

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

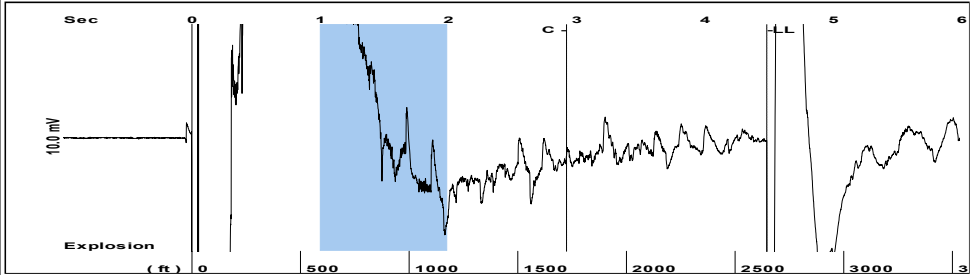
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

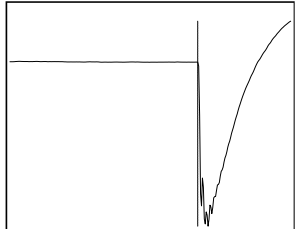
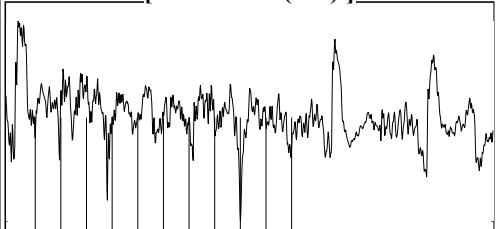
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

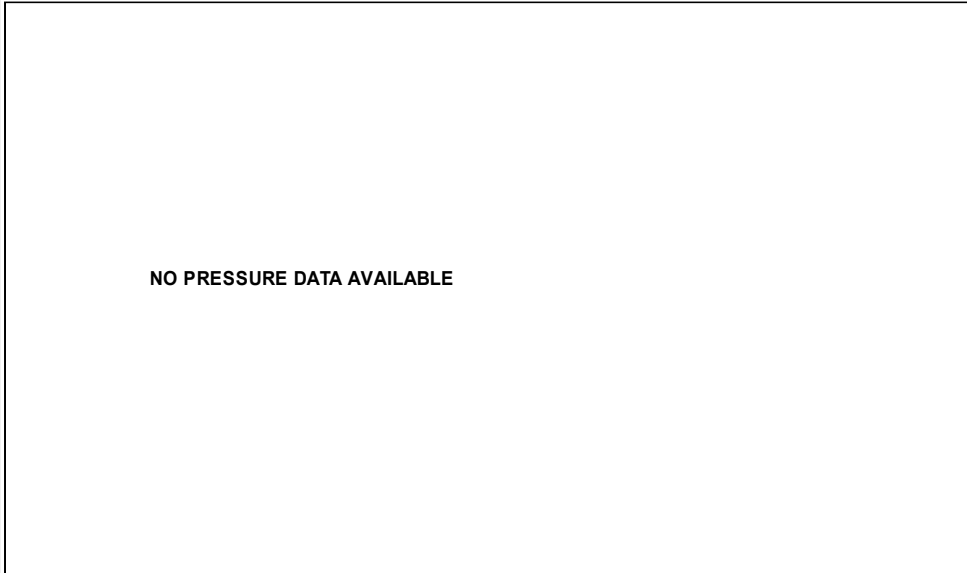


Filter Type High Pass Automatic Collar Count Yes Time 4.481 sec  
 Manual Acoustic Velo 1205.32 ft/s Manual JTS/sec 19.0114 Joints 83.4498 Jts  
 Depth 2645.36 ft

[ 1.0 to 2.0 (Sec) ]

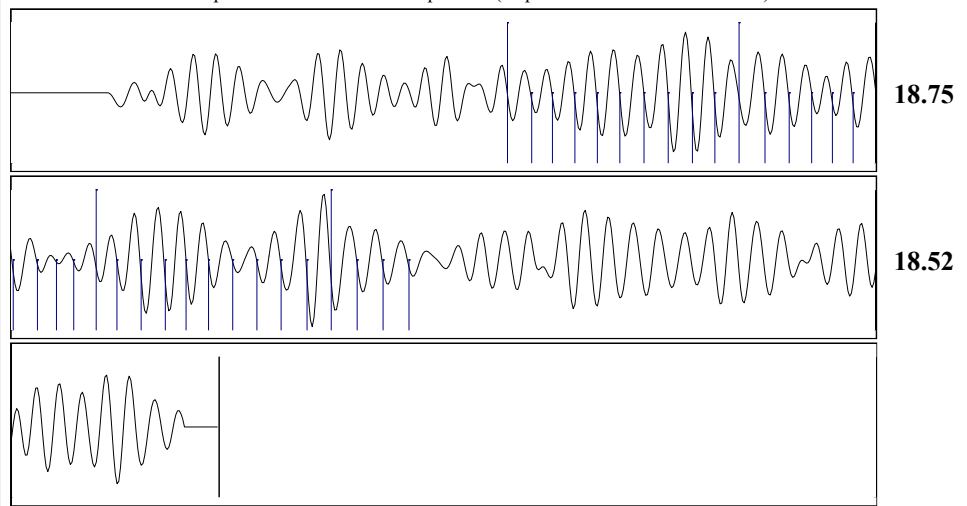
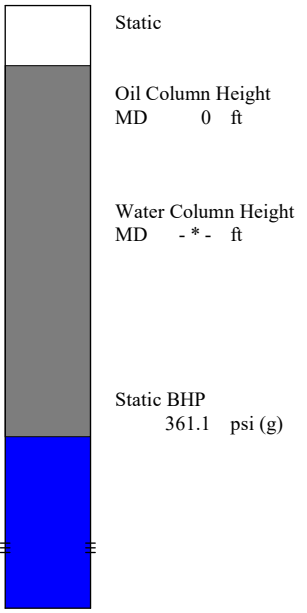


**Analysis Method: Automatic**



Change in Pressure 0.00 psi PT 14970  
 Range 0 - ? psi  
 Change in Time 0.00 min

|                       |        |                        |                               |                          |         |
|-----------------------|--------|------------------------|-------------------------------|--------------------------|---------|
| <b>Production</b>     |        | <b>Potential</b>       |                               | <b>Casing Pressure</b>   |         |
| Current               | - * -  | BBL/D                  | 0.5                           | psi (g)                  | Static  |
| Oil                   | - * -  | BBL/D                  | Casing Pressure Buildup       | 4.25                     | min     |
| Water                 | - * -  | Mscf/D                 | Gas/Liquid Interface Pressure | 1.6                      | psi (g) |
| Gas                   | - * -  |                        | Liquid Level Depth            | 2645.36                  | ft      |
| <b>IPR Method</b>     |        | <b>Vogel</b>           |                               | <b>Pump Intake Depth</b> |         |
| PBHP/SBHP             | - * -  |                        |                               | - * -                    | ft      |
| Production Efficiency | 0.0    | <b>Formation Depth</b> |                               | 3436.00                  | ft      |
| Oil                   | 40     | deg.API                |                               |                          |         |
| Water                 | 1.05   | Sp.Gr.H2O              |                               |                          |         |
| Gas                   | 0.81   | Sp.Gr.AIR              |                               |                          |         |
| Acoustic Velocity     | 1180.7 | ft/s                   |                               |                          |         |



|                        |         |         |                        |         |
|------------------------|---------|---------|------------------------|---------|
| Acoustic Velocity      | 1180.7  | ft/s    | Joints counted         | 33      |
| Joints Per Second      | 18.623  | jts/sec | Joints to liquid level | 83.4498 |
| Depth to liquid level  | 2645.36 | ft      | Filter Width           | 17.0114 |
| Automatic Collar Count | Yes     |         | Time to 1st Collar     | 1.148   |
|                        |         |         |                        | 2.92    |

Conservation Division  
District Office No. 4  
2301 E. 13th Street  
Hays, KS 67601-2651



Phone: 785-261-6250  
<http://kcc.ks.gov/>

Susan K. Duffy, Chair  
Dwight D. Keen, Commissioner  
Andrew J. French, Commissioner

Laura Kelly, Governor

July 10, 2023

Justin Prater  
StrataKan Exploration, LLC  
100 S MAIN ST  
PLAINVILLE, KS 67663-2234

Re: Temporary Abandonment  
API 15-163-23268-00-00  
STAMPER F 3  
SE/4 Sec.29-08S-17W  
Rooks County, Kansas

Dear Justin Prater:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/10/2024.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/10/2024.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"