KOLAR Document ID: 1586255

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	SecTwpS. R East West
Address 2:	Feet from North / South Line of Section
City:	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxxx) (e.gxxx.xxxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
☐ Oil ☐ WSW ☐ SWD	Elevation: Ground: Kelly Bushing:
☐ Gas ☐ DH ☐ EOR	Total Vertical Depth: Plug Back Total Depth:
☐ OG ☐ GSW	Amount of Surface Pipe Set and Cemented at: Feet
CM (Coal Bed Methane)	Multiple Stage Cementing Collar Used? Yes No
Cathodic Other (Core, Expl., etc.):	
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to: w/ sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content:ppm Fluid volume:bbls
Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	Location of haid disposal in hadica offsite.
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	QuarterSecTwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I II Approved by: Date:

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Page Two

Operator Name:				Lease Name:			Well #:	
Sec Twp.	S. R.	Ea	st West	County:				
	lowing and shu	ıt-in pressures, w	hether shut-in pre	ssure reached st	atic level, hydrosta	tic pressures, bot		val tested, time tool erature, fluid recovery,
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.gov	v. Digital electronic log
Drill Stem Tests Ta			Yes No			on (Top), Depth ar		Sample
Samples Sent to G	eological Surv	ey	Yes No	Na	me		Тор	Datum
Cores Taken Electric Log Run Geologist Report / List All E. Logs Ru	_		Yes No Yes No Yes No					
		Re			New Used	ion, etc.		
Purpose of Strin		Hole	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
			ADDITIONAL	CEMENTING / SO	QUEEZE RECORD	l		
Purpose:		epth Ty Bottom	pe of Cement	# Sacks Used		Type and F	Percent Additives	
Protect Casii								
Plug Off Zon								
 Did you perform a Does the volume o Was the hydraulic 	of the total base f	luid of the hydraulic	fracturing treatment	_	_	No (If No, sk	ip questions 2 an ip question 3) out Page Three	,
Date of first Producti Injection:	on/Injection or Re	esumed Production	/ Producing Meth	nod:	Gas Lift 0	Other <i>(Explain)</i>		
Estimated Production Per 24 Hours	on	Oil Bbls.					Gas-Oil Ratio	Gravity
DISPOS	SITION OF GAS:		N	METHOD OF COMP	LETION:			ON INTERVAL:
	_	on Lease	Open Hole			mmingled mit ACO-4)	Тор	Bottom
,	Submit ACO-18.)							
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid,	Fracture, Shot, Cer (Amount and Kind	menting Squeeze I of Material Used)	Record
TUBING RECORD:	Size:	Set /	At:	Packer At:				
. 5513 1200 10.	5120.		···	. 30.0.71				

Form	ACO1 - Well Completion
Operator	Colt Energy Inc
Well Name	CONLEY 26
Doc ID	1586255

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	11.25	8.625	24	20	Portland	8	None
Production	6.75	4.5	11.6	727	Thick Set (OWC)	85	Phenoseal

* 810 E 7TH
PO Box 92
EUREKA, KS 67045
(620) 583-5561

Rig down.



Cement or Acid Field Report
Ticket No. 5666
Foreman David Gardner
Camp Eureka

API # 15-001-31664 Cust, ID# Lease & Well Number Section Township County State Range 20 Allen Customer Safety Unit# Driver Driver Meeting 105 Jason 06 112 Broker Mailing Address City State Zip Code 66749 Job Type Longstring Slurry Vol. **Tubing** Casing Depth 726.65 Hole Size 6 Slurry Wt. __ Drill Pipe Casing Size & Wt. 41/2" 11.60# Cement Left in Casing 4' Water Gal/SK 2.0 Other 350 Displacement PSI Bump Plug to . 13.8 #/gal, yield 1.85 = 28 Bbl Displace plug to seat 350 PSI. Bump plug to 750 PSI. Wait surface = 6 Bbl source to

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C102	1	Pump Charge	890.00	890.00
C107	5	Mileage	4.20	210.00
C201	85 sks	Thick Set Cement	22.55	1916.75
C208	170#	Phenoseal 24/sk	1.45	246.50
C108A	4.46 Tons	Ton Mileage - Bulk Truck	m/c	365.00
C206	200#	Gel Flush	,28	56.00
C214	40#	Hulls	,55	22.00
C403		41/2" Top Lubber Plug	53.00	53.00
10 -540 10-1		Hallan Washington or washing as to accept the particle of the		SOLOTILE SOLOTION
702	10 90. Recontrol		51711	2
Level 1978	OTTO Audious Ar	Thank You	Sub Total Oiscont	3,759.25
	efficie rojetn	7.75%	Sales Tax	154.42

1317 105th Rd. Yates Center, KS 66783

Bar Drilling, LLC Phone: (719) 210-8806

Mud Rotary Drilling Andrew King - Manager/Driller

Surface Record Type/Well County State Total Depth	100	Company/Operator		Well No	1 636	I page Name	-	Well I ocation	ion	1/4	1/4	1/4	Sec.	Twp.	Rae.
1	Colt Energy	Inc.		26	0	onley	27	406' fsl, 146	17; fwl	WL	ne	SW	19	23	20E
15-001-31664 Oif Allen Itis	P.O. Box 38	6		Well API #		Type/Well		County		State	Total E	-	Date Started		Date Completed
Name/No. Surface Record Type Size From To Core## Size Casing Size 11 1/14 PDC PDC E 3/4 20" 741 2 3" PDC E 3/4 PDC E 3	lola, KS 667	49		15-001-31	994	liO		Allen		KS	74	-	6/11/2021	061	0616/2021
Name	Job/F	roject Name/No	0.				Bit R	ecord				ŭ	Coring Record		
Casing Size: 111/4 PDC 111/4 O' 20'				Surface Re	cord	Type	Size	From	To	Core	-	ize	From	To	% Rec.
Casing Size: 8 5/8 PDC 6 3/4 20' 741		Driller/Crew		Bit Size:	11 1/4	PDC	11 1/4	,0	20,	-		3"	631	661	66
Casing Length: 20 Cement Used: 8 sx Cement Used: 8 sx Cement Used: 8 sx Cement Used: 8 sx Cement Type: Portland From To Formation Formation Formation Formation Cement Type: Portland From To Formation Formation Cement Type: Portland From To Formation From Formation From To	Andy King			Casing Size:	8 5/8	PDC	6 3/4	20,	741	2		3"	661	689	66
Cement Used: 8 sx Cement Type: Portland From attion Record To Formation From To Formation 1.2 Coverburden	Charles King			Casing Length:											
Cement Type: Portland Formation Form				Cement Used:											
To Formation From To Formation 12 overburden To Formation 47 lime Formation 234 lime Formation 235 shale Formation 240 shale Formation 516 shale Formation 530 lime Formation 542 lime Formation 530 lime Formation 631 shale Formation 632 shale Formation 633 shale Formation 631 shale Formation 632 shale Formation 633 shale Formation 641 strone Formation 683 2nd core Formation 741 shale Formation 683 2nd core Formation 741 shale Formation 741 shale Formation				Cement Type:	Portland										
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