

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

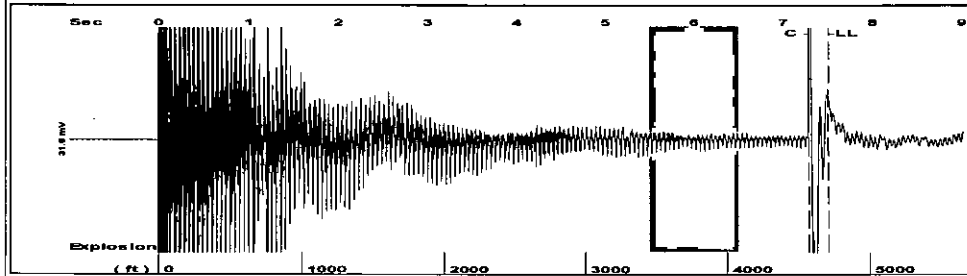
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

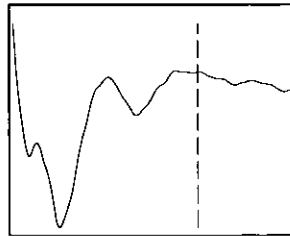
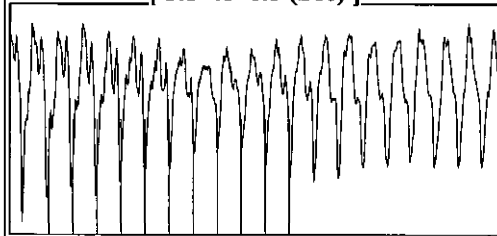
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: MyWells Well: Schnackenberg 2 (acquired on: 06/27/23 13:30:41)



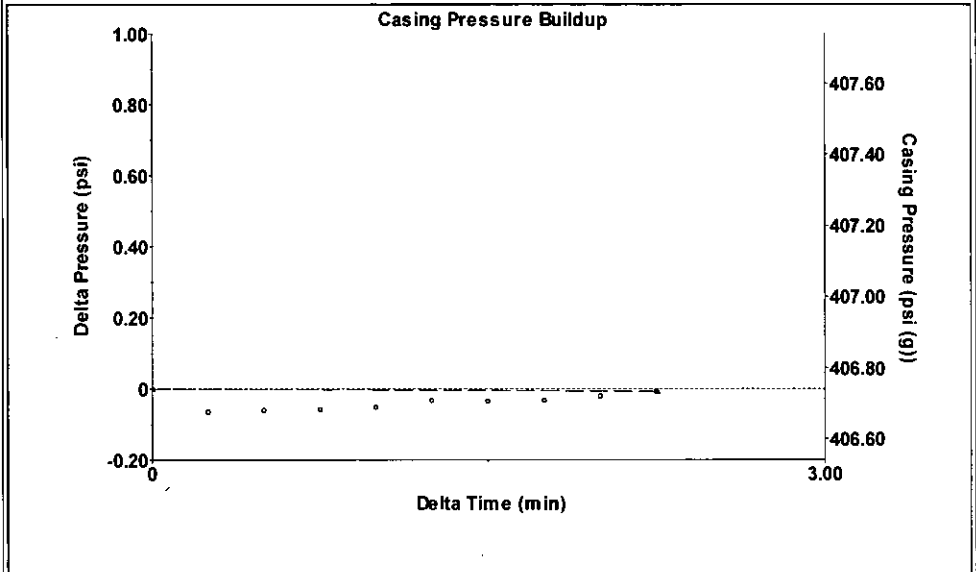
Filter Type High Pass Automatic Collar Count Yes Time 7.509 sec
 Manual Acoustic Velo 1293.88 ft/s Manual JTS/sec 20.4082 Joints 148.682 Jts
 Depth 4713.23 ft

[5.5 to 6.5 (Sec)]



Analysis Method: Automatic

Group: MyWells Well: Schnackenberg 2 (acquired on: 06/27/23 13:30:41)

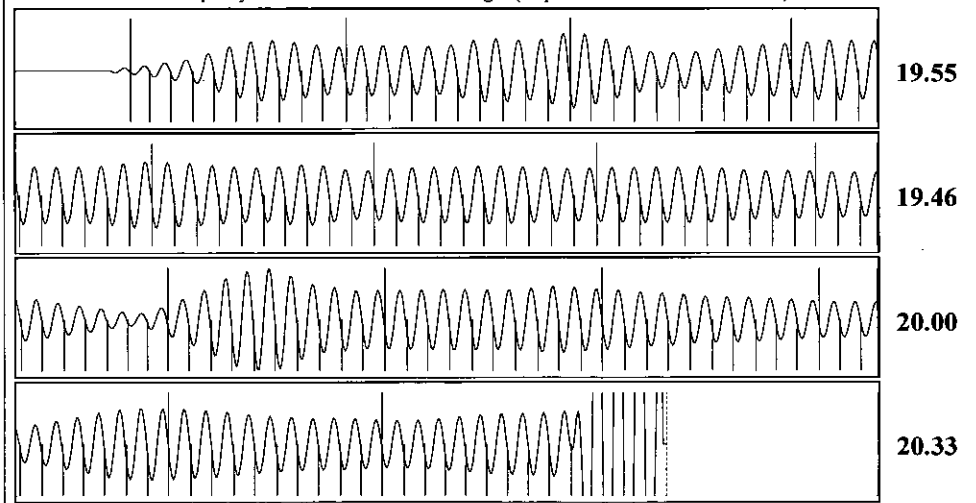


Change in Pressure -0.01 psi PT15565
 Change in Time 2.25 min Range 0 - 2 psi

Group: MyWells Well: Schnackenberg 2 (acquired on: 06/27/23 13:30:41)

Production		Casing Pressure	Producing
Current	Potential	406.7 psi (g)	
Oil - * -	- * - BBL/D	Casing Pressure Buildup	Annular
Water - * -	- * - BBL/D	-0.0 psi	Gas Flow - * - Mscf/D
Gas - * -	- * - Mscf/D	2.25 min	% Liquid 100 %
		Gas/Liquid Interface Pressure	
IPR Method Vogel		- * - psi (g)	
PBHP/SBHP - * -		Liquid Level Depth	
Production Efficiency 0.0		4713.23 ft	
Oil 40 deg.API		Pump Intake Depth	
Water 1.05 Sp.Gr.H2O		4750.00 ft	
Gas 0.71 Sp.Gr.AIR		Formation Depth	
Acoustic Velocity 1255.36 ft/s		4673.00 ft	
Formation Submergence		Pump Intake	
Total Gaseous Liquid Column HT (TVD) - * - ft		- * - psi (g)	
Equivalent Gas Free Liquid HT (TVD) - * - ft		Producing BHP	
Schnackenberg 2		- * - psi (g)	
		Static BHP	
		- * - psi (g)	

Group: MyWells Well: Schnackenberg 2 (acquired on: 06/27/23 13:30:41)



Acoustic Velocity 1255.36 ft/s Joints counted 139
 Joints Per Second 19.8006 jts/sec Joints to liquid level 148.682
 Depth to liquid level 4713.23 ft Filter Width 18.4082 22.4082
 Automatic Collar Count Yes Time to 1st Collar 0.268 7.288

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
<http://kcc.ks.gov/>

Susan K. Duffy, Chair
Dwight D. Keen, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

July 06, 2023

Anthony Farrar
Indian Oil Co., Inc.
308 S. Main St.
PO BOX 209
MEDICINE LODGE, KS 67104-0209

Re: Temporary Abandonment
API 15-077-21996-00-00
SCHNACKENBERG 'A' #2-11
NW/4 Sec.11-34S-08W
Harper County, Kansas

Dear Anthony Farrar:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/06/2024.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/06/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Nicholas Barkley, ECRS"