

Confidentiality Requested:

☐ Yes ☒ NoKANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed
Form must be Signed
All blanks must be FilledWELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 35281
 Name: Jayhawk Pipeline LLC
 Address 1: 2000 S. MAIN
 Address 2: _____
 City: MCPHERSON State: KS Zip: 67460 + 9402
 Contact Person: Toby Schwien
 Phone: (620) 241-9262
 CONTRACTOR: License # 848
 Name: 3-B Drilling
 Wellsite Geologist: None
 Purchaser: _____

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ WSW ☐ SWD
☐ Gas ☐ DH ☐ EOR
☐ OG ☐ GSW
☐ CM (Coal Bed Methane)

☒ Cathodic ☐ Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #: _____
☐ Dual Completion Permit #: _____
☐ SWD Permit #: _____
☐ EOR Permit #: _____
☐ GSW Permit #: _____

7/12/2023 7/12/2023 7/12/2023
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No.: 15-129-22015-00-00

Spot Description: _____

SW NW NW-SW Sec. 27 Twp. 34 S. R. 40 ☐ East ☒ West
2060 Feet from ☐ North / ☒ South Line of Section
60 Feet from ☐ East / ☒ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☒ SWGPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84County: MortonLease Name: ROLLA STATION Well #: 1

Field Name: _____

Producing Formation: SurfaceElevation: Ground: 3381 Kelly Bushing: 4Total Vertical Depth: 300 Plug Back Total Depth: 0Amount of Surface Pipe Set and Cemented at: 40 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bblsDewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ Confidentiality Requested

Date: _____

☐ Confidential Release Date: _____☐ Wireline Log Received ☐ Drill Stem Tests Received☐ Geologist Report / Mud Logs Received☐ UIC DistributionALT ☐ I ☐ II ☒ III Approved by: David Befort Date: 07/20/2023

Operator Name: Jayhawk Pipeline LLC Lease Name: ROLLA STATION Well #: 1
 Sec. 27 Twp. 34 S. R. 40 ☐ East ☒ West County: Morton

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken ☐ Yes ☒ No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey ☐ Yes ☒ No Cores Taken ☐ Yes ☒ No Electric Log Run ☐ Yes ☒ No Geologist Report / Mud Logs ☐ Yes ☒ No List All E. Logs Run:	☐ Log Formation (Top), Depth and Datum ☐ Sample <table style="width: 100%;"> <tr> <td style="width: 60%;">Name Surface</td> <td style="width: 20%;">Top 0</td> <td style="width: 20%;">Datum 300</td> </tr> </table>	Name Surface	Top 0	Datum 300
Name Surface	Top 0	Datum 300		

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	16	10	21	40	Bentonite	34	n/a

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing	-			
☐ Plug Back TD				
☐ Plug Off Zone	-			

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☒ No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:		Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top _____ Bottom _____
--	---	---

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>
TUBING RECORD: Size: _____ Set At: _____ Packer At: _____					

Form	ACO1 - Well Completion
Operator	Jayhawk Pipeline LLC
Well Name	ROLLA STATION 1
Doc ID	1722280

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	16	10	21	40	Bentonite	34	n/a

JOB NO: 10153
GPS: 37.133551
-99.580683



1700 E Seward Rd.
Guthrie, Ok. 73044
PH: (409) 293-9777 F: (409) 293-9779

JAY HALUK
8064 Miller
7-18-93
CLARK County Rd X
STATE: KS
COUNTY: CLARK

COMPANY REP.:
INSTALLATION DATE:
RECTIFIER LOCATION:
LEGAL DESCRIPTION

INSTALLED BY:
CASING TYPE:
DIAMETER:
CASING DEPTH:
NO. OF ANODES:
ANODE TYPE:
ANODE LEAD TYPE:

DIA. HOLE: 8"
DEPTH: 300'
BIT TYPE: PDC
COKE TYPE: 65-3
LBS INSTD: 5000
HOLE PLUG: Bentonite
LBS INSTD: 1100

LW
SCH-4D
10"
2.0'
Duramino
#8

DEPTH FT.	DRILLERS LOG	ANODE NO.	ELECTRIC LOG		
			NATIVE	W/O COKE	W/COKE
0	Top 601				
10	SAND				
20					
30					
40	GRAVEL SAND				
50					
60					
70					
80					
90	SAND				
100					
110					
120					
130					
140					
150					
160					
170					
180	SAND-clay				
190					
200					

DEPTH FT.	DRILLERS LOG	ANODE NO.	ELECTRIC LOG		
			NATIVE	W/O COKE	W/COKE
210					
220					
230					
240					
250					
260					
270					
280					
290					
300					
310					
320					
330					
340					
350					

DRILLER'S COMMENTS:

LOGGING INFORMATION
LOG VOLT: _____
SOURCE: _____
SHUNT TYPE: _____
LOGGING ANODE TYPE: _____

Groundbed Information
 Groundbed Type: Deep Well
 No. of Anodes: 8
 Type of Anode: Pyrammo
 Lead Wire: #8-3
 Coke Type: #8
 Positive: #8
 Negative: #1
 Hole Diameter: 8"
 Hole Depth: 300'
 Date Installed: 7-18-23

Rectifier Information
 Manufacturer: Universal
 Model No: ABP
 Serial: 820569
 DC Rating: 40-60
 AC Input: 230-460
 Phase: PGP "off"
 PGP "on":
 Tap Settings:
 Date Installed: 7-18-23

COMPANY: JAYHAWK
 LOCATION: Clark County
 GPS: KS Rd.X
 37.133551, -99.580683
 TIME FINISH COKE INSTALL: 3p
 (12 HOUR SET TIME FOR COKE)
 TAG HOLE TIME: 8am
 TAG HOLE DEPTH: 60'

MATCOR
 1700 E. Seward Road
 Guthrie, Oklahoma 73044
 (405)293-9777

Scale:
 Date: 7-18-23
 Drawn: L.W.
 Job#: 10153
 Dwg#:

