KOLAR Document ID: 1586268

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx) Datum: NAD27 NAD83 WGS84
Wellsite Geologist:	
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
□ Oil □ WSW □ SWD	Producing Formation:
Gas DH EOR	Elevation: Ground: Kelly Bushing:
	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #:	Dewatering method used:
Dual Completion Permit #:	
EOR Permit #:	Location of fluid disposal if hauled offsite:
GSW Permit #:	Operator Name:
	Lease Name: License #:
Canad Date on Date Decembed TD Completing Date on	Quarter Sec TwpS. R
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
☐ Wireline Log Received ☐ Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I II Approved by: Date:

KOLAR Document ID: 1586268

Page Two

Operator Name:					Lease Nam	ne:			Well #:	
Sec Tw	pS. F	R [East	West	County:					
open and closed and flow rates if	, flowing and sh gas to surface t ty Log, Final Lo	nut-in pressurest, along wit	es, whe h final c ain Geo	ther shut-in pre hart(s). Attach physical Data a	essure reached extra sheet if r and Final Electr	station more : ric Loc	level, hydrosta space is needed	tic pressures, d.	bottom hole tempe	val tested, time tool rature, fluid recovery, Digital electronic log
Drill Stem Tests (Attach Addit			Ye	es No		Lo	og Formatio	n (Top), Deptl	n and Datum	Sample
Samples Sent to	Geological Sur	vey	Ye	es 🗌 No		Name)		Тор	Datum
Cores Taken Electric Log Run Geologist Repor List All E. Logs F	t / Mud Logs		Y€ Y€	es No						
			Repo		RECORD [Nev	w Used rmediate, producti	on. etc.		
Purpose of St		ze Hole Orilled	Siz	e Casing (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
				ADDITIONAL	OF MENTING /					
Purpose:	[Depth	Typo	of Cement	# Sacks Use		EEZE RECORD	Typo a	nd Percent Additives	
Perforate Protect Ca Plug Back	Top	Bottom	туре	or cement	# Sacks Use	,u		туре а	ia Percent Additives	
Plug Off Z										
Did you perform Does the volum Was the hydraul	e of the total base	fluid of the hyd	draulic fra	cturing treatmen		•	Yes ns? Yes	No (If No	, skip questions 2 an , skip question 3) , fill out Page Three o	,
Date of first Produ	ction/Injection or	Resumed Produ	uction/	Producing Meth			Coolift 0	thor (Fundain)		
Estimated Produc	otion	Oil Bb	le.	Flowing	Pumping			ther (Explain)	Gas Oil Patio	Gravity
Per 24 Hours		Oli Bb	Bbls. Gas Mcf Water Bbls. Gas-Oil				Gas-Oil Hallo	Gravity		
DISPO	OSITION OF GAS	S:		N	METHOD OF CO	MPLE.	TION:		PRODUCTIO	N INTERVAL:
Vented	Sold Use	d on Lease		Open Hole				nmingled	Тор	Bottom
(If vente	ed, Submit ACO-18	.)			(5	SUDITIIL I	ACO-5) (Subi	mit ACO-4)		
Shots Per Foot	Perforation Top	Perforation Bottom	on	Bridge Plug Type	Bridge Plug Set At		Acid,		Cementing Squeeze Kind of Material Used)	Record
TUBING RECOR	D: Size:		Set At:		Packer At:					

Form	ACO1 - Well Completion
Operator	Colt Energy Inc
Well Name	CONLEY 27
Doc ID	1586268

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	11.25	8.625	24	20	Portland	8	None
Production	6.75	4.5	11.6	727	Thick Set (OWC)	85	Phenoseal

*810 E 7[™] PO Box 92 EUREKA, KS 67045 (620) 583-5561



Cement or Acid Field Report
Ticket No. 5662
Foreman David Gardner
Camp Eureka

Date Cust. ID# Lease & Well Number Section Township Range County State 6-9-21 1003 Conkey #27 Customer Colf Energy INC. Meeting Jos Jason Meeting Jos Jason Meeting Jos Jason Meeting Jos Jason Moeting Jos Jason Meeting Jos Jason Moeting Jos	API # 15-00	1-31665	CE	MENTING			per como seg	Camp _	Lureka	memor se
Colt Energy INC. Mailing Address P.O. Box 388 City State Tola Hole Depth TY2 Casing Depth T26 Casing Size & Wt. 412 Illeo Commandation w/ 5 Bb1 fresh water. Mix 200 Box Bb1 Slurry. Wash out pump 4 lines. Shut down. Release 412 To pump in plus to 650 PSI, Bump plus to 650 PSI, Bump plus to 650 PSI, Bump plus to 584 PSI, Bump plus to 584 PSI, Bump plus to 585 PSI, Bump plus to 586 PSI, Bump plus to 650 PSI, Bump p	Date	Cust. ID#	Lea	se & Well Number		Section	Township	Range	County	State
Colf Energy INC. Safety Meeting 105 Jason Mailing Address P.O. Box 388 City State Zip Code Lob Type Longstring Hole Depth 742 Slurry Vol. 28 Bb1 Tubing Casing Depth 726 Hole Size 634 Slurry Wt. 13.8 Drill Pipe Casing Size & Wt. 412 11.60 Cement Left in Casing 4 S.T. Water Gal/SK 9.0 Other Displacement 11/2 Bb1 Displacement PSI 250 Bump Plug to 650 PSI BPM Remarks: Safety Meeting. Rig up to 41/2 casing. (Well has casing head on it because it was flowing.) Break circulation w/ 5 Bb1 fresh water. Mix 200 Gel Flwh w/ Hulls, 5 Bb1 water spacer. Mixed 85 SES Thick Set Cement w/ 2 Phenoseal/SK @ 13.8 / gal, yield 1.85 = 28 Bb1 slurry. Wash out pump 4 lines. Shut down. Release 41/2 Top rubb plug. Displace plug to seat w/ 11/2 Bb1 fresh water. Final pumping pressure of 250 PSI, Bump plus to 650 PSI Wait 2 miss belove a sure of 250 PSI, Bump plus to 650 PSI Wait 2 miss belove.		1003	Conte	, #27		19	23 5	ZNE	Alle	115
Colt Energy /NC. Mailing Address P.O. Box 388 City State Lola State Lola Hole Depth Type Long string Hole Depth Hole Size Lola Casing Depth Tubing Slurry Vol. 28 Bb/ Slurry Wt. 13.8 Drill Pipe Casing Size & Wt. 41/2 11.60 Cement Left in Casing 4' S.T. Water Gal/SK 9.0 Other		NAMES OF A STATE OF S			Safety	THE RESERVE OF THE PERSON NAMED IN	Name and Address of the Owner, where the Owner, which is the Owne			
City State Zip Code Lola KS 66749 Solution Tola KS 106749 Solution Tola Tubing Drill Pipe Displacement PSI 250 Solution Water Gal/SK 9.0 Other Displacement 11/2 Bb/ Displacement PSI 250 Solution Tola Tubing Drill Pipe Drill Pipe Displacement PSI 250 Solution Water Gal/SK 9.0 Other Displacement 11/2 Bb/ Displacement PSI 250 Solution Tola Tubing Drill Pipe Drill Pipe Displacement PSI 250 Solution Tola Tubing Drill Pipe Drill Pipe Displacement PSI 250 Solution Tola Tubing Drill Pipe Drill Pipe Drill Pipe Displacement PSI 250 Solution Tola Tubing Drill Pipe	Colt	Energy	INC.		1 - 01	105	Name and Address of the Owner, where the Owner, which is the Owner, which the Owner, which is	The second secon	J.III. II	Dilvei
City State Zip Code Lola KS 66749 Solution State Zip Code Longstring Hole Depth 742' Slurry Vol. 28 Bb/ Tubing Casing Depth 726' Hole Size 63/4" Slurry Wt. 13.8" Drill Pipe Casing Size & Wt. 41/2" 11.60" Cement Left in Casing 4' S.T. Water Gal/SK 9.0 Other Displacement 11/2 Bb/ Displacement PSI 250 Bump Plug to 650 PSI BPM Remarks: Safety Meeting. Rig up to 41/2" casing. (Well has casing head on it because it was flowing.) Break circulation w/ 5 Bb/ Fresh water. Mix 200" Gel Flush w/ Hulls, 5 Bb/ water spacer. Mixed 85 SKS Thick Set Cement w/ 2" Phenoseal/SK @ 13.8"/gal, yield 1.85 = 28 Bb/ slurry. Wash out pump t lines. Shut down. Release 41/2" Top rubbe plug. Displace plug to seat w/ 11/2 Bb/ Fresh water. Final pumping pressure of 250 PSI. Bump plus to 650 PSI Woit 2 miss belove a constant of 250			PLICE PART OF		DG	114	Brok	cer		
State Longstring Hole Depth 77% Slurry Vol. 28 Bb/ Tubing Casing Depth 726 Hole Size 63/4" Slurry Wt. 13.8# Drill Pipe Casing Size & Wt. 41/2" 11.60# Cement Left in Casing 4' S.T. Water Gal/SK 9.0 Other Displacement 111/2 Bb/ Displacement PSI 250 Bump Plug to 650 PSI BPM Remarks: Safety Meeting. Rig up to 41/2" casing. (Well has casing head on it because it was flowing.) Break circulation w/ 5 Bb/ Fresh water. Mix 200# Gel Flush w/ Hulls, 5 Bb/ water spacer. Mixed 85 Sxs Thick Set Cement w/ 2# Phenoseal/Sx @ 13.8#/gal, yield 1.85 = 28 Bb/ Slurry. Wash out pump t lines. Shut down. Release 41/2" Top rubb plug. Displace plug to seat w/ 11/2 Bb/ Fresh water. Final pumping pressure of 250 PSI. Bump Plus to 650 PSI Wait 2 miss beloves a construction of 250 PSI. Bump Plus to 650 PSI Wait 2 miss beloves a construction of 250 PSI. Bump Plus to 650 PSI Wait 2 miss beloves a construction of 250 PSI. Bump Plus to 650 PSI Wait 2 miss beloves a construction of 250 PSI. Wait 2 miss beloves a construction of 250 PSI. Wait 2 miss beloves a construction of 250 PSI. Wait 2 miss beloves a construction of 250 PSI. Wait 2 miss beloves a construction of 250 PSI. Wait 2 miss beloves a construction of 250 PSI. Wait 2 miss beloves a construction of 250 PSI.	P.O. B	388	1,097180318		BW	an musical	ISC SESTINATION		Waster to the second	
Job Type Longstring Hole Depth 742' Slurry Vol. 28 Bb/ Tubing Casing Depth 726' Hole Size 63/4" Slurry Wt. 13.8# Drill Pipe Casing Size & Wt. 41/2" 11.60# Cement Left in Casing 4' S.T. Water Gal/SK 9.0 Other Displacement 11/2 Bb/ Displacement PSI 250 Bump Plug to 650 PSI BPM Remarks: Safety Meeting. Rig up to 41/2" casing. (well has casing head on it because it was flowing.) Break circulation w/ 5 Bb/ Fresh water. Mix 200# Gel Flush w/ Hulls, 5 Bb/ water spacer. Mixed 85 SKS Thick Set Cement w/ 2# Phenoseal/SK @ 13.8*/ga/yield 1.85 = 28 Bb/ slurry. Wash out pump + lines. Shut down. Release 41/2" Top rubbplug. Displace plug to seat w/ 11/2 Bb/ Fresh water. Final pumping pressure of 250 PSI. Bump plug to 150 PSI 146: t 2 miss falsese and pumping pressure of 250		Mariney acc		Zin Code			L TEMPERATE	VANDER ESS	for the particular of	
Job Type Longstring Hole Depth 742" Casing Depth 726 Hole Size 63/4" Casing Size & Wt. 4/2" 11.60 Cement Left in Casing 4' S.J. Water Gal/SK 9.0 Displacement 11/2 Bb1 Displacement PSI 250 Bump Plug to 650 PSI BPM Remarks: Safety Meeting. Rig up to 4/2" casing. (well has easing head on it because it was flowing.) Break circulation w/ 5 Bb1 fresh water. Mix 200 Gel Flush w/ Hulls, 5 Bb1 water spacer. Mixed 85 Sxs Thick Set Cement w/ 2 Phenoseal/Sx @ 13.8*/ga1, yield 1.85 = 28 Bb1 slurry. Wash out pump 4 lines. Shut down. Release 4'/2" Top rubb plug. Displace plug to seat w/ 11/2 Bb1 fresh water. Final pumping pressure of 250 PSI. Bump plue to 650 PSI Woit 2 miss beloase area.	Tala	monera er di	KS			s to 00,004	Moda Barud G	FEFEREZE AN	201000000000000000000000000000000000000	4x 4x 44
Casing Depth 726 Hole Size 634" Slurry Wt. 13.8# Drill Pipe Casing Size & Wt. 41/2" 11.60# Cement Left in Casing 4' S.J. Water Gal/SK 9.0 Other Displacement 11/2 Bb1 Displacement PSI 250 Bump Plug to 650 PSI BPM Remarks: Safety Meeting. Rig up to 41/2" casing. (Well has casing head on it because it was flowing.) Break circulation w/ 5 Bb1 fresh water. Mix 200# Gel Flush w/ Hulls, 5 Bb1 water spacer. Mixed 85 SKS Thick Set Cement w/ 2# Phenoseal/SK @ 13.8#/ga1, yield 1.85 = 28 Bb1 slurry. Wash out pump t lines. Shut down. Release 41/2" Top rubb plug. Displace plug to seat w/ 11/2 Bb1 fresh water. Final pumping pressure of 250 PSI. Bump plus to 650 PSI Wait 2 miss belosse account of 250		,		and the state of t			to tage the first times		- Introduction of the	20 C 10 C 10
	Remarks: Soflowing.) Bbl water yield 1.8: plug. Disp PS1. Bum	afety Mee Break ci er spacer 5 = 28 B	ting. Rig reculation. Mixed bl slurry.	w/ 5 Bb1 85 SKS Th Wash out World Who: +	casing. fresh ick Set pump Bbl fre	Bump Plug to Well has water. It Cement thines sh water	casing him 200 Wix 200 W/2# F Shut down	sed on i the Gel Flu then useal/ i. Release	t because it who w/ Hull SK @ 13.8 2 41/2" Top pressure of	/gal, rubbe 250
							AND THE PARTY OF T			

Note: Close values on well head after plug landed.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
0/02	1	Pump Charge	890.00	
C107	50	Mileage	4.20	210.00
C201	85 SKS	Thick Set Cement	22.55	1916.75
C208	170 th	Phenoseal 24/sk	1.45	246.50
C108A	4.46 Tons	Ton Mileage - Bulk Truck	m/c	365.00
C206	200#	Gel Flush	.28	56.00
C214	40#	Hulls	,55	22.00
C403	1	41/2" Top Rubber Plug	53.00	53.00
		Control of the second s		
		Thank You	51711	
		7.75%	Sub Total O 15 COOnt Sales Tax	3,759.25 2301.16> 154.42
Authoriz	ation Witness	ed by Wes Title Co/Rep	Total	3611.92

Mud Rotary Drilling Andrew King - Manager/Driller

Bar Drilling, LLC Phone: (719) 210-8806

1317 105th Rd. Yates Center, KS 66783

														,
			g	2" casi	ran 4 1/2" casing									
				ites:	Well Notes:									
				-								shale	740	678
				+								2nd core	678	652
												1st core	652	623
				+								shale	623	590
			1	+				-46				lime	590	563
				_								shale	563	539
				+								lime	539	513
				+						9		shale	513	446
				+								lime	427	240
				+								shale	240	58
				+	1							lime	58	54
				+								shale	54	42
				+								lime	42	8
	011110010											overburden	8	0
5	Formation		70	n	From		Formation	_	То	From	Formation	Form	То	From
							ecord	Formation Record	Form					
										Portland	Cement Type:			
				-						8 sx	Cement Used:			
				-						20'	Casing Length:		ng	Charles King
99	678	652	ယူ	-	2	740	20'	6 3/4	PDC	8 5/8	Casing Size:			Andy King
99	652	623	ယူ		1	20'	0'	11 1/4	PDC	11 1/4	Bit Size:	/Crew	Driller/Crew	
% Rec.	To	From	Size	#	Core #	То	From	Size	Type					
		Coring Record	C				Bit Record	Bit R		ord	Surface Record	Job/Project Name/No.	o/Project	Jo
6/10/2021		6/7/2021	740	7	KS		Allen		Oii	65	15-001-31665		6749	Iola, KS 66749
Date Completed		Date Started	Total Depth	Total	State		County		Type/Well		Well API#		388	P.O. Box 388
	23	19	WS			5; fwl	2416' fsl, 1925; fwl	24	Conley	0	27		gy Inc.	Colt Energy Inc.
Rge	Twp	Sec.	1/4	1/4	1/4	ion	Well Location		Lease Name	Leas	Well No.	Company/Operator	ompany	0