KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | API No. | API No. 15 | | | | | |
|-------------------------------|------------------------------|-------------|---------------|---------------------------|---------------------------------|--------------------|----------------|--------|-----------|--|
| | | | | Spot De | Spot Description: | | | | | |
| | | | | | Sec Twp S. R E [] W | | | | | |
| | | | | | feet from N / S Line of Section | | | | | |
| | | | | | | | | | | |
| | | | | GF 5 LO | | | | | | |
| | | | | | | | | | | |
| Contact Person Email: | | | | | | | | | | |
| Field Contact Person: | | | | Well Typ | e: (check one) |] Oil 🗌 Gas 🗌 OG | |)ther: | | |
| Field Contact Person Phone: | () | | | | SWD Permit #: ENHR Permit #: | | | | | |
| | () | | | | | | _ | | | |
| | | | | Spud Da | ate: | Date | e Shut-In: | | | |
| | Conductor | Surfa | ice | Production | Intermed | diate | Liner | Tubin | ıg | |
| Size | | | | | | | | | | |
| Setting Depth | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | |
| Top of Cement | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | |
| Casing Fluid Level from Surfa | ace: | | How Deter | mined? | | | Dat | e: | | |
| Casing Squeeze(s): | to w | // | sacks of ceme | ent, to (<i>top</i>) | 0 w / (bottom) | sacks | of cement. Dat | e: | | |
| Do you have a valid Oil & Ga | s Lease? Yes | No | | | | | | | | |
| Depth and Type: Dunk in | Hole at | Tools in Ho | le at | Casing Leaks | Yes No | Depth of casing le | ak(s): | | | |
| Type Completion: | | | | | | | | | of cement | |
| Packer Type: | | | | | | | epth) | | | |
| | | | | | | | | | | |
| Total Depth: | Plug B | ack Depth: | | Plug Back N | lethod: | | | | | |
| Geological Date: | | | | | | | | | | |
| Formation Name | Formation Top Formation Base | | | | Completion Information | | | | | |
| 1 | At: | to | Feet | Perforation Inter | val to | Feet or Oper | Hole Interval | to | Feet | |
| | | | | | | | | | | |

Submitted Electronically

| <i>Do NOT Write in This Space -</i> KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 D | Denied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| Norm Safe laws now not us and Anth Bange Band laws Bar laws | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| Norm Norm <td< th=""><td>KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226</td><td>Phone 316.337.7400</td></td<> | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner Laura Kelly, Governor

July 19, 2023

Dave Kimzey Ensminger Energy LLC 1493 3000 ST. MORAN, KS 66755-3949

Re: Temporary Abandonment API 15-001-26314-00-00 SEASTEDT 7 SW/4 Sec.32-25S-21E Allen County, Kansas

Dear Dave Kimzey:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/19/2024.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/19/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Ryan Hermreck ECRS"