

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

JOB LOG

SWIFT Services, Inc.

DATE 6/28/23 PAGE NO.

CUSTOMER Ventura Resources WELL NO. #1 LEASE McKenna JOB TYPE RA TICKET NO. 36246

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1300							On location
								TBL - 2 7/8 CSG - 5 1/2
		5	26			1600		1st Plug - 3685 pump 100 sx cmt w/ 200 # bulbs
		5	26					2nd plug - 2685 pump 100 sx cmt w/ 200 # bulbs
								3rd plug - 1685 pump 200 sx cmt w/ 100 # bulbs to Circ Cmt to Surf
								T.O.O.H w/ TBL
			1 6			300 0		TOP OFF 8 5/8 - 5 sx TOP OFF 5 1/2 - 25 sx
								JOB Complete
								Thanks David, SEM & JOSH

No: ACO-1  
6-2823

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513

API Well Number: 15-163-21350-00-00  
Spot: SWNWSE Sec/Twnshp/Rge: 32-10S-20W  
1650 feet from S Section Line, 2310 feet from E Section Line  
★ Lease Name: MCKENNA Well #: 1  
County: ROOKS Total Vertical Depth: 3792 feet

Operator License No.: 30537  
Op Name: VENTURE RESOURCES, INC.  
Address: PO BOX 101234  
DENVER, CO 80250

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	5.5	3786		150sx
SURF	8.625	247		140sx

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 06/28/2023 1:00 AM  
Plug Co. License No.: 32382 Plug Co. Name: SWIFT SERVICES, INC.  
Proposal Revd. from: JOHN CEARLEY Company: VENTURE RESOURCES, INC. DBA Phone: (785) 688-4174

Proposed	Squeeze jobs: 917' - 1003' w/150sx cement, 2666' - 2897' w/225sx cement, 2766' - 2919' w/150sx cement.
Plugging	Production perforations: 3570' - 3772'.
Method:	Ordered 475sx 60/40 pozmix 4% gel cement w/500# hulls,

Plugging Proposal Received By: RICHARD WILLIAMS WitnessType: COMPLETE (100%)  
Date/Time Plugging Completed: 06/28/2023 4:30 PM KCC Agent: RICHARD WILLIAMS

Actual Plugging Report:

Perfs:

<p>Ran tubing to 3685'. Swift Services pumped 100sx 60/40 pozmix 4% gel cement w/200# hulls. Pulled tubing to 2685' and pumped 100sx cement w/200# hulls. Pulled tubing to 1685' and pumped 200sx cement w/100# hulls. Cement circulated. PTOH. Topped casing off with 25sx cement. Hooked up to backside and pumped 5sx cement. Shut in pressure 300#.</p>
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Remarks: SWIFT SERVICES TICKET #36246

Plugged through: TBG

District: 04 Signed \_\_\_\_\_  
(TECHNICIAN)