

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:


Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

~~UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE~~

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

July 24, 2023

Debbie Bastian
Lario Oil & Gas Company
301 S MARKET ST
WICHITA, KS 67202-3805

Re: Temporary Abandonment
API 15-109-21126-00-00
KREBS A 3-34
SW/4 Sec.34-14S-32W
Logan County, Kansas

Dear Debbie Bastian:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/24/2024.

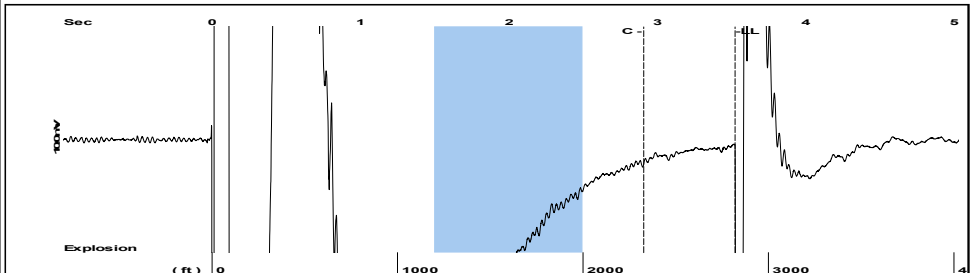
- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/24/2024.

You may contact me at the number above if you have questions.

Very truly yours,

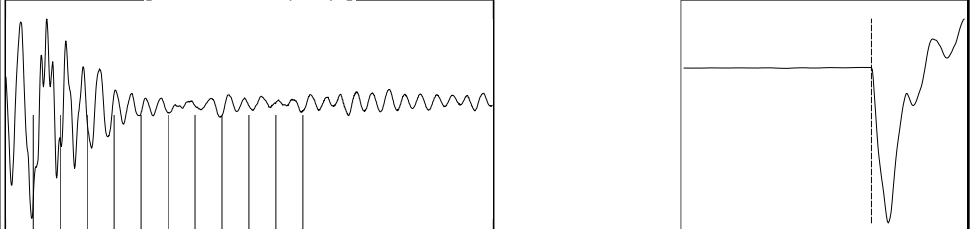
RICHARD WILLIAMS"

Group: MyWells Well: Krebs A #3-34 (acquired on: 07/21/23 09:19:52)



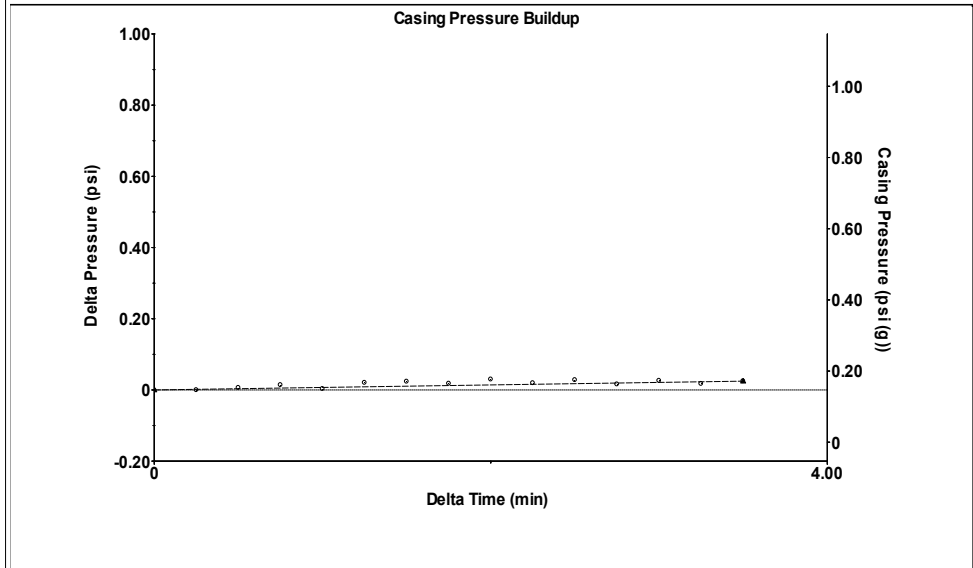
Filter Type High Pass Automatic Collar Count Yes Time 3.523 sec
 Manual Acoustic Veloc 1515.16 ft/s Manual JTS/sec 18.0505 Joints 67.1758 Jts
 Depth 2819.37 ft

[1.5 to 2.5 (Sec)]



Analysis Method: Automatic

Group: MyWells Well: Krebs A #3-34 (acquired on: 07/21/23 09:19:52)

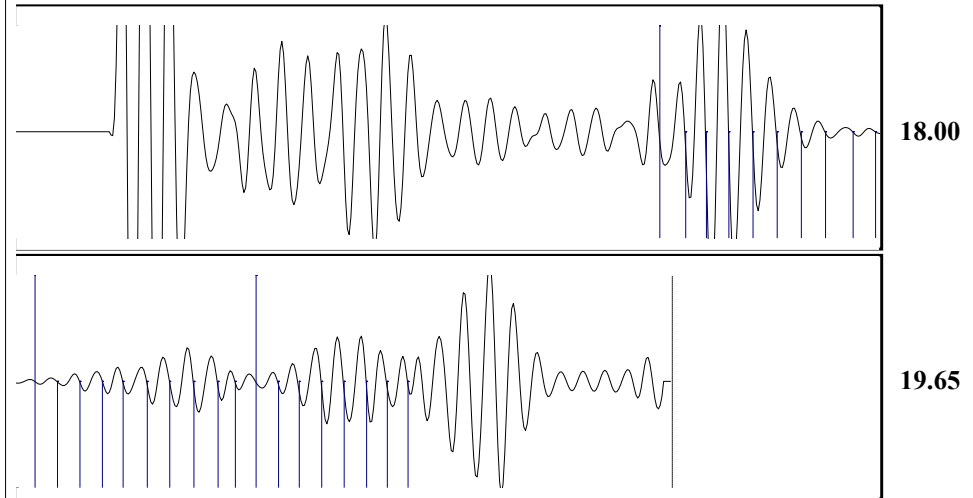


Change in Pressure 0.02 psi PT 9650
 Change in Time 3.50 min Range 0 - ? psi

Group: MyWells Well: Krebs A #3-34 (acquired on: 07/21/23 09:19:52)

Production		Potential		Casing Pressure		Static	
Oil	6.68	- * -	BBL/D	0.1	psi (g)	Oil Column Height	MD - * - ft
Water	13.36	- * -	BBL/D	0.0	psi	Gas/Liquid Interface Pressure	3.50 min
Gas	0.0	- * -	Mscf/D	0.9	psi (g)	Liquid Level Depth	2819.37 ft
IPR Method		Vogel		Gas/Liquid Interface Pressure		Water Column Height	
PBHP/SBHP		- * -		0.9	psi (g)	MD	- * - ft
Production Efficiency		0.0		Pump Intake Depth		Static BHP	
Oil	40	deg.API		- * -	ft	614.2	psi (g)
Water	1.05	Sp.Gr.H2O		Formation Depth			
Gas	0.55	Sp.Gr.AIR		4308.00	ft		
Acoustic Velocity		1600.55 ft/s					
Acoustic Test							

Group: MyWells Well: Krebs A #3-34 (acquired on: 07/21/23 09:19:52)



Acoustic Velocity 1600.55 ft/s Joints counted 27
 Joints Per Second 19.0678 jts/sec Joints to liquid level 67.1758
 Depth to liquid level 2819.37 ft Filter Width 16.0505 20.0505
 Automatic Collar Count Yes Time to 1st Collar 1.492 2.908

Summary of Changes

Lease Name and Number: KREBS A 3-34

API/Permit #: 15-109-21126-00-00

New Doc ID: 1723208

Parent Doc ID: 1722924

Correction Number: 1

Field Name	Previous Value	New Value
Approval Date	07/24/2023	07/26/2023
Casing Fluid - Level	4284	2819

Summary of Attachments

Lease Name and Number: KREBS A 3-34

API: 15-109-21126-00-00

Doc ID: 1723208

Correction Number: 1

Attachment Name

Temporary Abandonment Approved

Krebs A 3-34 Echometer Test