KOLAR Document ID: 1669075

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			[API No.	15						
Name:					Spot Description:						
Address 1:					Sec Twp S. R East West						
Address 2:				Feet from North / South Line of Section							
City:	State:	Zip: +		Feet from East / West Line of Section							
Contact Person:				Footages Calculated from Nearest Outside Section Corner:							
Phone: ()					NE NW	SE SW					
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #:					County: Well #:						
ENHR Permit #:	Gas Sto	rage Permit #:		Date Well Completed:							
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes		The plugging proposal was approved on: (Date)							
Producing Formation(s): List A	II (If needed attach another	sheet)		by:		(KCC District Agent's Name)					
Depth to	Top: Botto	m: T.D		Plugging Commenced:							
Depth to	•	m: T.D		Plugging Completed:							
Depth to	Top: Botto	m:T.D			9						
Show depth and thickness of a	all water, oil and gas forma	ations.									
Oil, Gas or Water	Records		Casing Re	cord (Su	urface, Conductor & Produc	tion)					
Formation	Content	Casing	Size		Setting Depth	Pulled Out					
Describe in detail the manner cement or other plugs were us		-				Is used in introducing it into the hole. If					
Plugging Contractor License #:				ie:							
Address 1:			Address 2	:							
City:				State:		Zip:+					
Phone: ()											
Name of Party Responsible for	r Plugging Fees:										
State of	County, _			, SS.							
	,				imployed of Operator of	Operator on above-described well,					
				imployee of Operator or	Operator on above-described well,						

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

PO Box 92 EUREKA, KS 67045 (620) 583-5561

Authorization



Cement or Acid Field Report
Ticket No. 6519
Foreman David Gardner
Camp Gueka

Total

		CEIVIE		L	Camp Darges					
Date	Date Cust. ID # Lease & Well Number			Section Township		Range	County		State	
6-30-	22 1071	Sklener #1		23 17		48.			KS	
Customer Safety Unit # Dri										
Randon Production Company INC. Meeting 105 Jass										
Mailing Address										
The same of the sa	Sunflow	er	BW							
City		State Zip Code								
Mario	n	KS 66861								
Job Type	P.T.A. old	We / Hole Depth	0000	Slurny Vol. 2	7 Rb1	т.,,	bing _2 ?	1/2"	,	
Casing De	pth	Hole Size		Slurry W/t	14/#		II Pipe			
Casing Depth Hole Size Slurry Wt Casing Size & Wt Cement Left in Casing Water Gal/SK						DII				
Displacem	ent	Displacement PSI		Rump Plug to	\	Other BPM				
MIPIO 1.	40=71 ppl	ting: Rig pulled 41/2" casing 5 Bbl fresh water. M Slurry. Good cement retail of cement. Job complet	uens to	surface.	Shut down	· 7.0.0	.H. w/	1 tubi	19.	
Code	Qty or Units	Description of Product or Son			**************************************					
C105	/	Description of Product or Services Pump Charge				Unit Price		Т	Total	
				-		8	40.00		40.00	
C107	85	Mileage				-	5.00	4	25.00	
C203	110 SKS	100/40 Pozmix Coment		-		-				
C206	380#	Gel 4%					15.75		32.50	
1.200	300	GE) 17-				1	.30		14.00	
C1088	4.73 Tons	Ton Mileage - 85 miles					1.50	6	03.07	

			4		*					
		1) Than	t Voc	1		Sub To	tel	371	4.57	
		2 //	-		4	Less s			9,66	
	1	61			750	Sala	s Tax	7-	70 60	

Title_