

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

| Oil, Gas or Water Records | | Casing Record (Surface, Conductor & Production) | | | |
|---------------------------|---------|---|------|---------------|------------|
| Formation | Content | Casing | Size | Setting Depth | Pulled Out |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

JOB LOG

SWIFT Services, Inc.

DATE 6/27/23 PAGE NO.

CUSTOMER Venture WELL NO. # / LEASE Flame JOB TYPE RA TICKET NO. 36245

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|-------------|------------|--------------------|-------|---|----------------|--------|--|
| | | | | T | C | TUBING | CASING | |
| | <u>1430</u> | | | | | | | <u>On location</u> |
| | | | | | | | | <u>TBG - 2 3/8</u> |
| | | <u>5</u> | <u>26</u> | | | <u>1500</u> | | <u>1st Plug - 3751</u> <u>pump - 100 sx CMT w/ 200 hulls</u> |
| | | <u>5</u> | <u>26</u> | | | <u>1200</u> | | <u>2nd plug 2710</u> <u>pump 100 sx CMT w/ 200 hulls</u> |
| | | <u>5</u> | <u>20</u> | | | <u>800</u> | | <u>3rd plug - 1300</u> <u>pump CMT to Circ to surf</u> <u>75 sx w/ 100 # hulls</u> |
| | | | | | | | | <u>T.O.O.H w/ TBG</u> |
| | | | <u>6</u> | | | <u>0</u> | | <u>TOP OFF 4 1/2 - 25 sx</u> |
| | | | <u>1</u> | | | <u>200</u> | | <u>TOP OFF 8 5/8 - 5 sx</u> |
| | | | | | | | | <u>Job Complete</u> |
| | | | | | | | | <u>Thanks</u> <u>Darin, Seth & Josh</u> |

No ACO-1
6-27-23

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-163-00902-00-00
Spot: E2E2SWNW Sec/Twnshp/Rge: 17-9S-20W
3300 feet from S Section Line, 4200 feet from E Section Line
Lease Name: PFANNENSTIEL Well #: 1
County: ROOKS Total Vertical Depth: 3778 feet

Operator License No.: 30537
Op Name: VENTURE RESOURCES, INC.
Address: PO BOX 101234
DENVER, CO 80250

| String | Size | Depth (ft) | Pulled (ft) | Comments |
|--------|-------|------------|-------------|----------|
| LI | 4.5 | 37 | | 250sx |
| PROD | 5.5 | 3769 | | 250 SX |
| SURF | 8.625 | 203 | | 135 SX |

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 06/27/2023 1:00 PM
Plug Co. License No.: 32382 Plug Co. Name: SWIFT SERVICES, INC.
Proposal Rcvd. from: JOHN CEARLEY Company: VENTURE RESOURCES, INC. DBA Phone: (785) 688-4174

Proposed: 2356' - 2753' w/250sx cement in 2010.
Plugging: Open hole: 3769' - 3778'.
Method: Ordered 375sx 60/40 pozmix 4% gel cement w/500# hulls.

Plugging Proposal Received By: RICHARD WILLIAMS Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 06/27/2023 5:30 PM KCC Agent: RICHARD WILLIAMS

Actual Plugging Report: _____ Perfs: _____

Ran tubing to 3751'. Swift Services, Inc. pumped 100sx 60/40 pozmix 4% gel cement w/200# hulls. Pulled tubing to 2750' and pumped 100sx cement w/200# hulls. Pulled tubing to 1700' and pumped 75sx cement w/100# hulls. Cement circulate. PTOH. Topped casing off with 25sx cement. Casing full. Hooked up to backside and pumped 5sx cement. Shut in pressure 300#.

Remarks: SWIFT SERVICES INC. TICKET #36245

Plugged through: TBG

District: 04 Signed _____ (TECHNICIAN)