## KOLAR Document ID: 1722714

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Operator Name:       License Number:         Operator Address:       Phone Number:         Cantact Person:       Phone Number:         Lasse Name & Well No:       Pit Location (QQQQ):         Type of Pit:       Pit License Number:         Brengency Pit    Bun Pit    Pit is:       SecTwpR    Ent    West    Feet from    Ent    West    Feet from    North /  South Line of Section    Workover Pit    Bun/Pit    Pit capacity:       SecTwpR    Ent    West    Feet from    East /  West Line of Section    Pit capacity:         Is the pit located in a Sensitive Ground Water Ares?       Yes    No       Chlorids concentration:         I' the pit is Inde give a brief description of the liner       Operator hearest water well within one-mile of pit:       Describe procedures fresh water feet.         Distance to nearest water well within one-mile of pit:       Describe procedures fresh water feet.       Source of Information:         Number of producing and Burn Pits ONL?       Producing and Burn Pits ONL?       Producing Comment procedures:       Inter material.         Baregency, Setting and Burn Pits Noll ?:       Describe procedures fresh water feet.       Measure	Submit in Duplicate				
Contact Person:       Phone Number:         Lesse Name & Well No.;       Pit Location (QOQO):         Type of Pit:       Emergency Pit       Burn Pit         Emergency Pit       Durlling Pit       Proposed         Existing Rit       Durlling Pit       H'Exating, date constructed:       Feet from   North /  South Line of Section         (#WP Supple API Na. or Name Olition)       Pit capacity:	Operator Name:			License Number:	
Lease Name & Well No:       Pit Location (QQQQ):         Type of Pit:       Pit lis:	Operator Address:				
Type of Pit:       Pit is:       Pit is: </td <td colspan="3">Contact Person:</td> <td>Phone Number:</td>	Contact Person:			Phone Number:	
Energency Pit Bit Pit Drilling Pit Haul-Off Pit Pit capacity: Pit dimensions (all but working pits): Length from ground level to deepest point: Obstrate to nearest water well within one-mile of pit: Destribe procedures fresh water Pit capacity: Destribe procedures to periodic maintenance and determining Ineri integrity, including any special monitoring. Pit obstrate to nearest water well within one-mile of pit: Submitted Electronically Distance to nearest water well within one-mile of pit: Submitted Electronically Distance to nearest water well within one-mile of pit: Distance to nearest water well within one-mile of pit: Supprint on the tank batery allow at spilled fluids to flow on the pit? Pit obstrate of overlage pits to be utilized: Abandonment procedure: Pit pits must be clos	Lease Name & Well No.:			Pit Location (QQQQ):	
Setting Pit       Drilling Pit       It Existing, date constructed:	Type of Pit:	Pit is:		··	
Workover Pit Haul-Off Pit   (I'WP Supply API No. or Year Drilled) Pit capacity:	Emergency Pit Burn Pit	Proposed Existing		SecTwpR East West	
(If WP Supply API No. or Year Drilled)       Pit capacity:	Settling Pit Drilling Pit	If Existing, date constructed:		Feet from North / South Line of Section	
interview		Pit capacity:		Feet from East / West Line of Section	
Is the bottom below ground level?       Artificial Liner?       How is the pit lined if a plastic liner is not used?         I' Yes       No       I' Yes       No         Pit dimensions (all but working pits):       Length (feet)       Width (feet)       N/A: Steel Pits         Depth from ground level to deepest point:       Depth from ground level to deepest point:       No Pit       No Pit         If the pit is lined give a brief description of the liner material, thickness and installation procedure.       Depth to shallowest fresh water feet.       Source of information:         Distance to nearest water well within one-mile of pit:       Depth to shallowest fresh water feet.       Source of information:       If measured       Well owner       electric log       KDWR         Producing Formation:       Type of material utilized in drilling/workover:       Number of working pits to be utilized:       Abandonment procedure:       Does the slope from the tank battery allow all spilled fluids to flow into the pit?       Yes in No       Drill pits must be closed within 365 days of spud date.         Submitted Electronically       Drill pits must be closed within 365 days of spud date.       RFAC       RFAS				County	
Yes No   Pit dimensions (all but working pits): Length (feet)   Depth from ground level to deepest point: (feet)   If the pit is lined give a brief description of the liner   material, thickness and installation procedure.   Distance to nearest water well within one-mile of pit: Depth to shallowest fresh water feet, Source of information: feet Depth of water well feet Depth of material utilized in drilling/workover: Number of producing wells on lease: Barrels of fluid produced daily: Abandonment procedure: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. KCC OFFICE USE ONLY Liner Steel Pit REAC REAS	Is the pit located in a Sensitive Ground Water Area? Yes No			Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Depth from ground level to deepest point:				How is the pit lined if a plastic liner is not used?	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.       Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.         Distance to nearest water well within one-mile of pit:       Depth to shallowest fresh water feet. Source of information:        feet       Depth of water wellfeet       measured well owner electric log KDWR         Emergency, Settling and Burn Pits ONLY:       Drilling, Workover and Haul-Off Pits ONLY:         Producing Formation:       Type of material utilized in drilling/workover:         Number of producing wells on lease:       Number of working pits to be utilized:         Abandonment procedure:       Orill pits must be closed within 365 days of spud date.         Submitted Electronically       Drill pits must be closed within 365 days of spud date.	Pit dimensions (all but working pits):	ng pits):Length (feet)		Width (feet)N/A: Steel Pits	
material, thickness and installation procedure.       liner integrity, including any special monitoring.         Distance to nearest water well within one-mile of pit:       Depth to shallowest fresh water feet.         Source of information:	Depth from ground level to deepest point: (feet) No Pit				
Source of information:  feet   Depth of water well   feet   measured   well owner   electric log   KDWR      Producing And Burn Pits ONLY: Producing Formation: Type of material utilized in drilling/workover: Number of producing wells on lease: Number of working pits to be utilized: Abandonment procedure: Abandonment procedure: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS	material, thickness and installation procedure.				
	Distance to nearest water well within one-mile of pit:		Depth to shallowest fresh water feet. Source of information:		
Producing Formation: Type of material utilized in drilling/workover:   Number of producing wells on lease: Number of working pits to be utilized:   Barrels of fluid produced daily: Abandonment procedure:   Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes   No Drill pits must be closed within 365 days of spud date.	feet Depth of water wellfeet				
Number of producing wells on lease:	Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:		
Barrels of fluid produced daily:   Does the slope from the tank battery allow all spilled fluids to   flow into the pit?   Yes   No   Drill pits must be closed within 365 days of spud date.   Dirill pits must be closed within 365 days of spud date.   KCC OFFICE USE ONLY   Liner   Steel Pit   RFAS	Producing Formation:		Type of material utilized in drilling/workover:		
Does the slope from the tank battery allow all spilled fluids to flow into the pit?   Yes   No   Drill pits must be closed within 365 days of spud date.   Submitted Electronically   KCC OFFICE USE ONLY   Liner   Steel Pit   RFAS	Number of producing wells on lease:		Number of working pits to be utilized:		
flow into the pit? Yes   Drill pits must be closed within 365 days of spud date.   Submitted Electronically   KCC OFFICE USE ONLY   Liner Steel Pit   RFAC   RFAS	Barrels of fluid produced daily:		Abandonment procedure:		
Submitted Electronically           KCC OFFICE USE ONLY           Liner         Steel Pit         RFAC         RFAS			Drill pits must be closed within 365 days of spud date.		
Liner Steel Pit RFAC RFAS					
Date Received:    Permit Number:    Permit Date:    Lease Inspection:    Yes    No					
	Date Received: Permit Numl	ber:	Permi	t Date: Lease Inspection: Yes No	

## PERMIT EXPIRES : 11/17/2023