

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

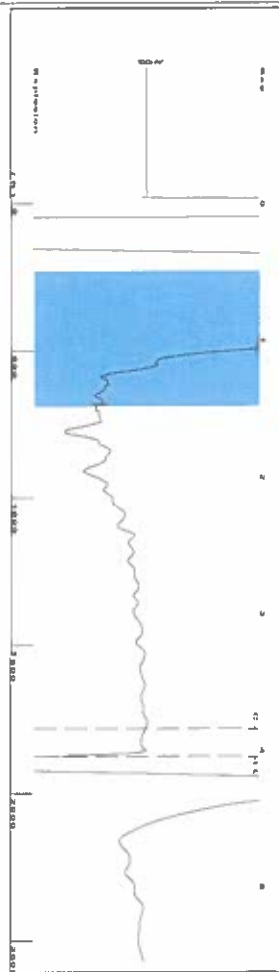
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

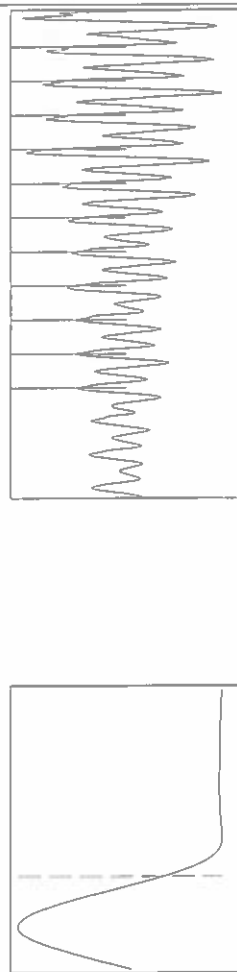
Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: SUBLETTE Well: SIMPSON TRUST 5J (acquired on: 09/05/22 10:05:21)



Filter Type High Pass Automatic Collar Count Yes
 Manual Acoustic Vel 6905.714 N/S Manual JTS/sec 14.2857
 Time 4.05 sec
 Joints 59.2238 Jts
 Depth 1877.40 ft

0.5 to 1.5 (Sec)



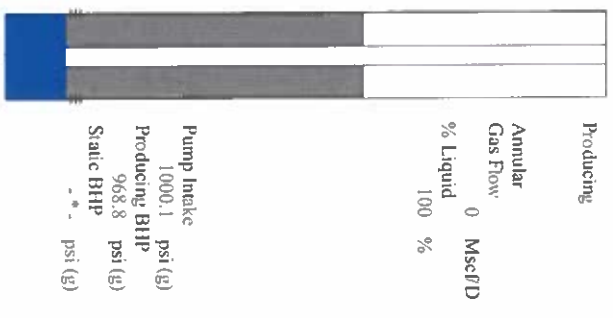
Analysis Method: Automatic

Group: SUBLETTE Well: SIMPSON TRUST 5J (acquired on: 09/05/22 10:05:21)

Production	Potential	Casing Pressure	Producing
Oil - * -	BBL/D	0.7 psi (g)	Annular Gas Flow
Water - * -	BBLD	-0.0 psi	% Liquid
Gas - * -	Mscf/D	2.00 min	% Mscf/D
IPR Method	Vogel	Gas/Liquid Interface Pressure	
PRHP/SBHP	- * -	1.7 psi (g)	
Production Efficiency	0.0		
		Liquid Level Depth	
		1877.40 ft	
Oil 40 deg API		Pump Intake Depth	
Water 1.05 Sp.Gr. H2O		4937.00 ft	
Gas 1.04 Sp.Gr. AIR		Formation Depth	
		4834.00 ft	
Acoustic Velocity	927.109 ft/s		

Formation Submergence
 Total Gaseous Liquid Column HIT (TVD) 3060 ft
 Equivalent Gas Free Liquid HIT (TVD) 3060 ft

9/5/22

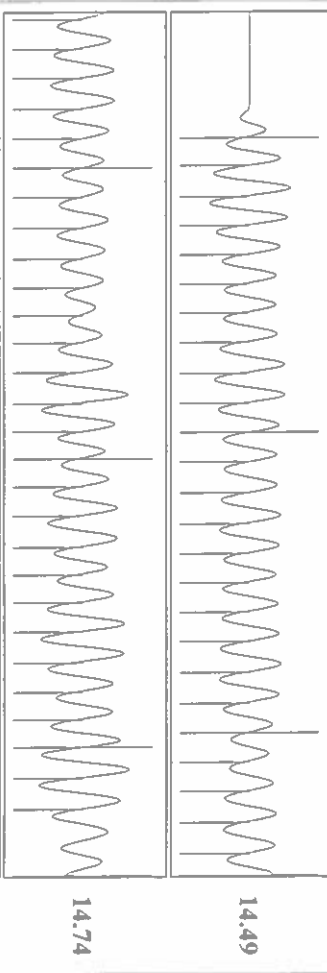


Group: SUBLETTE Well: SIMPSON TRUST 5J (acquired on: 09/05/22 10:05:21)



Change in Pressure -0.02 psi PTT16716
 Change in Time 2.00 min Range 0 - ? psi

Group: SUBLETTE Well: SIMPSON TRUST 5J (acquired on: 09/05/22 10:05:21)



Acoustic Velocity 927.109 ft/s Joints counted 52
 Joints Per Second 14.6232 Jts/sec Joints to liquid level 59.2238
 Depth to liquid level 1877.4 ft Filter Width 12.2857
 Automatic Collar Count Yes Time to 1st Collar 0.292 3.848

July 13, 2023

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240

Re: Temporary Abandonment
API 15-175-22109-00-00
Simpson Trust 5-J4-31-33
SE/4 Sec.04-31S-33W
Seward County, Kansas

Dear Katherine McClurkan:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 08/12/2023.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Michael Maier
KCC DISTRICT 1