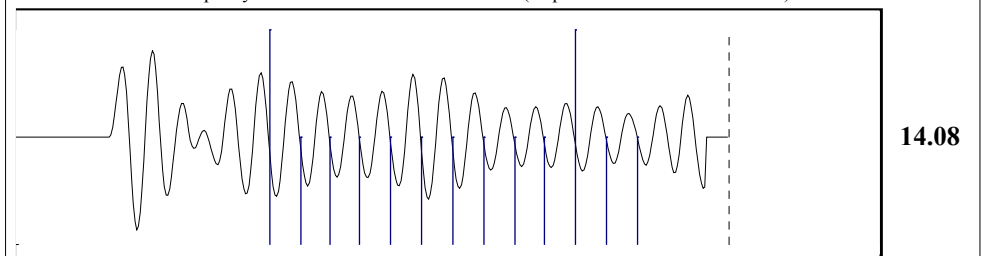


Analysis Method: Automatic



Change in Pressure -0.10 psi PT12830
 Change in Time 0.50 min Range 0 - ? psi

| | | | |
|--|------------------|--------------------------------------|-------------------------|
| Production | Potential | Casing Pressure | Producing |
| Oil - *- | - *- BBL/D | 0.6 psi (g) | |
| Water - *- | - *- BBL/D | Casing Pressure Buildup | |
| Gas - *- | - *- Mscf/D | -0.1 psi | |
| | | 0.50 min | |
| IPR Method | Vogel | Gas/Liquid Interface Pressure | Annular Gas Flow |
| PBHP/SBHP - *- | - *- | - *- psi (g) | - *- Mscf/D |
| Production Efficiency 0.0 | | | % Liquid 100 % |
| Oil 40 deg.API | | Liquid Level Depth | |
| Water 1.05 Sp.Gr.H2O | | 724.09 ft | |
| Gas 1.08 Sp.Gr.AIR | | Pump Intake Depth | |
| | | 3787.00 ft | |
| Acoustic Velocity 876.62 ft/s | | Formation Depth | |
| | | 3750.00 ft | |
| Formation Submergence | | Pump Intake | |
| Total Gaseous Liquid Column HT (TVD) - *- ft | | - *- psi (g) | |
| Equivalent Gas Free Liquid HT (TVD) - *- ft | | Producing BHP | |
| | | - *- psi (g) | |
| Acoustic Test | | Static BHP | |
| | | - *- psi (g) | |



14.08

Acoustic Velocity 876.62 ft/s Joints counted 12
 Joints Per Second 14.0845 jts/sec Joints to liquid level 23.2676
 Depth to liquid level 724.088 ft Filter Width 12.1044 16.1044
 Automatic Collar Count Yes Time to 1st Collar 0.588 1.44

July 06, 2023

Brent Homeier
Mai Oil Operations, Inc.
8411 PRESTON RD STE 800
DALLAS, TX 75225-5520

Re: Temporary Abandonment
API 15-185-23620-00-00
DANIELS-TEICHMAN UNIT 1
SW/4 Sec.17-22S-12W
Stafford County, Kansas

Dear Brent Homeier:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/06/2024.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/06/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"