

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? Yes No

Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)

Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

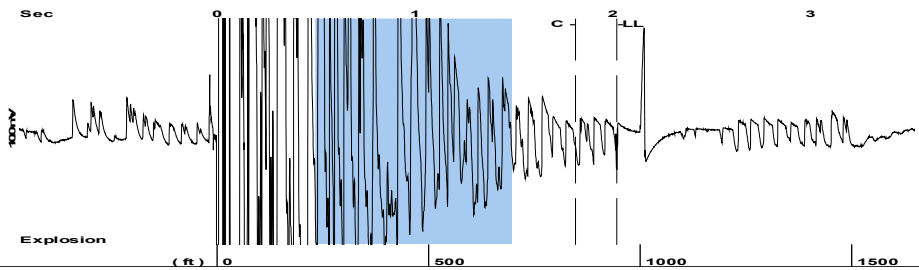
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

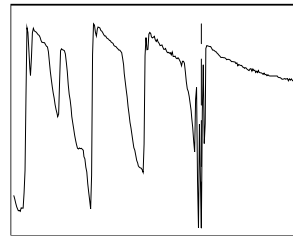
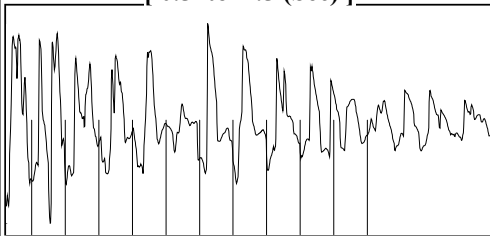
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: MyWells Well: Caler #2 (acquired on: 07/05/23 10:45:29)



Filter Type	High Pass	Automatic Collar Count	Yes	Time	2.022	sec
Manual Acoustic Veloc	918.841 ft/s	Manual JTS/sec	14.4928	Joints	29.8115	Jts
				Depth	945.03	ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

Group: MyWells Well: Caler #2 (acquired on: 07/05/23 10:45:29)

NO PRESSURE DATA AVAILABLE

Change in Pressure	0.00	psi	PT12830
Change in Time	0.00	min	Range 0 - ? psi

Group: MyWells Well: Caler #2 (acquired on: 07/05/23 10:45:29)

Production Current	Potential
Oil - * -	- * - BBL/D
Water - * -	- * - BBL/D
Gas - * -	- * - Mscf/D

IPR Method	Vogel
PBHP/SBHP	- * -
Production Efficiency	0.0

Oil	40	deg.API
Water	1.05	Sp.Gr.H2O
Gas	1.03	Sp.Gr.AIR

Acoustic Velocity	934.744	ft/s
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Casing Pressure	0.5	psi (g)
Casing Pressure Buildup	- * -	psi
Gas/Liquid Interface Pressure	- * -	psi (g)

Liquid Level Depth	945.03	ft
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Pump Intake Depth	- * -	ft
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Formation Depth	3092.00	ft
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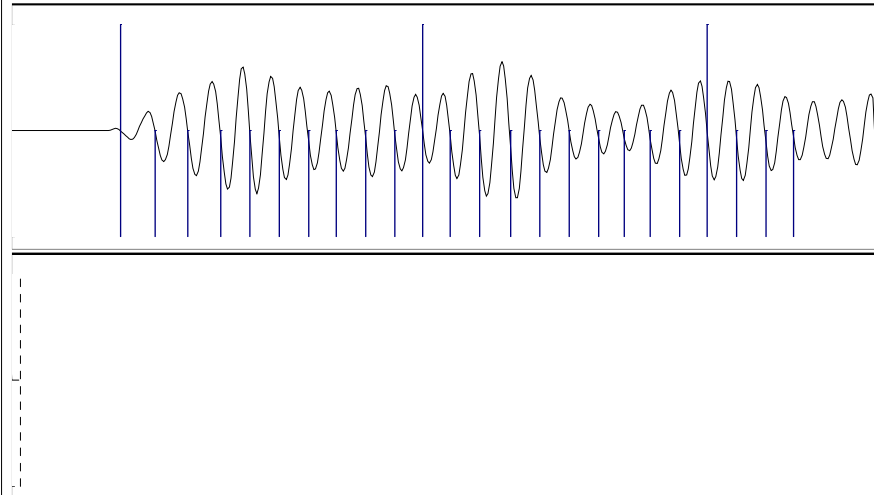
Formation Submergence	- * -	ft
Total Gaseous Liquid Column HT (TVD)	- * -	ft
Equivalent Gas Free Liquid HT (TVD)	- * -	ft

Acoustic Test



Producing		
Annular Gas Flow	- * -	Mscf/D
% Liquid	100	%
Pump Intake	- * -	psi (g)
Producing BHP	- * -	psi (g)
Static BHP	- * -	psi (g)

Group: MyWells Well: Caler #2 (acquired on: 07/05/23 10:45:29)



Acoustic Velocity	934.744	ft/s	Joints counted	23	
Joints Per Second	14.7436	jts/sec	Joints to liquid level	29.8115	
Depth to liquid level	945.026	ft	Filter Width	12.4928	16.4928
Automatic Collar Count	Yes		Time to 1st Collar	0.252	1.812

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651



Phone: 785-261-6250
<http://kcc.ks.gov/>

Susan K. Duffy, Chair
Dwight D. Keen, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

July 07, 2023

Brent Homeier
Mai Oil Operations, Inc.
8411 PRESTON RD STE 800
DALLAS, TX 75225-5520

Re: Temporary Abandonment
API 15-009-19184-00-01
CALER 2
NE/4 Sec.25-18S-11W
Barton County, Kansas

Dear Brent Homeier:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/07/2024.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/07/2024.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"