Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#				API NO. 15-														
Name:					iption:													
Address 1:					Sec	Twp	S. R	EW										
Address 2:							= :	S Line of Section										
City: State: Zip: + Contact Person: Phone:																		
										Contact Person Email:								
										Field Contact Person:				Well Type: (check one) Oil Gas OG WSW Other:				
Field Contact Person Phone: ()							IR Permit #:	·										
				_	orage Permit #:		-In:											
	Conductor	Surface	Pro	duction	Intermediate	Liner		Tubing										
Size																		
Setting Depth																		
Amount of Cement																		
Top of Cement																		
Bottom of Cement																		
Casing Squeeze(s):	to w /	sacks of ce		(top) to			ment. Date:	:										
Casing Squeeze(s): (top) Do you have a valid Oil & Ga Depth and Type: Junk in Type Completion: Cacker Type: Total Depth: Geological Date: Formation Name	to w / w / w / w / w / s Lease?	sacks of ce	ment, Ca: h) w / Inch Perform	sing Leaks: sacks Set at: Plug Back Meth	w / w / w / w / w / Fee od: completion to Fe	sacks of cen n of casing leak(s): Collar:	w /	sack of cement										
Casing Fluid Level from Surfacesing Squeeze(s): (top) Do you have a valid Oil & Gate Depth and Type: Date: Junk in		sacks of ce	ment, h) Car w / Inch Perfor	sing Leaks: sacks Set at: Plug Back Meth ration Interval _	(bottom) w / w / w / w / Fee od: completion to Fee to Fee for to Fee for	sacks of central sacks	w / Interval Interval	sack of cement to Feet to Feet										
Casing Squeeze(s): (top) Do you have a valid Oil & Ga Depth and Type: Junk in Type Completion: Cacker Type: Cotal Depth: Geological Date: Formation Name		sacks of ce	Can h) w / _ Inch Perfor	sing Leaks: sacks Set at: Plug Back Meth ration Interval _	Completion to to Fee	sacks of central sacks	w / Interval Interval	sack of cement to Feet to Feet										
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Casing Squeeze(s): (top) Do you have a valid Oil & Ga Depth and Type: Junk in Type Completion: ALT. I Packer Type: Total Depth: Geological Date: Formation Name Do NOT Write in This Space - KCC USE ONLY	to w /	sacks of ce	Can Can Performed Electrical Can	sing Leaks: sacks Set at: sacks Plug Back Meth ration Interval ration Interval ctronically	Completion to Fee to Fee Yes No Depth Completion To Fee To Fee Y	sacks of central sacks.	w /	to Feet to Feet										

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

ECHOMETER COMPANY PHONE-940-767-4334 8 WELL DUMM 29 PRODUCTION RATE..... CASING PRESSURE..... 出器 PBH JOINTS TO LIQUID....25..... MAX PRODUCTION PROD RATE EFF, ECHOMETER COMPANY PHONE-940-767-4334 06/24/2023 P QUIET WELL P-P UPPER COLLARS LIQUID LEVEL 0, 053 0,014 ₹ 3 08; 18; 15 Ď **ECHOMETER COI** ₽ 90 m œ

Conservation Division District Office No. 2 3450 N. Rock Road Building 600, Suite 601 Wichita, KS 67226



Phone: 316-337-7400 http://kcc.ks.gov/

Laura Kelly, Governor

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner

July 07, 2023

Linda Snyder Jim Snyder, Inc. PO BOX 109 HAMILTON, KS 66853-0109

Re: Temporary Abandonment API 15-015-23205-00-00 DRUMM 29 SW/4 Sec.29-26S-08E Butler County, Kansas

Dear Linda Snyder:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Lack of Lease

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 07/05/2023.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, NEAL RUPP ECRS KCC DISTRICT 2