

Confidentiality Requested:

☒ Yes ☐ NoKANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 35714

Name: Briscoe Petroleum, LLC

Address 1: PO Box 6690

Address 2:

City: SHERIDAN State: WY Zip: 82801 +

Contact Person: Rick D. Briscoe

Phone: (307) 752-7630

CONTRACTOR: License # 5929

Name: Duke Drilling Co., Inc.

Wellsite Geologist: Steven P. Murphy

Purchaser:

Designate Type of Completion:

☐ New Well ☐ Re-Entry ☒ Workover☒ Oil ☐ WSW ☐ SWD☐ Gas ☐ DH ☐ EOR☐ OG ☐ GSW☐ CM (Coal Bed Methane)☐ Cathodic ☐ Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator: Briscoe Petroleum, LLC

Well Name: Tammy #2

Original Comp. Date: 12/11/2020 Original Total Depth: 5198

☐ Deepening ☒ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer☐ Commingled Permit #:☐ Dual Completion Permit #:☐ SWD Permit #:☐ EOR Permit #:☐ GSW Permit #:

4/25/2021 4/25/2021

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No.: 15-007-24371-00-01

Spot Description:

- SW-SW-SE Sec. 35 Twp. 33 S. R. 12 ☐ East ☒ West330 Feet from ☐ North / ☒ South Line of Section2310 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☒ SE ☐ SW

GPS Location: Lat: (e.g. xx.xxxxx), Long: (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Barber

Lease Name: TAMMY Well #: 2

Field Name: Groendycke

Producing Formation: Miss

Elevation: Ground: 1572 Kelly Bushing: 1585

Total Vertical Depth: 5198 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 251 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 5000 ppm Fluid volume: 7000 bbls

Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite:

Operator Name: Chieftain Oil Co, Inc

Lease Name: Lake License #: 33902

Quarter SW Sec. 21 Twp. 33 S. R. 11 ☐ East ☒ West

County: Barber Permit #: D31052.0

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ Confidentiality Requested

Date: 08/23/2021

☐ Confidential Release Date: 08/23/2023☐ Wireline Log Received ☐ Drill Stem Tests Received☐ Geologist Report / Mud Logs Received☐ UIC DistributionALT ☒ I ☐ II ☐ III Approved by: Karen Ritter Date: 08/23/2021

Operator Name: Briscoe Petroleum, LLC Lease Name: TAMMY Well #: 2
 Sec. 35 Twp. 33 S. R. 12 ☐ East ☒ West County: Barber

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken ☒ Yes ☐ No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey ☐ Yes ☒ No Cores Taken ☐ Yes ☒ No Electric Log Run ☒ Yes ☐ No Geologist Report / Mud Logs ☒ Yes ☐ No List All E. Logs Run: Attached	☒ Log Formation (Top), Depth and Datum ☐ Sample <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Pawnee</td> <td>4634</td> <td>-3050</td> </tr> <tr> <td>Fort Scott</td> <td>4660</td> <td>-3075</td> </tr> <tr> <td>Cherokee</td> <td>4682</td> <td>-3097</td> </tr> <tr> <td>Miss</td> <td>4708</td> <td>-3123</td> </tr> <tr> <td>Kiinderhood</td> <td>4965</td> <td>-3389</td> </tr> <tr> <td>Woodford</td> <td>5050</td> <td>-3466</td> </tr> <tr> <td>Miesner</td> <td>5080</td> <td>-3495</td> </tr> </tbody> </table>	Name	Top	Datum	Pawnee	4634	-3050	Fort Scott	4660	-3075	Cherokee	4682	-3097	Miss	4708	-3123	Kiinderhood	4965	-3389	Woodford	5050	-3466	Miesner	5080	-3495
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CASING RECORD ☐ New ☒ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	28	251	Class A	150	2% CaCl
Production	7.875	5.5	17	5198	HAA2	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing	-			
☐ Plug Back TD				
☐ Plug Off Zone	-			

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☒ No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>
4	5079	5092			1000 g: 15% MCA
4	5041	5051	TBP Temporary Bridge Plug	5075	60 barrels: 3% KCL Water
TUBING RECORD: Size: Set At: Packer At:					

Form	ACO1 - Well Completion
Operator	Briscoe Petroleum, LLC
Well Name	TAMMY 2
Doc ID	1587578

All Electric Logs Run

Micro
DIL
Den/Neu
Sonic

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Casing

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