KOLAR Document ID: 1722357

Confidentiality Requested:

Yes No

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
□ Oil □ WSW □ SWD	Producing Formation:
Gas DH EOR	Elevation: Ground: Kelly Bushing:
☐ OG ☐ GSW	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan
Plug Back Liner Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
Committed at Provider	Chloride content: ppm Fluid volume: bbls
Commingled Permit #:  Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	Location of fluid disposal if fladied offsite.
GSW Permit #:	Operator Name:
<u> </u>	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY							
Confidentiality Requested							
Date:							
Confidential Release Date:							
Wireline Log Received Drill Stem Tests Received							
Geologist Report / Mud Logs Received							
UIC Distribution							
ALT I II III Approved by: Date:							

KOLAR Document ID: 1722357

#### Page Two

Operator Name:	:						_ Lease	Name: _				W	/ell #:	
SecTw	vp	S. R.		East	t W	/est	Count	ty:						
open and closed and flow rates if	d, flowing a gas to sur rity Log, Fir	and shu face tes nal Logs	t-in pressu st, along w s run to ob	ures, who vith final otain Geo	ether sh chart(s) ophysic	nut-in pre ). Attach al Data a	ssure rea extra she and Final E	ched stat eet if more Electric Lo	c level space	, hydrosta is needed	tic pressures d.	, botton	n hole tempe	val tested, time tool erature, fluid recovery, v. Digital electronic log
Drill Stem Tests (Attach Addi		rs)			⁄es [	No		L	.og	Formatio	on (Top), Dep	oth and	Datum	Sample
Samples Sent to		•	ey		es [	No		Nam	е			-	Тор	Datum
Cores Taken Electric Log Rur Geologist Repoi	rt / Mud Lo	gs			/es [ /es [	No No No								
				Rep			RECORD			Used te, producti	on. etc.			
Purpose of S	tring		Hole lled	Si	ze Casir et (In O.[	ng	We	eight . / Ft.	5	Setting Depth	Type of Cement		# Sacks Used	Type and Percent Additives
					ADE	SITIONIAL	OFMENT	:INO / 00I	 	DECORD				
Purpose:		De	epth	Typ	ADL e of Cen			s Used	JEEZE	RECORD	Type	and Perc	ent Additives	
Perforate Protect Ca		Top B	Bottom	i y P			" Gack				Турс	and i cic	ont Additives	
Plug Off Z	Zone													
<ol> <li>Did you perforn</li> <li>Does the volum</li> <li>Was the hydrau</li> </ol>	ne of the tota	al base fl	luid of the h	ydraulic fr	acturing					Yes Yes Yes	No (If N	lo, skip q	nuestions 2 an nuestion 3) t Page Three o	•
Date of first Produ	uction/Injecti	ion or Re	esumed Pro	duction/		ucing Meth	nod:	ing	Gas Li	t	other (Explain)			
Estimated Produ	ction		Oil E	Bbls.			Mcf	Wat			ols.	Gas	-Oil Ratio	Gravity
Per 24 Hours														,
Vented	POSITION O	Used	on Lease		Open H	_	METHOD O	Dually	ETION:		nmingled	-	PRODUCTIC Top	N INTERVAL: Bottom
(If vent	ted, Submit A	.CO-18.)								(0.5.5)	,			
Shots Per Foot	Perfora Top		Perfora Botto		Bridge Typ		Bridge P Set At			Acid,	Fracture, Shot (Amount and		nting Squeeze Material Used)	Record
TUBING RECOR	RD:	Size:		Set At:			Packer At:							

Form	ACO1 - Well Completion
Operator	RJ Energy, LLC
Well Name	COX 15A
Doc ID	1722357

## Casing

Purpose Of String	Size Hole Drilled	Size Casing Set			Type Of Cement		Type and Percent Additives
Surface	9.875	7	17	20	portland	8	n/a
Production	5.875	2.875	9	668	portland	80	n/a

2	soil	2		
3	clay and rock	5		start 5/12/2023
98	lime	103		finish 5/15/2023
174	shale	277		
30	lime	307		set 20'7"
50	shale	357		ran 668' 2 7/8
28	lime	385		cemented to surface
35	shale	420		with 80 sxs
26	lime	446		
8	shale	454		
6	lime	460		
91	shale	551		
2	lime	553		
72	shale	625		
4	sandy shale	629	odor	
6	oil sand	635	good show	
4	dk sand	639	show	
39	shale	678	td	



		EATMEN		ORT	Control of the Contro	BASE TENENT		
Cus	stomer	RJ Ene	rgy		Welt	Cox, 15A	Ticket:	EP8865
City	, State	:			County:	Linn, KS		A Paragraph of the Control of the Co
Fie	ld Rep	:			S-T-R:	Lilli, KG	Date:	
								Long String
		Informati	on		Calculated Six	irry - Lead	Carried Carr	culated Slurry - Tail
	le Size:		in		Blend:	OWC 1#PS	Slend:	The state of the s
	Depth:		ft		Weight:	ppg	Weight	PPS
	g Size:				Water   Sx:	6.8 gal / sx	Water / Sac	gal / sx
Casing			ft		Yield:	1,43 ft <sup>3</sup> / sx	Tield:	ft <sup>2</sup> /sx
Tubing			in		Amnuliar Bbls Ft.:	bbs / ft.	Amoutan Bbis Ft.:	bas / ft.
Tool / P	Depth:		ft		Depth:	n	Depth:	•
	acker: Depth:	CONTRACTOR OF THE			Annudar Volume:	G.D biblis	Annuise Valume:	0 bbis
		APA MAPPENDE	ft		Excess:		Excess:	
Displace	ment:	200,770,68	bbls		Total Slurry:	19.0 bbls	Total Slurry:	0.0 bbis
TIME	RATE	PSI	STAGE	TOTAL	Total Sacks:	75 sx	Total Sacks:	0 sx
11:30 AM	-		DOLS	BBLs	REMARKS			
PON			-	-	On location, held saftey m	eeting		
		10000			Hele TD 6701 Dire TD 660			
	4.0		1000		Hole TD 678', Pipe TD 668			
	4.0	200.0			Established circulation the			
	4.0	200.0				f bentonite gel followed by 4 BBL	of fresh water	100 min 100 mi
	4.0				Mixed and pumped 75sks Knocked off and flushed p			
	1.0					AND AND DESCRIPTION OF THE PROPERTY OF THE PRO	The second second	
		800.0		- i		and displaced them with 3.78 bb SI, released pressure to set float		
1:00 PM	4.0				Washed up equipment and		valve	<del></del>
					viasina ap equipment and	reit rocation		
				4.335				
							ST TO STANKET	
(F)	hard.	1.34	North R	and the second				
	200							
		CREW			UNIT		SUMMARY	
	enter:	Garrett	S.		97	Average Rate	Average Pressure	Total Fluid
ump Ope		Nick B			209	3.5 bpm	400 psi	- bbis
	ılk #1:	Trevor	G		215			
Bu	ılk #2:	Dan D			111			