

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



**HURRICANE SERVICES INC**

Remit To: Hurricane Services, Inc.  
250 N. Water, Suite 200  
Wichita, KS 67202  
316-303-9515

Customer:  
KNIGHTON OIL COMPANY, INC.  
1700 N WATERFRONT PKWY,  
BLDG #100 - SUITE A  
Wichita, KS 67206

Invoice Date: 4/27/2023  
Invoice #: 0368054  
Lease Name: Stimatze  
Well #: 5  
County: Stafford, Ks  
Job Number: WP4208  
District: Pratt

Date/Description	HRS/QTY	Rate	Total
PTA	0.000	0.000	0.00
Cement Class A	230.000	20.000	4,600.00
Hulls	6.000	50.000	300.00
Light Eq Mileage	20.000	2.000	40.00
Heavy Eq Mileage	40.000	4.000	160.00
Ton Mileage	217.000	1.500	325.50
Cement Blending & Mixing	230.000	1.400	322.00
Cement Data Acquisition	1.000	250.000	250.00
Service Supervisor	1.000	275.000	275.00
Depth Charge-2001'-3000'	1.000	2,000.000	2,000.00

Net Invoice	8,272.50
Sales Tax:	447.72
<b>Total</b>	<b>8,720.22</b>

**TERMS:** Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

**SALES TAX:** Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

**WE APPRECIATE YOUR BUSINESS!**



Customer	KNIGHTON OIL	Lease & Well #	STIMATZE 5	Date	4/27/2023
Service District	PRATT	County & State	STAFFORD KS	Legals S/T/R	5-15S-25W
Job Type	PTA	<input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> SWD	New Well?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> No	Job #
Equipment #	Driver	Ticket #			

Equipment #	Driver	Job Safety Analysis - A Discussion of Hazards & Safety Procedures			
912	MATTAL	<input checked="" type="checkbox"/> Hard hat	<input checked="" type="checkbox"/> Gloves	<input type="checkbox"/> Lockout/Tagout	<input type="checkbox"/> Warning Signs & Flagging
179/521	CLIFTON	<input checked="" type="checkbox"/> H2S Monitor	<input checked="" type="checkbox"/> Eye Protection	<input type="checkbox"/> Required Permits	<input type="checkbox"/> Fall Protection
182/534	TREVINO	<input checked="" type="checkbox"/> Safety Footwear	<input type="checkbox"/> Respiratory Protection	<input type="checkbox"/> Slip/Trip/Fall Hazards	<input type="checkbox"/> Specific Job Sequence/Expectations
		<input checked="" type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Additional Chemical/Acid PPE	<input type="checkbox"/> Overhead Hazards	<input type="checkbox"/> Muster Point/Medical Locations
		<input type="checkbox"/> Hearing Protection	<input type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below	
<b>Comments</b>					

Product/Service Code	Description	Unit of Measure	Quantity	Net Amount
CP010	Class A Cement	sack	230.00	\$4,600.00
CP165	Collonseed Hu/ls	lb	300.00	\$300.00
M015	Light Equipment Mileage	mi	20.00	\$40.00
M010	Heavy Equipment Mileage	mi	40.00	\$160.00
M020	Ton Mileage	tn	217.00	\$325.50
C060	Cement Blending & Mixing Service	sack	230.00	\$322.00
C035	Cement Data Acquisition	job	1.00	\$200.00
R051	Service Supervisor	day	1.00	\$275.00
D013	Depth Charge: 200'-3000'	job	1.00	\$2,000.00

Customer Section: On the following scale how would you rate Hurricane Services Inc.?		Total Taxable	\$ -	Tax Rate:	Net:	\$8,272.50
Based on this job, how likely is it you would recommend HSI to a colleague?		State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.		Sale Tax:	\$ -	
<input type="checkbox"/> 1 <input type="checkbox"/> 2 <input type="checkbox"/> 3 <input type="checkbox"/> 4 <input type="checkbox"/> 5 <input type="checkbox"/> 6 <input type="checkbox"/> 7 <input type="checkbox"/> 8 <input type="checkbox"/> 9 <input type="checkbox"/> 10   Extremly Likely				Total:	\$	8,272.50
		HSI Representative: <i>Mike Mattal</i>				

**TERMS:** Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/4% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

**CUSTOMER AUTHORIZATION SIGNATURE**



**CEMENT TREATMENT REPORT**

Customer:	KNIGHTON OIL	Wells:	STIMATZE 5	Ticket:	WP4208
City, State:	ANTRIM KS	County:	STAFFORD KS	Date:	4/27/2023
Field Rep:	KEN MORGAN	S-T-R:	5-15S-25W	Service:	PTA

Downhole Information		Calculated Slurry - Lead				Calculated Slurry - Tail			
Hole Size:	in	Blends:	CLASS A			Blend:			
Hole Depth:	ft	Weight:	15.6 ppg			Weight:	ppg		
Casing Size:	4 1/2 in	Water / Sx:	5.2 gal / sx			Water / Sx:	gal / sx		
Casing Depth:	ft	Yield:	1.18 ft <sup>3</sup> / sx			Yield:	ft <sup>3</sup> / sx		
Tubing / Liners:	2 3/8 in	Annular Bbls / Ft.:	bbs / ft.			Annular Bbls / Ft.:	bbs / ft.		
Depth:	ft	Depth:	ft			Depth:	ft		
Tool / Packers:		Annular Volume:	0.0 bbls			Annular Volume:	0 bbls		
Tool Depth:	ft	Excess:				Excess:			
Displacement:	bbls	Total Slurry:	0.0 bbls			Total Slurry:	0.0 bbls		
		Total Sacks:	0 sx			Total Sacks:	#DIV/OI sx		

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
8:50 AM			-	-	ON LOCATION
					1ST PLUG AT 2932 ON TOP OF PACKER
9:52 AM	2.2	220.0	5.0	5.0	PUMP 5 BBL WATER
9:58 AM	2.8	140.0	4.1	9.1	MIX 20 SKS CLASS A WITH 50 LBS COTTON SEED HULLS
10:00 AM	2.8	170.0	2.1	11.2	MIX 10 SKS CLASS A
10:01 AM	3.1	110.0	9.0	20.2	PUMP 9 BBLs DISPLACEMENT
10:03 AM				20.2	PULL UP 4 FEET
10:04 AM	2.0	50.0	0.5	20.7	PUMP .5 BBLs DISPLACEMENT, CIRCULATING
10:30 AM				20.7	14 JOINTS PULLED, WATER STANDING IN TUBING, COMPANY MAN WANTED TO BE SURE TUBING WAS NOT PLUGGED
	2.0	250.0		20.7	PUMP 2 BBLs AND HAD 80 PSI AT SHUTDOWN, PUMPED 4 BBLs, HAD CIRCULATION, RELEASED AND GOT 3 BBL BACK
			5.3	26.0	2ND PLUG AT 900'
12:31 PM	1.8	10.0	7.0	33.0	ESTABLISH CIRCULATION plus 5 bbl
12:37 PM	2.8	60.0	10.6	43.5	MIX 50 SKS CLASS A, 50 LBS COTTON SEED HULLS IN LAST HALF
12:40 PM	2.0	40.0	0.6	44.1	START DISPLACEMENT
				44.1	3RD PLUG AT 300'
1:00 PM	2.5	10.0	1.5	45.6	ESTABLISH CIRCULATION
1:03 PM	3.0	100.0	21.0	66.6	MIX 100 SKS CLASS A, CEMENT CIRCULATED OUT 4 1/2 AT 21 BBL, SHUT OFF 4 1/2
1:12 PM	2.0	100.0	7.0	73.6	MIX 35 SKS CLASS A FOR 8 5/8, CEMENT TO SURFACE
1:25 PM	1.0	-	3.0	76.6	MIX 15 SKS CLASS A FOR TOP OFF, CEMENT TO SURFACE BUT FELL.
					JOB COMPLETE, THANK YOU!
					MIKE MATTAL
					AUSTIN & JOSE

CREW		UNIT	SUMMARY		
Cementer:	MATTAL	912	Average Rate	Average Pressure	Total Fluid
Pump Operator:	CLIFTON	179/521	2.3 bpm	97 psi	77 bbls
Bulk #1:	TREVINO	182/534			
Bulk #2:					

KNIGHTON  
STIMATZE 5

