

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

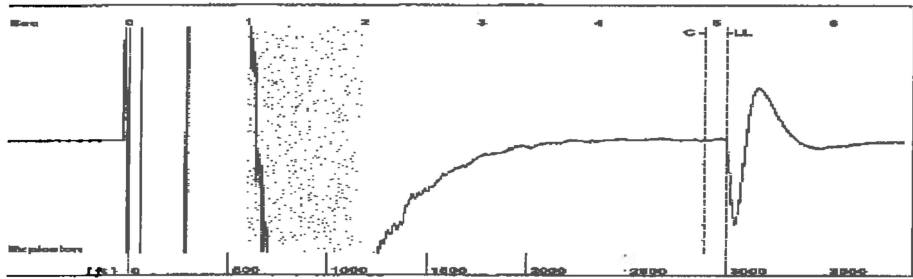
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

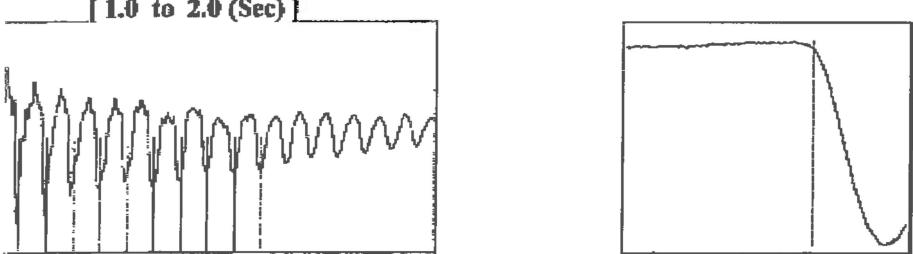
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: Office Name, Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: Belpre Well: Deckert 3-5 (acquired on: 07/10/23 11:25:44)

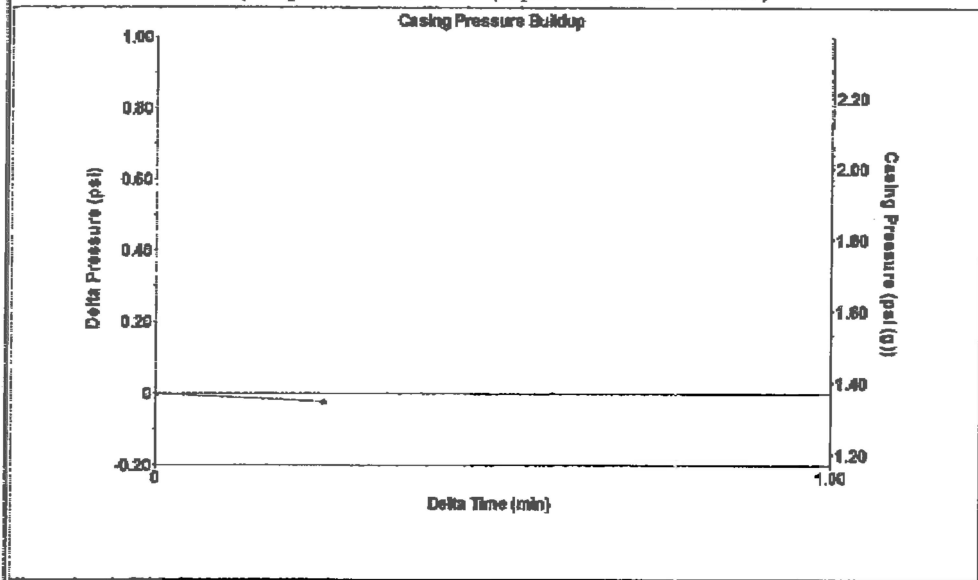


Type High Pass Automatic Collar Count Yes Time 5.096 sec
 Acoustic Velocity 1152.73 ft/s Manual JTS/sec 18.1818 Joints 94.5332 Jts
 Depth 2996.70 ft



Analysis Method: Automatic

Group: Belpre Well: Deckert 3-5 (acquired on: 07/10/23 11:25:44)

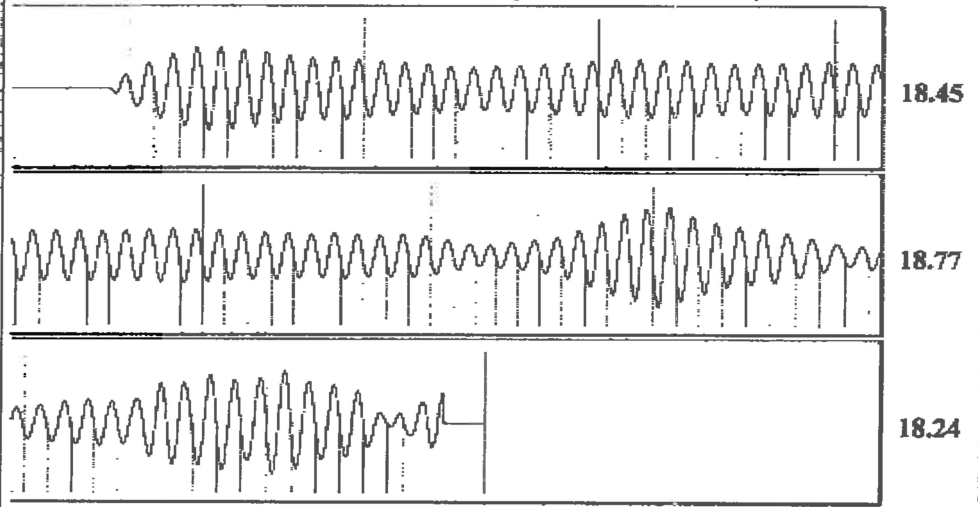


Change in Pressure -0.02 psi PT13440
 Change in Time 0.25 min Range 0 - ? psi

Group: Belpre Well: Deckert 3-5 (acquired on: 07/10/23 11:25:44)

Production	Potential	Casing Pressure	Producing
Current	-*- BBL/D	1.4 psi (g)	
HT	-*- BBL/D	Casing Pressure Buildup	Annular Gas Flow
	-*- Msc/D	-0.0 psi	0 Msc/D
		0.25 min	% Liquid
Method	Vogel	Gas/Liquid Interface Pressure	100 %
P/SBHP	-*-	2.8 psi (g)	
Production Efficiency	0.0		
		Liquid Level Depth	
40 deg API		2996.70 ft	
Sp.Gr.H2O		Pump Intake Depth	
1.05		4380.00 ft	
Sp.Gr.AIR		Formation Depth	
0.81		4384.00 ft	
Acoustic Velocity	1176.1 ft/s		
		Pump Intake	
		468.0 psi (g)	
		Producing BHP	
		469.9 psi (g)	
		Static BHP	
		372.8 psi (g)	

Group: Belpre Well: Deckert 3-5 (acquired on: 07/10/23 11:25:44)



Acoustic Velocity	1176.1 ft/s	Joints counted	86
Joints Per Second	18.5505 jts/sec	Joints to liquid level	94.5332
Depth to liquid level	2996.7 ft	Filter Width	16.1818 20.1818
Automatic Collar Count	Yes	Time to 1st Collar	0.272 4.908

July 11, 2023

Loveness Mpanje
F. G. Holl Company L.L.C.
9431 E CENTRAL STE 100
WICHITA, KS 67206-2563

Re: Temporary Abandonment
API 15-047-21302-00-00
DECKERT 3-5
NE/4 Sec.05-24S-17W
Edwards County, Kansas

Dear Loveness Mpanje:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/11/2024.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/11/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"