

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat, Long
Datum: NAD27, NAD83, WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil, Gas, OG, WSW, Other
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

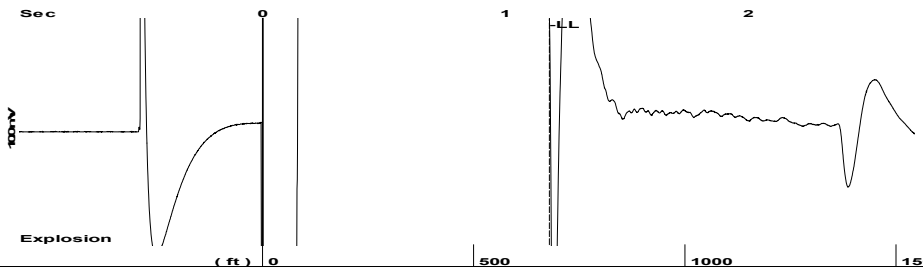
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Form with fields: Do NOT Write in This Space - KCC USE ONLY, Date Tested, Results, Date Plugged, Date Repaired, Date Put Back in Service, Review Completed by, Comments, TA Approved: Yes Denied, Date.

Mail to the Appropriate KCC Conservation Office:

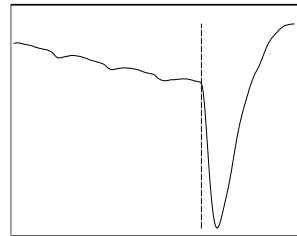
Table with 2 columns: Office Address, Phone. Rows for KCC District Office #1, #2, #3, #4.



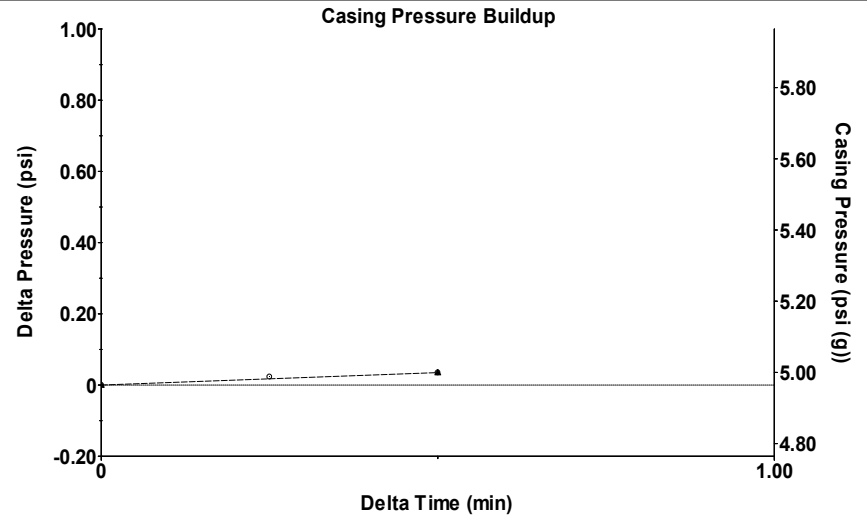
Time 1.181 sec
 Joints 21.7443 Jts
 Depth 679.08 ft

Liquid level calculated with user supplied Acoustic Velocity

Acoustic Velocity 1150 ft/s

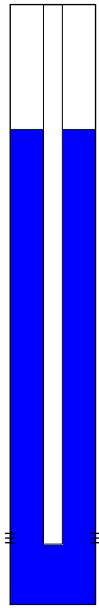


Analysis Method: Acoustic Velocity



Change in Pressure 0.03 psi PT 8064
 Change in Time 0.50 min Range 0 - ? psi

Production Current	Potential	Casing Pressure	5.0 psi (g)	Static
Oil - * -	- * - BBL/D	Casing Pressure Buildup	0.0 psi	Oil Column Height
Water - * -	- * - BBL/D		0.50 min	MD 0 ft
Gas - * -	- * - Mscf/D	Gas/Liquid Interface Pressure	5.4 psi (g)	
IPR Method	Vogel	Liquid Level Depth	679.08 ft	Water Column Height
PBHP/SBHP	- * -			MD 4284 ft
Production Efficiency	0.0	Pump Intake Depth	5029.00 ft	
Oil 40 deg.API		Formation Depth	4963.00 ft	Static BHP
Water 1.05 Sp.Gr.H2O				1953.1 psi (g)
Gas 0.85 Sp.Gr.AIR				
Acoustic Velocity	1150 ft/s			



Acoustic Test

July 12, 2023

Michael J Reilly
Grand Mesa Operating Company
1700 N WATERFRONT PKWY BLDG 600
WICHITA, KS 67206-5514

Re: Temporary Abandonment
API 15-033-20154-00-00
GREGG BOOTH A 1
SE/4 Sec.06-33S-16W
Comanche County, Kansas

Dear Michael J Reilly:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/12/2024.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/12/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"