

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat, Long
Datum: NAD27, NAD83, WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil, Gas, OG, WSW, Other
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

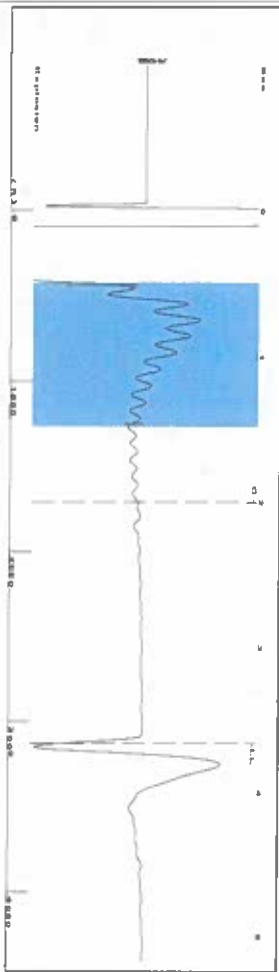
Submitted Electronically

Form with fields: Do NOT Write in This Space - KCC USE ONLY, Date Tested, Results, Date Plugged, Date Repaired, Date Put Back in Service, Review Completed by, Comments, TA Approved: Yes Denied, Date.

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

Group: SUBLETTE Well: Hickman B-2 (acquired on: 07/19/23 14:36:29)



Filter Type High Pass
Manual Acoustic Veloc 1704.3 ft/s
Automatic Collar Count Yes
Manual JTS/sec 26.8817
Time 3.666 sec
Joints 98.5709 JIS
Depth 3124.70 ft

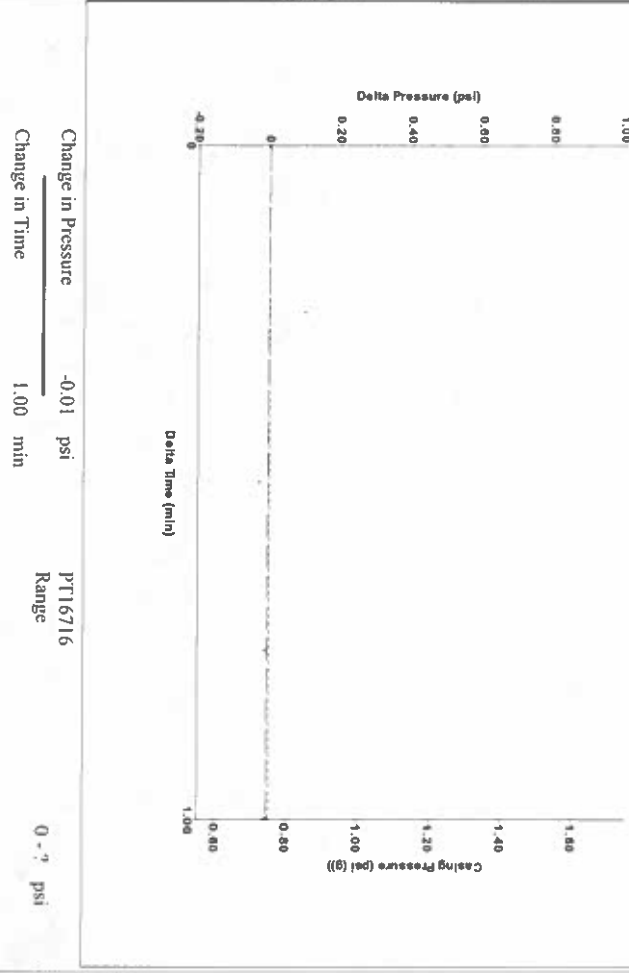


Analysis Method: Automatic

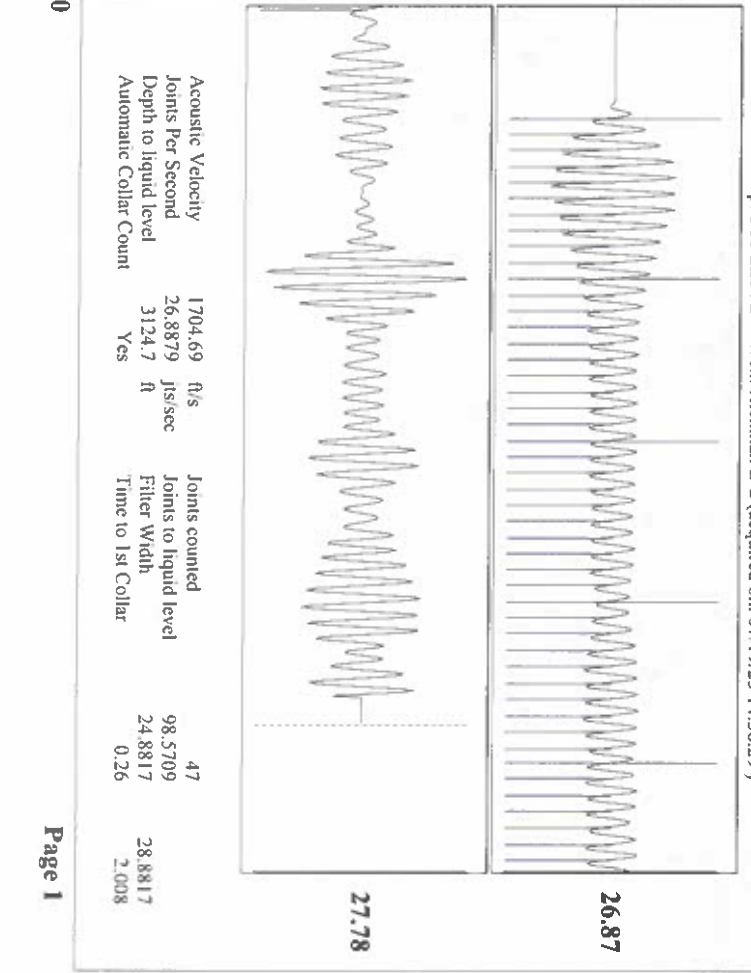
Group: SUBLETTE Well: Hickman B-2 (acquired on: 07/19/23 14:36:29)

Production Current	Potential	Casing Pressure	Producing
Oil -*- Water -*- Gas -*-	-*- BBL/D -*- BBL/D -*- Mscf/D	0.8 psi (g) Casing Pressure Buildup -0.0 psi 1.00 min Gas/Liquid Interface Pressure 1.7 psi (g)	Annular Gas Flow 0 Mscf/D % Liquid 100 %
IPR Method PBHP/SBHP Production Efficiency 0.0	Vogel -*- Liqud Level Depth 3124.70 ft	Pump Intake Depth 4221.00 ft Formation Depth 5400.00 ft	Pump Intake 370.5 psi (g) Producing BHP 906.5 psi (g) Static BHP -* - psi (g)
Oil 40 deg API Water 1.05 Sp.Gr.H2O Gas 0.55 Sp.Gr.AIR	Acoustic Velocity 1704.69 ft/s	Formation Submergence 1096 ft Total Gaseous Liquid Column HIT (TVD) 1096 ft Equivalent Gas Free Liquid HIT (TVD)	
7/19/23			

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July 20, 2023

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240

Re: Temporary Abandonment
API 15-081-39028-00-01
Hickman B 2
SE/4 Sec.28-30S-33W
Haskell County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/20/2024.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/20/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"