

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

# QUALITY WELL SERVICE, INC.

8311

Federal Tax I.D. # 481187368

Home Office 30060 N. Hwy 281, Pratt, KS 67124

Mailing Address P.O. Box 468

Office 620-786-6992  
Fax 620-672-3663

Todd's Cell 620-388-4967  
Brady's Cell 620-727-6964

Date	Sec.	Twp.	Range	County	State	On Location	Finish
6-13-23	11	17	14	Butler	KS		
Lease Williams	Well No. 1		Location				
Contractor Quality Well Service				Owner			
Type Job PTA				To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size		T.D.		Charge To			
Csg. 5.5		Depth		Molitor Oil			
Tbg. Size 2 3/8		Depth		Street			
Tool		Depth		City		State	
Cement Left in Csg.		Shoe Joint		The above was done to satisfaction and supervision of owner agent or contractor.			
Meas Line		Displace		Cement Amount Ordered 210.5 60/40 48 Gal			
<b>EQUIPMENT</b>							
Pumptrk 3	No.			Common 130			
Bulktrk 15	No.			Poz. Mix 80			
Bulktrk	No.			Gel. 700#			
Pickup	No.			Calcium			
<b>JOB SERVICES &amp; REMARKS</b>				Hulls 150#			
Rat Hole				Salt			
Mouse Hole				Flowseal			
Centralizers				Kol-Seal			
Baskets				Mud CLR 48			
D/V or Port Collar				CFL-117 or CD110 CAF 38			
15' Rod tubing to 1500 pumped				Sand			
100.5 60/40 48 Gal 150# hulls				Handling 220			
				Mileage 60/100			
2nd Pumped 100.5 60/40 48 Gal @				<b>FLOAT EQUIPMENT</b>			
500' cir. out 5.5 csg.				Guide Shoe			
				Centralizer			
3rd Pumped 50.5 60/40 48 Gal				Baskets			
down 5.5 csg cir to surface.				AFU Inserts			
out 8 7/8.				Float Shoe			
				Latch Down			
				LMV 60			
				Service supervisor			
				Pumptrk Charge PTA			
				Mileage 120			
						Tax	
						Discount	
						Total Charge	
X Signature							

# Quality Well Service, Inc.

PO Box 468  
Pratt, KS 67124

# Invoice

Date	Invoice #
6/14/2023	2580

Bill To
Molitor Oil, Inc. 8426 W. Northridge Ct. Wichita, KS 67205

P.O. No.	Terms	Lease Name
		Williams #1

Description	Qty	Rate	Amount
Rig Time	19	265.00	5,035.00T
Floor Rental	1	500.00	500.00T
Welding	3	75.00	225.00T
Water Truck	6	100.00	600.00T
Backhoe	9	110.00	990.00T
Phone Calls	1	30.00	30.00T
Clerical	1	50.00	50.00T
Fresh Water	1	30.00	30.00T
Tubing Rental	1,500	0.50	750.00T
Williams #1 Barton Co.  6/9/23: Drove to location, raised pole, slid pumping unit, dug out casing head, dug pit, set bridge plug at 2810', bailed 2 sacks cement, drove home.  6/12/23: Drove to location, set floor, loaded hole with water, pulled slips, cut surface off 4' below ground, measured stretch, changed over for tubing, drove home.  6/13/23: Drove to location, perforated at 1425', 975', and 250', ran tubing to 1500', pumped 100 sacks cement, 150# hulls, pulled tubing to 500', pumped 50 sacks cement, circulated out 5 1/2" . pulled tubing out, hooked up to casing, pumped 50 sacks cement to surface, tore down floor and rig, emptied pits, and back filled.			
PLEASE REMIT TO ABOVE COMPANY & ADDRESS! Thank you for your business!			<b>Subtotal</b> 88,210.00 <b>Sales Tax (7.5%)</b> 6615.75 <b>Total</b> 88,825.75

*SM* ✓

**Quality Well Service, Inc.**

**PO Box 468  
Pratt, KS 67124**

**Invoice**

Date	Invoice #
6/14/2023	C-3245

Bill To
Molitor Oil, Inc. 8426 W. Northridge Ct. Wichita, KS 67205

P.O. No.	Terms	Lease Name
		Williams #1

Description	Qty	Rate	Amount
Common	130	16.75	2,177.50T
Poz	80	9.50	760.00T
Gel	700	0.22	154.00T
Hulls	3	64.00	192.00T
Plug/Pump Charge	1	1,100.00	1,100.00T
Handling	220	2.10	462.00T
.10 * sacks * miles	13,200	0.10	1,320.00T
Service Supervisor	1	500.00	500.00T
LMV	60	4.50	270.00T
Heavy Equipment Mileage	120	9.50	1,140.00T
Customer Discount		-1,615.10	-1,615.10
Discount Expires after 30 days from the date of the invoice		0.00	0.00
Williams #1 Barton Co.			
PLEASE REMIT TO ABOVE COMPANY & ADDRESS! Thank you for your business!			

*SM*

<b>Subtotal</b>	\$6,460.40
<b>Sales Tax (7.5%)</b>	\$484.53
<b>Total</b>	\$6,944.93

# Quality Wireline Service LLC

PO Box 468  
Pratt, KS 67124

# Invoice

Date	Invoice #
6/16/2023	1099

Bill To
Molitor Oil, Inc. 8426 W. Northridge Ct. Wichita, KS 67205

P.O. No.	Terms	Lease Name
		Williams #1

Description	Qty	Rate	Amount
1 X 4 SPF	1	1,550.00	1,550.00T
1 X 4 SPF	2	350.00	700.00T
Truck Charge	1	1,500.00	1,500.00T
Customer Discount		-1,875.00	-1,875.00
Discount expires after 30 days from the date of the invoice.		0.00	0.00
Williams #1 Barton Co.			

PLEASE REMIT TO ABOVE COMPANY AND ADDRESS! Thanks for your business!

**Subtotal** \$1,875.00

**Sales Tax (7.5%)** \$140.63

**Total** \$2,015.63



**Quality Wireline Service LLC**  
 PO Box 468  
 Pratt, KS 67124

**Invoice**

Date	Invoice #
6/14/2023	1098

Bill To  
 Moline Oil, Inc.  
 2885 SW 110 ST  
 Spivey, KS 67147-9132

P.O. No.	Terms	Lease Name
		Williams #1

Description	Qty	Rate	Amount
5 1/2" Bridge Plug	1	1,550.00	1,550.00T
Dump Trailer Cement Run	1	750.00	750.00T
Truck Charge	1	1,500.00	1,500.00T
Customer Discount		-1,520.00	-1,520.00
Discount expires after 30 days from the date of the invoice.		0.00	0.00
Williams #1 Barton Co.			

PLEASE REMIT TO ABOVE COMPANY AND ADDRESS! Thanks for your business!

<b>Subtotal</b>	\$2,280.00
<b>Sales Tax (7.5%)</b>	\$171.00
<b>Total</b>	\$2,451.00