KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _ _ _ _

Contact Person: _____

Phone: (_____) _____

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- _____

Spot Description: _____

___ - ___ - ___ - ___ Sec. _____ Twp. _____ S. R. _____ ☐ E ☐ W

_____ feet from ☐ N / ☐ S Line of Section

_____ feet from ☐ E / ☐ W Line of Section

GPS Location: Lat: _____ *(e.g. xx.xxxxx)* , Long: _____ *(e.g. -xxx.xxxxx)*

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: _____ Elevation: _____ ☐ GL ☐ KB

Lease Name: _____ Well #: _____

Well Type: *(check one)* ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____

☐ Gas Storage Permit #: _____

Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ *(top)* *(bottom)* w / _____ sacks of cement, _____ to _____ *(top)* *(bottom)* w / _____ sacks of cement. Date: _____

Do you have a valid Oil & Gas Lease? ☐ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ *(depth)* ☐ Tools in Hole at _____ *(depth)* Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

Type Completion: ☐ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ *(depth)* w / _____ sacks of cement ☐ Port Collar: _____ *(depth)* w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Formation Name   Formation Top Formation Base   Completion Information

1. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
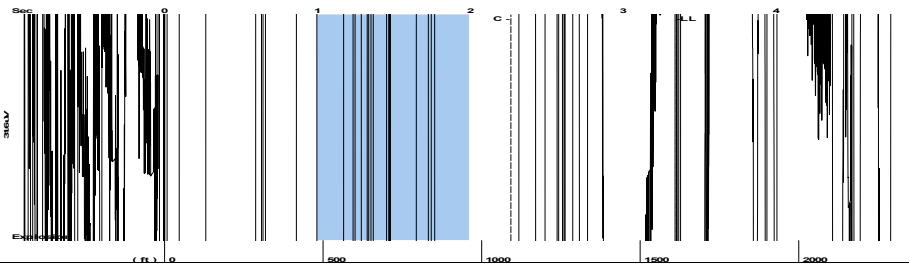
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____

Review Completed by: _____ Comments: _____

TA Approved: ☐ Yes ☐ Denied Date: _____

Mail to the Appropriate KCC Conservation Office:

KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Filter Type	High Pass	Automatic Collar Count	Yes	Time	3.345	sec
Manual Acoustic Veloc	932.353 ft/s	Manual JTS/sec	14.7059	Joints	50.9022	Jts
				Depth	1613.60	ft

[1.0 to 2.0 (Sec)]
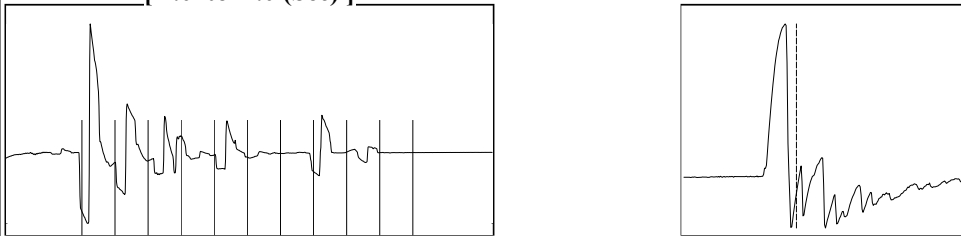
Analysis Method: Automatic

Casing Pressure Buildup
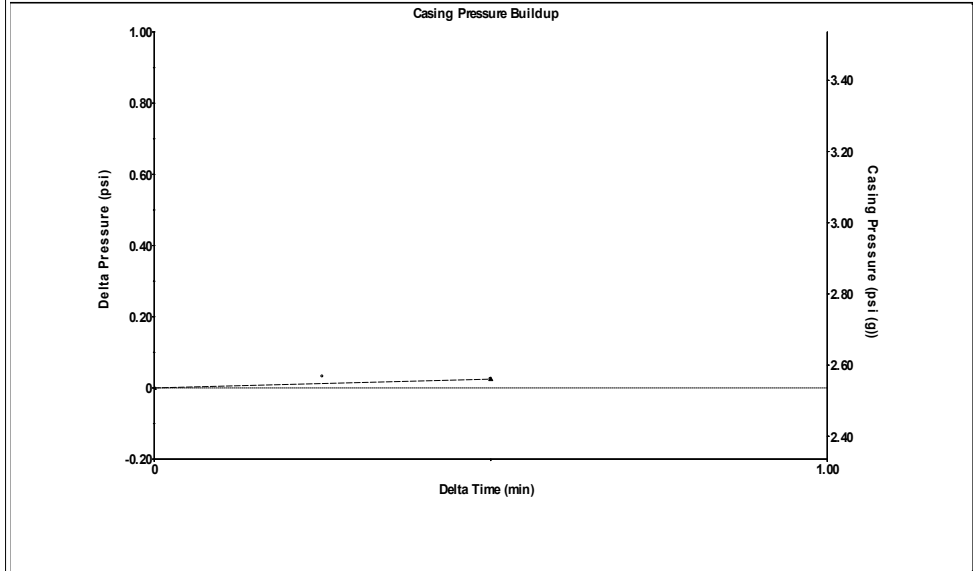
Change in Pressure	0.02	psi	PT18514	
			Range	0 - ? psi
Change in Time	0.50	min		

Production

	Current	Potential		Casing Pressure		Static	
Oil	- * -	- * -	BBL/D	2.5	psi (g)		
Water	- * -	- * -	BBL/D	Casing Pressure Buildup			
Gas	- * -	- * -	Mscf/D	0.025	psi	Oil Column Height	
				0.50	min	MD 0	ft

IPR Method	Vogel	Gas/Liquid Interface Pressure
PBHP/SBHP	- * -	- * - psi (g)
Production Efficiency	0.0	

Oil	40	deg.API
Water	1.05	Sp.Gr.H2O
Gas	1.00	Sp.Gr.AIR

Liquid Level Depth
1613.60   ft

Water Column Height
MD   - * - ft

Pump Intake Depth
- * -   ft

Acoustic Velocity   964.783   ft/s

Formation Depth
4325.00   ft

Static BHP
- * - psi (g)

Acoustic Test

15.63

14.29
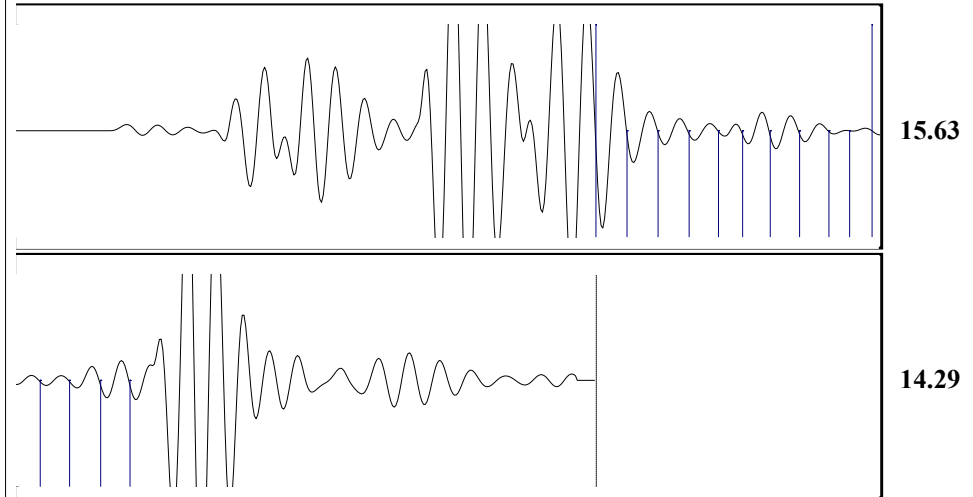
Acoustic Velocity	964.783	ft/s	Joints counted	14	
Joints Per Second	15.2174	jts/sec	Joints to liquid level	50.9022	
Depth to liquid level	1613.6	ft	Filter Width	12.7059	16.7059
Automatic Collar Count	Yes		Time to 1st Collar	1.344	2.264

Kansas
Corporation Commission

July 07, 2023

Jose Reyes
American Warrior, Inc.
PO BOX 399
GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment
    API 15-185-11299-00-00
    MCCANDLESS 7
    SE/4 Sec.30-25S-13W
    Stafford County, Kansas

Dear Jose Reyes:

"Your temporary abandonment (TA) application for the well listed above has been approved.
In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/07/2024.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111,
before 07/07/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"