

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

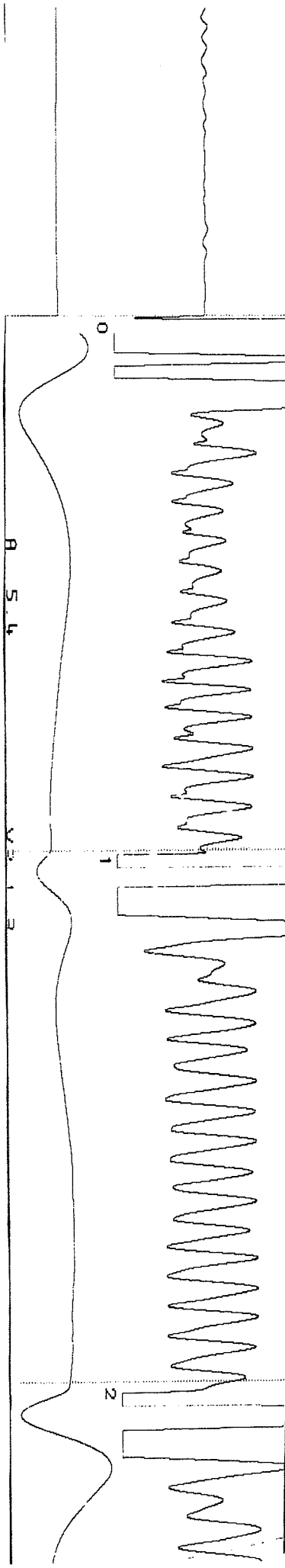
Y adtail
 18 Joints
 From Surface

ECHOMETER MODEL M V3.1.3
 SERIAL NO: 7873
 ECHOMETER COMPANY
 5001 DITTO LANE
 MICHITA FALLS, TEXAS 76302
 PHONE 940 - 767 - 4334
 FAX 940 - 723 - 7507
 E-MAIL INFO@ECHOMETER.COM
 BATTERY 11.8 VOLTS
 POWER ON
 SELF TEST
 PASS

TURN ON
 CHART DRIVE TO TEST WELL
 WELL
 CASING PRESSURE
 ΔP
 ΔT
 PRODUCTION RATE
 JOINTS TO LIQUID
 DISTANCE TO LIQUID
 PBHP
 SBHP
 PRD RATE EFF, %
 MAX PRODUCTION
 07/18/202:
 QUIET WELL
 LOWER COLL P-P 0.0

23 12:27:11
 LARS A: 9.1
 058 mV
 GENERATE PULSE
 LC
 LIQUID LEV P-P 0.0

5.4
 11.7
 VOLTS
 ECHOMETER COMPANY
 1-767-4334



Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
<http://kcc.ks.gov/>

Susan K. Duffy, Chair
Dwight D. Keen, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

July 21, 2023

David Hill
Redtail Investments LLC
8045 SW 36TH ST.
OKLAHOMA CITY, OK 73179-3812

Re: Temporary Abandonment
API 15-035-24717-00-00
REDTAIL 4
NE/4 Sec.12-33S-05E
Cowley County, Kansas

Dear David Hill:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/21/2024.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/21/2024.

You may contact me at the number above if you have questions.

Very truly yours,

DUANE KRUEGER"