KOLAR Document ID: 1723795

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:				API No.	. 15			
				Spot Description:				
						wp S. R East West		
					Feet from			
		Zip: +			Feet from			
		•		Footages Calculated from Nearest Outside Section Corner:				
Phone: ()					NE NW	SE SW		
Water Supply Well ENHR Permit #:	Other: Ga	II OG D&A Cat SWD Permit #: as Storage Permit #: swell log attached? Yes		Lease I	Name:	Well #:		
Producing Formation(s): List	— All <i>(If needed attach a</i> i	nother sheet)		•		(KCC District Agent's Name)		
Depth to	о Тор:	Bottom: T.D		•				
Depth to	o Top:	Bottom: T.D			-			
Depth to	о Тор:	Bottom: T.D		riuggiii	ig Completed			
Show depth and thickness of	all water, oil and gas	formations.						
Oil, Gas or Wate	r Records		Casing F	Record (S	urface, Conductor & Produ	uction)		
Formation	Content	Casing	Size		Setting Depth	Pulled Out		
		plugged, indicating where the iter of same depth placed from		•		ods used in introducing it into the hole. If		
Plugging Contractor License	#:		Name: _					
Address 1:			Address	2:				
City:				State: _		Zip:+		
Phone: ()								
Name of Party Responsible for	or Plugging Fees:							
State of	Cou	inty,		, SS.				
				6	Employee of Operator or	Operator on above-described well,		
	(Print Na	me)						

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



Remit To: Hurricane Services, Inc.

250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer:

L D DRILLING, INC. 7 SW 26TH AVE GREAT BEND, KS 67530
 Invoice Date:
 7/19/2023

 Invoice #:
 0369848

 Lease Name:
 Ramsey Trust

 Well #:
 1-15

 County:
 Scott, Ks

 Job Number:
 WP4523

 District:
 Pratt

Date/Description	HRS/QTY	Rate	Total
PTA	0.000	0.000	0.00
H-Plug	280.000	14.000	3,920.00
Hulls	4.000	50.000	200.00
Light Eq Mileage	170.000	2.000	340.00
Heavy Eq Mileage	340.000	4.000	1,360.00
Ton Mileage	2,047.000	1.500	3,070.50
Cement Blending & Mixing	280.000	1.400	392.00
Depth Charge 4001'-5000'	1.000	2,500.000	2,500.00
Cement Data Acquisition	1.000	250.000	250.00
Service Supervisor	1.000	275.000	275.00

 Net Invoice
 12,307.50

 Sales Tax:
 881.54

 Total
 13,189.04

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

<u>SALES TAX:</u> Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.



Customer	LD DRILLING INC		1 0 107 11 11					ENGLISHED IN		
			Lease & Well #		1-15	4		Date		7/19/2023
Service District	PRATT		County & State		Legals S/T/R	15-1	9-31	Job#		
Job Type	РТА	☑ PROD		□ SWD	New Well?	□ YES	☑ No	Ticket#		WP4523
Equipment #	Driver			Job Safety Ar	alysis - A Discus	sion of Hazards	& Safety Pr	ocedures		
912	large recognition and the	☐ Hard hat		☑ Gloves		☐ Lockout/Tag	jout	□ Warning Sign	ns & Flagging	i
179/521	(25)-20	☑ H2S Monitor		☑ Eye Protection		☐ Required Pe	rmits	☐ Fall Protection	n	
525/534		☐ Safety Footwea		☐ Respiratory Prof		☐ Slip/Trip/Fal	l Hazards	☐ Specific Job S	Sequence/Exp	pectations
		☑ FRC/Protective		☐ Additional Chen		☐ Overhead H	azards	☐ Muster Point	/Medical Loca	ations
		☐ Hearing Protec	tion	☐ Fire Extinguishe		☐ Additional c	oncerns or is	sues noted below		
					Cor	nments				
Product/ Service Code		Pare	ription					Market St.		
CP055	H-Plug A	Desc	приоп	and the same	Unit of Measure	No. of the Control of				Net Amount
CP165	Cottonseed Hulls				sack	280.00	-	-		\$3,920.00
M015	Light Equipment Mile	eane			lb .	200.00				\$200.00
M010	Heavy Equipment Mi				mi	170.00	-	-		\$340.00
	Ton Mileage	nougo			mi	340.00		<u> </u>	-	\$1,360.00
	Cement Blending & N	Mixing Service			tm	2,047.00				\$3,070.50
and the same	Depth Charge: 4001	Walter and the second second			sack	280.00		 		\$392.00
1000	Cement Data Acquis				job	1.00	-		-	\$2,500.00
20100	Service Supervisor				job	1.00				\$250.00
***	эт год одрогиоз				day	1.00				\$275.00
							3.00			
24							-			
							-			
2 22 2										
								-		***
	-					755				
			i.							
						-				
Custor	mer Section: On the	following scale ho	w would you rate H	urricane Services In	nc.?					
						Total Taxable	\$ -	Tax Rate:	Net:	\$12,307.50
Bas	ed on this job, how	likely is it you w	ould recommend l	HSI to a colleague?		State tax laws dee			Sale Tax:	\$ -
Uni			6 7 8	9 10 Extra		used on new wells	to be sales ta relies on the love to make a	x exempt. customer provided determination if	Total:	\$ 12,307.50
ERMS: Cash in advance	ce unless Hurricane Ser	rvices Inc. (HSI) has	approved credit prior	to sale. Credit terms		HSI Represe		Mike Matta	ı	

due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the services. Any discount is based on 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on total performing services. The authorization below acknowledges the receipt and acceptance of all terms of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer repr

X	CUSTOMER AUTHORIZATION SIGNATURE
	Service Control of the Control of th



						\sim		
EMENT	TRE	ATMEN	IT REP	ORT				
Customer: LD DRILLING INC		NC	Well:	RAMSEY TRUST	1-15 Ticket:	WP4523		
City,	, State: DIGHTON KS				County:	SCOTT KS		7/19/2023
Field Rep: GERALD				S-T-R:	15-19-31	Service:	PTA	
						10 10 01	Service.	EIA
Down	hole l	nformati	on		Calculated Slu	rry - Lead	Calc	culated Slurry - Tail
	Size:		in		Blend:	H-PLUG A	Blend:	
Hole D			ft		Weight:	13.8 ppg	Weight:	ppg
Casing	7.00	5 1/2	in		Water / Sx:	6.9 gal / sx	Water / Sx:	gal / sx
Casing D			ft		Yield:	1.40 ft ³ / sx	Yield:	ft³/sx
Tubing / I		2 3/8			Annular Bbls / Ft.:	bbs / ft.	Annular Bbis / Ft.:	bbs / ft.
	epth:		ft		Depth:	ft	Depth:	ft
Tool / Pa					Annular Volume:	0.0 bbls	Annular Volume:	0 bbls
Tool D			ft		Excess:		Excess:	
Displacer	ment:	NATION.	bbls		Total Slurry:	0.0 bbls	Total Slurry:	0.0 bbls
TIME	RATE	PSI	STAGE	TOTAL BBLs	Total Sacks:	0 sx	Total Sacks:	#DIV/0! sx
10:56 AM				-	ON LOCATION	经产品的基本的基本的		
					1ST PLUG AT 4200'			
11:32 AM	3.9	20.0			PUMP WATER			
11:34 AM	4.5	600.0	10.0	10.0	LOADED			
11:34 AM	4.5	600.0	12.7	22.7		I 200 LBS COTTON SEED HUI	118	30
11:39 AM	4.9	10.0	10.0	32.7	START DISPLACEMENT	110 120 001 1011 0220 1101		
				32.7	2ND PLUG AT 2300'			
12:32 PM	4.0	380.0	10.0	42.7	ESTABLISH CIRCULATION	N		
12:39 PM	4.0	360.0	7.4	50.1	MIX 30 SKS H-PLUG			
12:42 PM	4.0	200.0	7.5	57.6	START DISPLACEMENT			
				57.6	3RD PLUG AT 1550'			
1:57 PM	1.5	50.0	3.0	60.6	ESTABLISH CIRCULATION	1		
2:01 PM	1.8	70.0	25.4	86.0	MIX 100 SKS H-PLUG			
2:07 PM	1.5	40.0	2.0	88.0	PUMP 2 BBL WATER		ii.	
				88.0	4TH PLUG AT 500'			1
2:47 PM	1.5	70.0	3.0	91.0	ESTABLISH CIRCULATION	·		
3:05 PM	1.8	80.0	21.6	112.6	MIX 85 SKS H-PLUG		***	
4:00 PM	10			112.6	CEMENT TO SURFACE	2016 C		
4:05 PM	1.0		2.5 1.5	115.1	MIX 10 SKS H-PLUG FOR			
4.001 101	1.0		1.5	116.6	MIX 5 SKS H-PLUG FOR B	ACKSIDE		
					· · · · · · · · · · · · · · · · · · ·			
					JOB COMPLETE, THANK Y	/OUI		
					MIKE MATTAL			
				_	MIKE & KENNY			
3 5		CREW	THE STATE OF		UNIT	no allugio	SUMMARY	
Ceme	enter:	MATT	AL		912	Average Rate	Average Pressure	Total Fluid
Johns	Pump Operator: MCGRAW						viugo i iessuie	rotar r tulu
	rator:	MCGF	RAW		179/521	2.9 bpm	177 psi	117 bbls

