

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

JOB LOG

SWIFT Services, Inc.

DATE 6/30/23 PAGE NO.

CUSTOMER *Venture Resources* WELL NO. *9* LEASE *Morris* JOB TYPE *PTA* TICKET NO. *36250*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	<i>1000</i>							<i>ON location</i>
								<i>Plug Down 5 1/2</i>
			<i>0</i>					<i>TOP OFF 8 5/8 - 0 SK</i>
		<i>5</i>	<i>0</i>			<i>0</i>		<i>START CNT Down 5 1/2 w/ HULLS</i>
		<i>5</i>	<i>65</i>			<i>400</i>		<i>CATCH Psi</i>
		<i>5</i>	<i>108</i>			<i>400</i>		<i>END CNT - 400 SK CNT w/ 500 hulls</i>
								<i>- Holding 300 psi</i>
								<i>JOB COMPLETE</i>
								<i>THANKS</i>
								<i>Davis, Seth &amp; JOHN J</i>

No: ACO-1  
6-30-23

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513

API Well Number: 15-065-22620-00-00  
Spot: NESENW Sec/Twnshp/Rge: 28-9S-23W  
3630 feet from S Section Line, 2970 feet from E Section Line  
★ Lease Name: MORRIS Well #: 2  
County: GRAHAM Total Vertical Depth: 3992 feet

Operator License No.: 30537  
Op Name: VENTURE RESOURCES, INC.  
Address: PO BOX 101234  
DENVER, CO 80250

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	5.5	3999		500 SX
SURF	8.625	200		125 SX

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 06/30/2023 10:00 AM  
Plug Co. License No.: 32382 Plug Co. Name: SWIFT SERVICES, INC.  
Proposal Revd. from: JOHN CEARLEY Company: VENTURE RESOURCES, INC. DBA Phone: (785) 688-4174

Proposed	Cemented casing bottom to surface w/500sx cement.
Plugging	Production perforations: 3816' - 3820' LKC
Method:	Casing passed MIT 2019 for T/A. Ordered 475sx 60/40 pozmix 4% gel cement w/500# hulls.

Plugging Proposal Received By: RICHARD WILLIAMS WitnessType: COMPLETE (100%)  
Date/Time Plugging Completed: 06/30/2023 11:30 PM KCC Agent: RICHARD WILLIAMS

Actual Plugging Report:

Perfs:

Swift Services pumped 400sx 60/40 pozmix 4% gel cement w/500# hulls. Maximum pressure 425#. Shut in pressure 300#. Released pressure. Casing full of cement. Backside full of cement.
---

Remarks: SWIFT SERVICES TICKET #36249

Plugged through: CSG

District: 04

Signed \_\_\_\_\_  
(TECHNICIAN)