

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

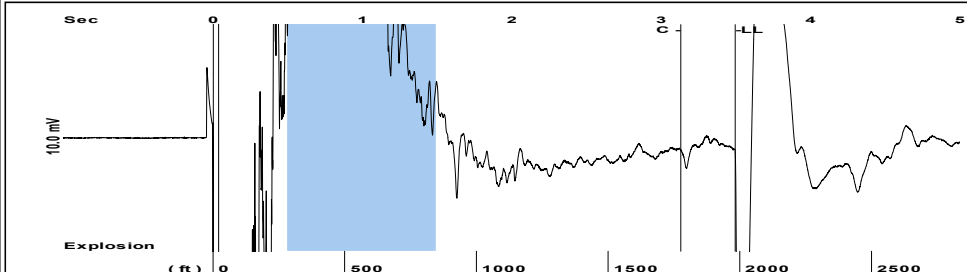
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

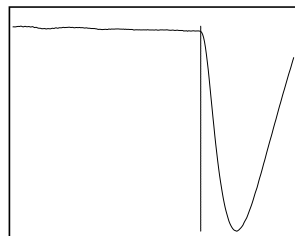
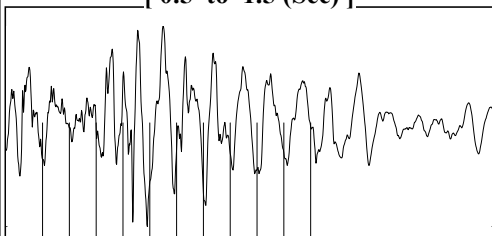
Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

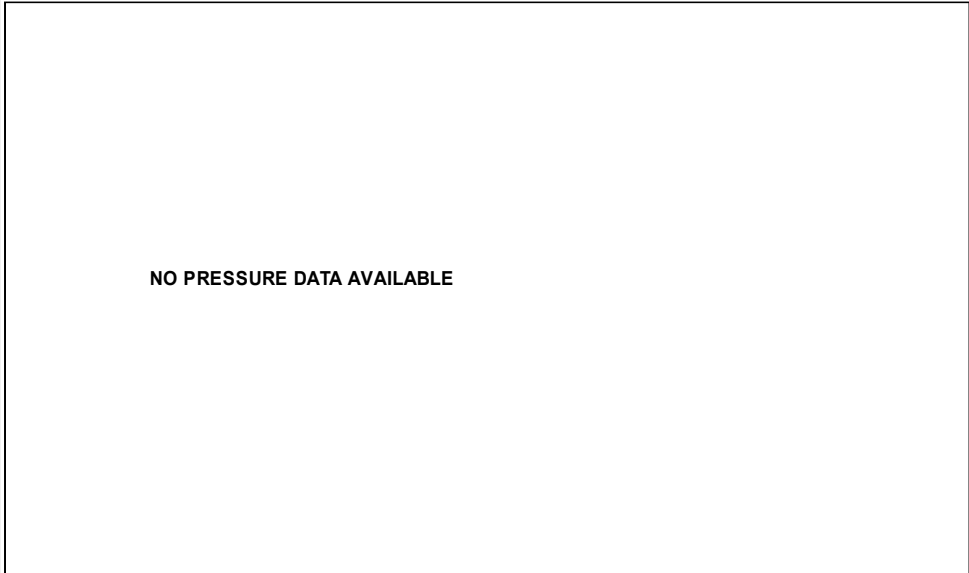


Filter Type High Pass Automatic Collar Count Yes Time 3.496 sec  
 Manual Acoustic Velo 1152.73 ft/s Manual JTS/sec 18.1818 Joints 62.5301 Jts  
 Depth 1982.20 ft

[ 0.5 to 1.5 (Sec) ]

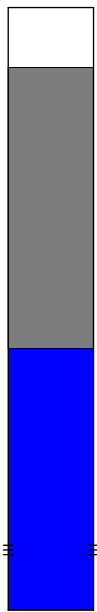


**Analysis Method: Automatic**

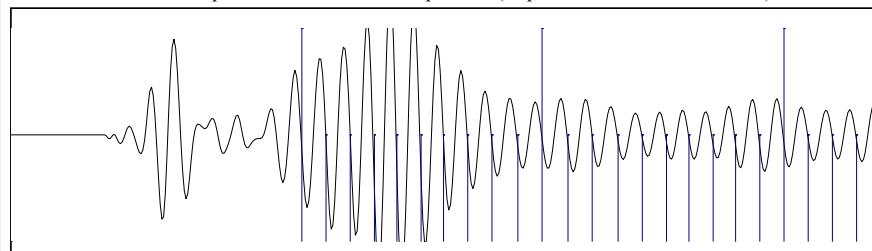


Change in Pressure 0.00 psi PT 14970  
 Range 0 - ? psi  
 Change in Time 0.00 min

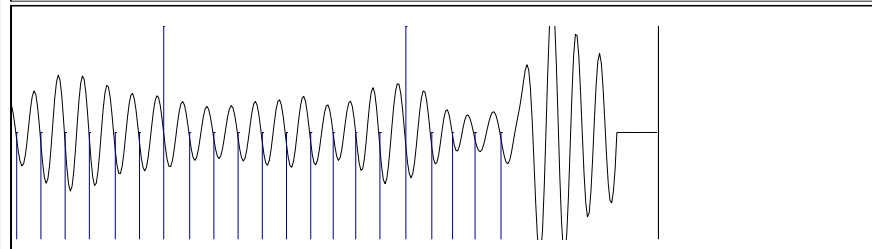
|                       |                |                  |        |                           |            |
|-----------------------|----------------|------------------|--------|---------------------------|------------|
| <b>Production</b>     |                | <b>Potential</b> |        | <b>Casing Pressure</b>    |            |
| Current               |                | - * -            | BBL/D  | -1.8                      | psi (g)    |
| Oil                   | - * -          | - * -            | BBL/D  | -0.0                      | psi        |
| Water                 | - * -          | - * -            | Mscf/D | 1.00                      | min        |
| Gas                   | - * -          | - * -            |        | -1.1                      | psi (g)    |
| <b>IPR Method</b>     |                | <b>Vogel</b>     |        | <b>Liquid Level Depth</b> |            |
| PBHP/SBHP             | - * -          | - * -            |        | 1982.20                   | ft         |
| Production Efficiency | 0.0            |                  |        | Pump Intake Depth         | - * - ft   |
| Oil                   | 40 deg.API     |                  |        | Formation Depth           | 3400.00 ft |
| Water                 | 1.05 Sp.Gr.H2O |                  |        |                           |            |
| Gas                   | 0.85 Sp.Gr.AIR |                  |        |                           |            |
| Acoustic Velocity     | 1133.98 ft/s   |                  |        |                           |            |



Static  
 Oil Column Height MD 0 ft  
 Water Column Height MD - \* - ft  
 Static BHP 643.5 psi (g)



17.91



17.86

|                        |                 |                        |             |
|------------------------|-----------------|------------------------|-------------|
| Acoustic Velocity      | 1133.98 ft/s    | Joints counted         | 44          |
| Joints Per Second      | 17.8862 jts/sec | Joints to liquid level | 62.5301     |
| Depth to liquid level  | 1982.2 ft       | Filter Width           | 16.1818     |
| Automatic Collar Count | Yes             | Time to 1st Collar     | 0.672 3.132 |

Conservation Division  
District Office No. 4  
2301 E. 13th Street  
Hays, KS 67601-2651



Phone: 785-261-6250  
<http://kcc.ks.gov/>

Susan K. Duffy, Chair  
Dwight D. Keen, Commissioner  
Andrew J. French, Commissioner

Laura Kelly, Governor

July 10, 2023

Justin Prater  
StrataKan Exploration, LLC  
100 S MAIN ST  
PLAINVILLE, KS 67663-2234

Re: Temporary Abandonment  
API 15-163-20382-00-01  
STAMPER A 4  
SE/4 Sec.29-08S-17W  
Rooks County, Kansas

Dear Justin Prater:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/10/2024.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/10/2024.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"