

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

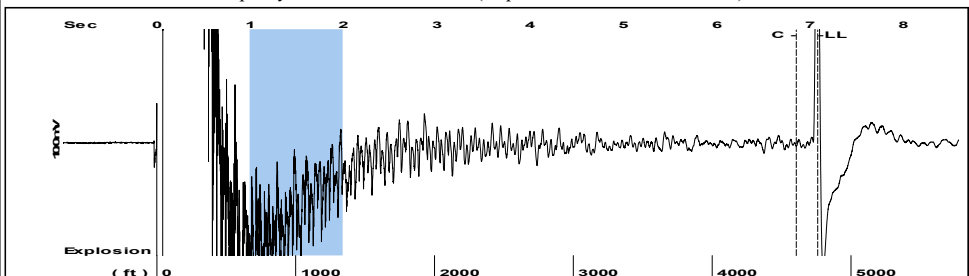
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

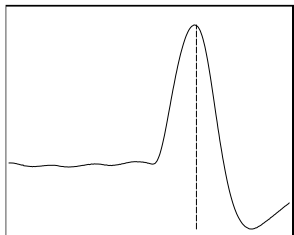
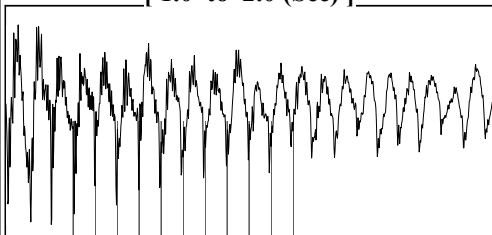
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

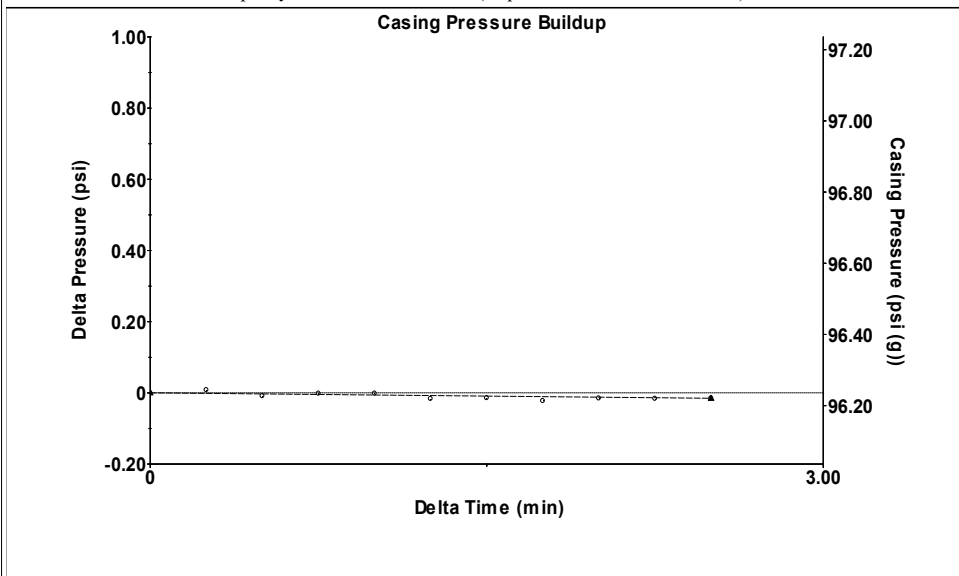


Filter Type High Pass Automatic Collar Count Yes Time 7.082 sec
 Manual Acoustic Veloc 1341.15 ft/s Manual JTS/sec 22.1239 Joints 157.043 Jts
 Depth 4759.98 ft

[1.0 to 2.0 (Sec)]



Analysis Method: Automatic



Change in Pressure -0.02 psi PT 17384
 Change in Time 2.50 min Range 0 - ? psi

Production Current	Potential	Casing Pressure
Oil -*-	-*- BBL/D	96.2 psi (g)
Water -*-	-*- BBL/D	Casing Pressure Buildup
Gas -*-	-*- Mscf/D	-0.015 psi
		2.50 min
IPR Method	Vogel	Gas/Liquid Interface Pressure
PBHP/SBHP	-*-	108.6 psi (g)
Production Efficiency	0.0	
Oil 40 deg.API		Liquid Level Depth
Water 1.05 Sp.Gr.H2O		4759.98 ft
Gas 0.66 Sp.Gr.AIR		Tubing Intake Depth
		4789.00 ft
Acoustic Velocity 1344.25 ft/s		Formation Depth
		4789.00 ft

Producing

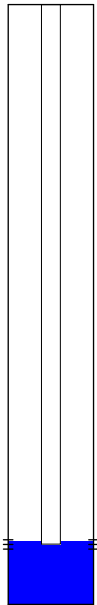
Annular Gas Flow 0 Mscf/D

% Liquid 100 %

Tubing Intake 121.8 psi (g)

Producing BHP 121.8 psi (g)

Static BHP -*- psi (g)

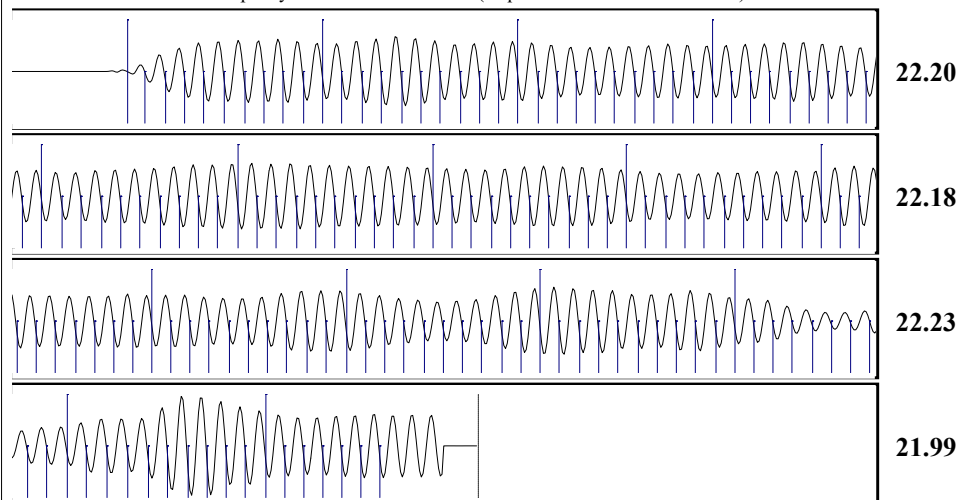


Formation Submergence

Total Gaseous Liquid Column HT (TVD) 29 ft

Equivalent Gas Free Liquid HT (TVD) 29 ft

Acoustic Test



Acoustic Velocity	1344.25 ft/s	Joints counted	146
Joints Per Second	22.175 jts/sec	Joints to liquid level	157.043
Depth to liquid level	4759.98 ft	Filter Width	20.1239 24.1239
Automatic Collar Count	Yes	Time to 1st Collar	0.268 6.852

July 26, 2023

MELODY FLETCHER
Oil Producers, Inc. of Kansas
1710 WATERFRONT PKWY
WICHITA, KS 67206-6603

Re: Temporary Abandonment
API 15-007-00534-00-01
LENKNER 1
SW/4 Sec.24-33S-14W
Barber County, Kansas

Dear MELODY FLETCHER:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/26/2024.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/26/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"