KOLAR Document ID: 1722350

Confidentiality Requested:

Yes No

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #		API No.:					
Name:		Spot Description:					
Address 1:		SecTwpS. R East _ West					
Address 2:		Feet from					
City: State:	Zip:+	Feet from _ East / _ West Line of Section					
Contact Person:		Footages Calculated from Nearest Outside Section Corner:					
Phone: ()		□NE □NW □SE □SW					
CONTRACTOR: License #		GPS Location: Lat:, Long:					
Name:		(e.g. xx.xxxxx) (e.gxxx.xxxxxx)					
Wellsite Geologist:		Datum: NAD27 NAD83 WGS84					
Purchaser:		County:					
Designate Type of Completion:		Lease Name: Well #:					
New Well Re-Entry	Workover	Field Name:					
	SWD	Producing Formation:					
	EOR	Elevation: Ground: Kelly Bushing:					
	GSW	Total Vertical Depth: Plug Back Total Depth:					
CM (Coal Bed Methane)		Amount of Surface Pipe Set and Cemented at: Feet					
Cathodic Other (Core, Expl.	etc.):	Multiple Stage Cementing Collar Used?					
If Workover/Re-entry: Old Well Info as for	ollows:	If yes, show depth set: Feet					
Operator:		If Alternate II completion, cement circulated from:					
Well Name:		feet depth to:w/sx cmt.					
Original Comp. Date: (	Original Total Depth:						
Deepening Re-perf.	Conv. to EOR Conv. to SWD	Drilling Fluid Management Plan					
☐ Plug Back ☐ Liner ☐ 0	Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)					
	9-11	Chloride content:ppm Fluid volume:bbls					
	nit #:	Dewatering method used:					
	nit #: nit #:	Location of fluid disposal if hauled offsite:					
	nit #:	Location of fluid disposal if fladied offsite.					
	nit #:	Operator Name:					
_		Lease Name: License #:					
Spud Date or Date Reached	Completion Date or	QuarterSecTwpS. R East West					
Recompletion Date	Recompletion Date	County: Permit #:					

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
☐ Wireline Log Received ☐ Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I II III Approved by: Date:

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#### Page Two

Operator Name:				Lease Name:	Well #:					
Sec Twp.	S. R.	Ea	ast West	County:						
	flowing and shu	ıt-in pressures, w	hether shut-in pre	ssure reached st	atic level, hydrosta	tic pressures, bot		val tested, time tool erature, fluid recovery,		
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.go\	. Digital electronic log		
Drill Stem Tests Ta			Yes No		_	on (Top), Depth ar		Sample		
Samples Sent to G	Geological Surv	ey	Yes No	Na	me		Тор	Datum		
Cores Taken Electric Log Run Geologist Report / List All E. Logs Ru	_		Yes No Yes No Yes No							
		R			New Used	on, etc.				
Purpose of Strir		Hole	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives		
			ADDITIONAL	CEMENTING / S	QUEEZE RECORD	I				
Purpose:		epth Ty	pe of Cement	# Sacks Used	ed Type and Percent Additives					
Protect Casi										
Plug Off Zon										
<ol> <li>Did you perform a</li> <li>Does the volume o</li> <li>Was the hydraulic</li> </ol>	of the total base f	luid of the hydraulic	fracturing treatment	_	=	No (If No, sk	ip questions 2 an ip question 3) out Page Three (	,		
Date of first Producti Injection:	ion/Injection or Re	esumed Production	/ Producing Meth	nod:	Gas Lift 0	Other (Explain)				
Estimated Production Per 24 Hours	on	Oil Bbls.					Gas-Oil Ratio Gravity			
DISPOS	SITION OF GAS:		N	METHOD OF COMP	LETION:		PRODUCTION INTERVAL:			
	_	on Lease	Open Hole			mmingled mit ACO-4)	Тор	Bottom		
,	, Submit ACO-18.)				· · · · · · · · · · · · · · · · · · ·					
Shots Per Foot	Shots Per Perforation Perforation Bridge Plug Bridge Plug Foot Top Bottom Type Set At				Acid	Fracture, Shot, Cer (Amount and Kind	menting Squeeze  I of Material Used)	Record		
TUBING RECORD:	Size:	Set /	At:	Packer At:						
. 5213 (1200) 10.	JIEG.			. 30.0.71						

Form	ACO1 - Well Completion
Operator	Defiance Ventures, LLC
Well Name	HUNDLEY 6
Doc ID	1722350

# Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight		Type Of Cement		Type and Percent Additives
Surface	11.00	7.00	30	97	Class A	70	
Production	5.875	2.875	30	812		100	

### HAT DRILLING 12371 KS HWY 7 MOUND CITY, KS 66056 LICENSE #33734

## Hundley #6 API #15-103-21472-00-00 SPUD DATE 8-30-22

Footage	Formation	Thick	ness	Set 97' of 7" w/11" bit
0	Topsoil	2		TD 820'
2	cla	y	9	Ran 812' of 2 7/8" w/ 5 7/8" bit on
9-9-22				
11	white clay	4		
	w/river gravel		.2	
27	sandy clay	6		
33	sand	57		
90	lime		16	
106	shale		5	
111	lime	6		
117	shale		14	
131	lime		26	
157	shale	27		
184	lime	56		
240	shale		28	
268	lime			
272	shale	13		
285	lime	18		
303	shale		15	
318	lime	52		hole unloaded @ 325'
370	shale		6	
376	lime		44	Knobtown @ 425' - 6' thick
420	shale	159	9	
579	lime	6		
585	shale	108		
693	sand	18		no odor
711	sand	14		slight bleed, slight odor
725	sand	15		no odor
740	shale	21		
761	sand	4		no odor
765	shaley sand	55		no odor
820	-			TD



Remit To: Hurricane Services, Inc.

250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer:

**DEFIANCE VENTURES** 1741 W. LANE AVENUE STE 3

COLUMBUS, OH 43221

Invoice Date: 9/12/2022 Invoice #: 0363088 Lease Name: Hundley Well #: 6 (New) Leavenworth, Ks County: Job Number:

District:

EP5930

East

Date/Description	HRS/QTY	Rate	Total	
Longstring	0.000	0.000	0.00	
Cement Pump Service	1.000	900.000	900.00	
Heavy Eq Mileage	65.000	4.000	260.00	
Light Eq Mileage	65.000	2.000	130.00	
Heavy Eq Mileage	65.000	4.000	260.00	
Light Eq Mileage	65.000	2.000	130.00	
Ton Mileage	338.000	1.500	507.00	
Vacuum Truck-80bbl	4.000	90.000	360.00	
Oil well cement	100.000	24.000	2,400.00	
Pheno Seal	50.000	1.750	87.50	
Bentonite Gel	200.000	0.400	80.00	
2 7/8" Rubber Plug	1.000	40.000	40.00	
Fresh water	3,360.000	0.020	67.20	

Total	5,221.70

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 1/2% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.



CEMENT	TRE	ATMEN	IT REP	ORT									
Cust	ustomer: Defiance Ventures			Well:		Hundley 6			Ticket:	EP5930			
City,	State:	te: Columbus, OH			County:		LV, KS			Date:	9/12/2022		
Field	d Rep:	Jim Seil	bert		S-T-R:		23-12-20			Service:	Longstring	_	
Downhole Information						Calculated Sluvry, Load							
	Size:	5 7/8									ulated Slurry - Tail		
Hole [					Blend:					Blend:			
Casing Size: 2 7/8 in			Weight: Water / Sx:					Weight:					
Casing E					Yvater / Sx:		ft <sup>3</sup> /sk		Water / Sx: gal / sk  Yield: ft³ / sk		_		
Tubing /		0.12	in		Annular Bbls / Ft.:	1.43	bbs / ft. Annular		<del></del>				
	Depth:	-	ft	1	Depth:		ft	Annular B		Depth:	bbs / ft.	_	
Tool / Pa					Annular Volume:	$\vdash$	bbls				0 bbls	_	
	Depth:		ft		Excess:	0.0	bbls Annular		Excess:	U BDIS	_		
Displace		4.70	bbls	1	Total Slurry:	25.46	hhle		т.	otal Slurry:	0.0 bbls	_	
			STAGE	TOTAL	Total Sacks:		sks			otal Sacks:	0 sks	_	
TIME	RATE	PSI	BBLs	BBLs	REMARKS	100	oko		•`	Mai Jacks.	U SRS		
1:00 PM			_	-	on location, held safe	ty meeting							
						<u> </u>						_	
	4.5				established circulatio	n		****				_	
	4.5	·			mixed and pumped 20		Gel followed	by 4 bbls fre	sh water			_	
	4.5			-	mixed and pumped 10					ent to surfac	e	_	
	4.5				flushed pump clean							_	
	1.5			-	pumped 2 7/8" rubber	plug to casi	ng TD with 4.7	0 bbis fresh	water			_	
	1.5			_		pumped 2 7/8" rubber plug to casing TD with 4.70 bbls fresh water pressured to 800 PSI, well held pressure							
				-	released pressure to set float valve							_	
	4.5			_	washed up equipment								
				_									
2:00 PM					left location	left location							
				-									
				-									
				-									
				-									
				-									
				-									
				-									
				-									
				-									
				-									
		CREW			UNIT					SUMMAR	Υ		
	nenter:		y Kenne	dy	931		Averag	e Rate	Average	Pressure	Total Fluid		
Pump Op-			ett Scott		209		3.6 bpm - psi - bbls				- bbis		
Bulk: Trevor Glasgow H2O: Keith Detwiler					193 124	,							

ftv: 15-2021/01/25 mplv: 337-2022/09/12