

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



CEMENT TREATMENT REPORT

Customer: Satchell Creek	Well: Cathedral A #1	Ticket: WP 4532
City, State: Victoria KS	County: Ellis KS	Date: 7/19/2023
Field Rep: Taylor Lieker	S-T-R: 1-13S-17W	Service: PTA

Downhole Information		Calculated Slurry - Lead		Calculated Slurry - Tail	
Hole Size:	in	Blend:	H-Plug A	Blend:	
Hole Depth:	ft	Weight:	13.8 ppg	Weight:	ppg
Casing Size:	5 1/2 in	Water / Sx:	6.9 gal / sx	Water / Sx:	gal / sx
Casing Depth:	1650 ft	Yield:	1.42 ft ³ / sx	Yield:	ft ³ / sx
Tubing / Liner:	in	Annular Bbls / Ft.:	0.0309 bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
Depth:	ft	Depth:	1650 ft	Depth:	ft
Tool / Packer:		Annular Volume:	51.0 bbls	Annular Volume:	0 bbls
Tool Depth:	ft	Excess:		Excess:	
Displacement:	bbls	Total Slurry:	82.1 bbls	Total Slurry:	0.0 bbls
		Total Sacks:	325 sx	Total Sacks:	0 sx

TIME	RATE	PSI	BBLs	TOTAL BBLs	REMARKS
8:20 AM			-	-	Arrived on location
8:30 AM				-	Safety meeting
8:40 AM				-	Rigged up
9:24 AM	4.0	550.0	21.0	21.0	Water ahead
9:33 AM	3.7	550.0	30.0	51.0	Mixed 10 sacks gel 3.0 ppg @ 1650'
9:47 AM	3.7	250.0	18.9	69.9	Mixed 75 sacks H-Plug A cement 13.8 ppg with 200# hulls @ 1650'
9:53 AM	5.7	250.0	23.0	92.9	Begin displacement
				92.9	
10:37 AM	3.0	50.0	3.0	95.9	Water ahead
10:39 AM	4.5	300.0	12.6	108.5	Mixed 50 sacks H-Plug A cement 13.8 ppg with 100# hulls @ 1193'
10:42 AM	4.0	250.0	5.0	113.5	Begin displacement
11:15 AM	3.0	100.0	3.0		Water ahead
11:16 AM	4.5	400.0	50.5		Mixed 175 sacks H-Plug A cement 13.8 ppg with 100# hulls @ 700' cement did not circulate to surface
11:25 AM	2.5	200.0	2.0		Begin displacement
12:00 PM					Washed up and rigged down
12:30 PM					Left location

CREW			UNIT	SUMMARY		
Cementer:	John		947	Average Rate	Average Pressure	Total Fluid
Pump Operator:	Jose T		208	3.9 bpm	290 psi	169 bbls
Bulk #1:	Edward		180-530			
Bulk #2:	Edward		242			



CEMENT TREATMENT REPORT

Customer: Satchell Creek	Well: Cathedral A #1	Ticket: WP4548
City, State:	County: Ellis,KS	Date: 7/25/2023
Field Rep:	S-T-R: 1-13S-17W	Service: PTA

Downhole Information		Calculated Slurry - Lead		Calculated Slurry - Tail	
Hole Size:	in	Blend:	H-Con	Blend:	
Hole Depth:	ft	Weight:	12.0 ppg	Weight:	ppg
Casing Size:	5 1/2 in	Water / Sx:	15.5 gal / sx	Water / Sx:	gal / sx
Casing Depth:	ft	Yield:	2.56 ft ³ / sx	Yield:	ft ³ / sx
Tubing / Liner:	in	Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
Depth:	ft	Depth:	ft	Depth:	ft
Tool / Packer:		Annular Volume:	0.0 bbls	Annular Volume:	0 bbls
Tool Depth:	ft	Excess:		Excess:	
Displacement:	bbls	Total Slurry:	36.5 bbls	Total Slurry:	0.0 bbls
		Total Sacks:	80 sx	Total Sacks:	0 sx

TIME	RATE	PSI	BBLs	TOTAL BBLs	REMARKS
830am			-	-	Arrive On Location
845am			-	-	Safety Meeting
900am			-	-	Rig Up
912am	3.0	150.0	18.2	18.2	Cement Slurry H-Con 40sks @ 12ppg to Fill 5 1/2 to Surface
941am	2.0	100.0	18.2	36.4	Cement Slurry H-Con 40sks @ 12ppg to Fill 8 5/8 to Surface
				36.4	
950am				36.4	Wash Up
1000am				36.4	Rig Down
1010am				36.4	Leave Location
				36.4	

CREW		UNIT	SUMMARY		
Cementer:	Spencer	945	Average Rate	Average Pressure	Total Fluid
Pump Operator:	Riley	529/522	2.5 bpm	125 psi	36 bbls
Bulk #1:	Michael	194/235			
Bulk #2:					