

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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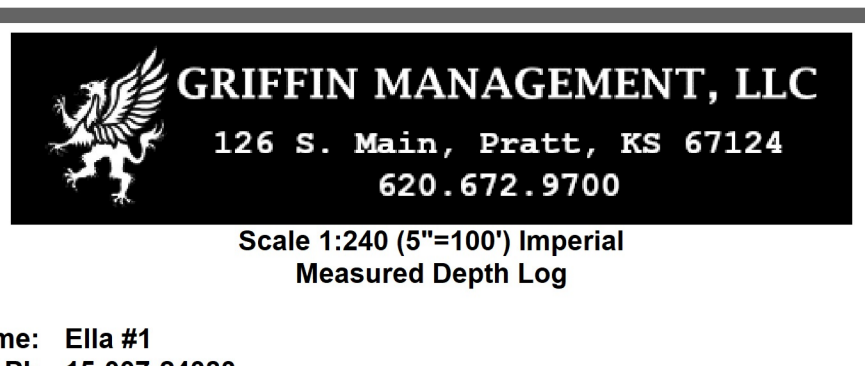
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Griffin, Charles N.
Well Name	ELLA 1
Doc ID	1587257

Tops

Name	Top	Datum
Heebner	3904	-1904
Brown Lime	4078	-2078
Lansing	4101	-2101
Stark	4404	-2404
B/KC	4488	-2488
Pawnee	4557	-2557
Cherokee	4596	-2596
Viola	4652	-2652
Simpson Shale	4788	-2788



Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: Ella #1
 API: 15-007-24383
 Location: NE NW NW - 310' FNL & 600' FWL
 License Number: 33936
 Spud Date: 6/29/2021
 Surface Coordinates: Lat: 37.45535, Long: -98.973264
 Region: Barber Co.
 Drilling Completed: 7/10/2021
 Bottom Hole Vertical Wellbore
 Coordinates: Surveys 1.5 Degree @ 4850'
 Ground Elevation (ft): 1988' K.B. Elevation (ft): 2000'
 Logged Interval (ft): 3800' To: 4850' Total Depth (ft): 4850'
 Formation: Ordovician (Simpson Shale) @ RTD
 Type of Drilling Fluid: Mud-Co. Chemical Drispac. Displaced Mud @ 2785'
 Printed by MudLog from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Griffin Management, LLC
 Address: 126 S. Main
 Pratt, KS 67124-0347

GEOLOGIST

Name: Eli J. Felts
 Company: Griffin Management, LLC
 Address: efelts@griffinmgmt.com
 316.765.4070

Formation Tops

SAMPLE TOPS			LOG TOPS		
HEEBNER	3902	(-1902)	HEEBNER	3904	(-1904)
BROWN LIME	4080	(-2080)	BROWN LIME	4078	(-2078)
LANSING	4103	(-2103)	LANSING	4101	(-2101)
STARK	4406	(-2406)	STARK	4404	(-2404)
BIRC	4486	(-2486)	BIRC	4488	(-2488)
PAWNEE	4567	(-2567)	PAWNEE	4557	(-2557)
CHEROKEE	4698	(-2698)	CHEROKEE	4696	(-2696)
VIOLA	4654	(-2654)	VIOLA	4652	(-2652)
SIMP SHALE	4786	(-2786)	SIMP SHALE	4788	(-2788)
SIMP SAND	4824	(-2824)	SIMP SAND	4824	(-2824)
RTD	4850	(-2850)	RTD	4836	(-2836)

Drilling Report

Fossil Drilling, Rig #3
 Tool Pusher: Jim Johnson
 Cell # 620-639-1843
 6/29/21
 Spud @ 5:30 PM
 Set Surface Pipe & SDFH
 6/30/21
 Dry Watch thru 7/4/21
 7/5/21
 Drilling Under Surface
 7/6/21
 Drilling @ 1877'
 Displace @ 2785'
 7/7/21
 Drilling @ 3005'
 Geo On Location - Prep Gas Trailer & Rig up Gas Detector
 7/8/21
 Drilling @ 3700'
 7/9/21
 Drilling @ 4425'
 7/10/21
 Drilling @ 4680'
 RTD @ 4 PM
 Short Trip 5 Stands
 CTCH for Logs
 MW Wireline Logged (1) Pass
 7/11/21
 LDDP to Run Casing

Problems

TOOH for Drawworks Motor Service & Generator Repairs 1/2 day.

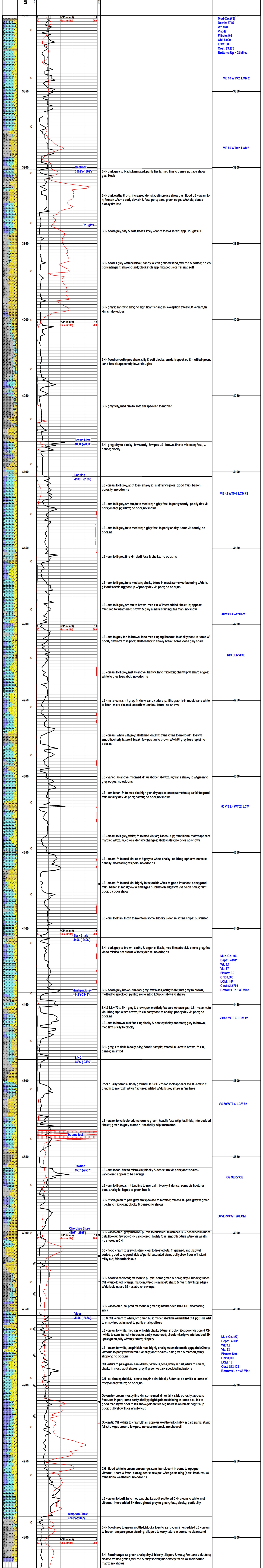
Pipe Setting

8.625" Set @ 268'. ~265 sxs.
 4.5" 10.5# Set @ 4848'. PBDT 4829' ~145 sxs.

ROCK TYPES

Anhy	Bent	Brec	Cht	Clyst	Coal	Congl	Dol-cream	Dol	Gyp	Igne	Granite 2	Granite	Lmst tan	Lmst	Meta	Mrlst	Quartz	Salt	Shale 2	Shale grey	Shale 1	Shcol	Shgy	Sltst	Ss	Till
------	------	------	-----	-------	------	-------	-----------	-----	-----	------	-----------	---------	----------	------	------	-------	--------	------	---------	------------	---------	-------	------	-------	----	------

FORMATION	Griffin Management, LLC		Survey 1.5		Survey 1.5		Survey 1.5		Survey 1.5		Survey 1.5		Survey 1.5		Survey 1.5		Survey 1.5		Survey 1.5		Survey 1.5		Survey 1.5		Survey 1.5		
	Top	Bottom	Top	Bottom	Top	Bottom	Top	Bottom	Top	Bottom	Top	Bottom	Top	Bottom	Top	Bottom	Top	Bottom	Top	Bottom	Top	Bottom	Top	Bottom	Top	Bottom	
Long Mt	4850	4850	4850	4850	4850	4850	4850	4850	4850	4850	4850	4850	4850	4850	4850	4850	4850	4850	4850	4850	4850	4850	4850	4850	4850	4850	4850



Geological Descriptions

DTs/Mud/Surveys, etc.

Mud-Co. (#6)
 Depth: 3745'
 Wt: 9.3+
 Vt: 47
 Filtrate: 9.6
 Ch: 8,000
 LCM: 3F
 Cost: \$9,275
 Bottoms Up - 28 Mins

VIS 63 WT9.2 LCM2

3850

VIS 60 WT9.2 LCM2

3900

SH - dark grey to black, laminated, partly fissile, med firm to dense ip; trace show gas; Heeb

SH - dark earthy & org; increased density; sl increase show gas; flood LS - cream to lt; fine xln w sm poorly dev xln & foss pos; trans green edges w shale; dense blocky tile lime

SH - flood grey, silty & soft, traces limy w abdt foss & re-xln; app Douglas SH

SH - flood lt grey w trace black; sandy w v fn grained sand, well md & sorted; no vis pores intergran; shalebound; black incls app micaceous or mineral; soft

SH - greys; sandy to silty; no significant changes; exception traces LS - cream, fn xln; shaley edges

SH - flood smooth grey shale; silty & soft blocks, sm dark speckled & mottled green; sand has disappeared; lower douglas

SH - grey silty, med firm to soft, sm speckled to mottled

Brown Lime
 4080' (-2080')

Lansing
 4103' (-2103')

LS - cream to lt grey, abdt foss, shaley ip; mst fair vis pores; good fraib; barren porosity; no odor, ns

LS - cm to lt grey, sm tan, fn to med xln; highly foss to partly sandy; poorly dev vis pores; chalky ip; sl firm; no odor; no shows

LS - cm to lt grey, fn to med xln; highly foss to partly chalky, some vis sandy; no odor, ns

LS - cm to lt grey, fine xln, abdt foss & chalky; no odor, ns

LS - cm to lt grey, fn to med xln; chalky texture in most; no vis fracturing w dark, glauconitic staining; foss in ip w poorly dev vis pores; no odor, ns

LS - cm to lt grey, sm tan to brown, med xln w interbedded shales ip; appears fractured to weathered; brown & grey mineral staining; fair fraib; no show

LS - cream to grey, tan to brown, fn to med xln; argillaceous to chalky; foss in some w poorly dev intra foss pos; abdt chalky to shaley break; some loose grey shale

LS - cream to lt grey, mst as above; trans v. fn to microxln; cherty ip w sharp edges; white to grey foss abdt; no odor, ns

LS - mst cream, sm lt grey, fn xln w sandy texture ip; lithographic in most; trans white to lt tan; micro xln, mst smooth w sm foss texture; no shows

LS - cream; white & lt grey; abdt med xln; lith; trans v. fn to micro-xln; foss w smooth, cherty texture & break; few pos tan to brown w whitish grey foss (spic) no odor, ns

LS - varied, as above, mst med xln w abdt chalky texture; trans shaley ip w green to grey edges; no odor, ns

LS - cm to tan, fn to med xln; highly chalky appearance; some foss; oa fair to good fraib w fairly dev vis pores; barren; no odor, no shows

LS - cream to lt grey, white; fn to med xln; argillaceous ip; transitional matrix appears marbled w texture, color & density changes; abdt shales; no odor, no shows

LS - cream, fn to med xln; abdt lt grey to white, chalky; oa lithographic w increase density; decreasing vis pores; no odor, ns

LS - cream, fn to med xln; highly foss; coillite w fair to good intra foss pos; good fraib; barren in most; few w small gas bubbles on edges w vss oil on break; faint odor; oa poor show

LS - cm to lt tan, fn xln to micrite in some; blocky & dense; v fine chips; pulverized

SH - dark grey to brown; earthy & organic; fissile, med firm; abdt LS, cm to grey, fine xln to micritic, sm brown w foss; dense; no odor, ns

SH - flood grey, brown, sm dark grey, few black, carb; fissile; mst grey to brown, mottled to speckled; pyritic; some mottled LS ip; chaly & v shaley

SH & LS - 70% SH - grey & brown, sm mottled; few carb w trace gas; LS - mst cm, fn xln, lithographic; sm brown, fn xln partly foss to chalky; poorly dev vis pores; no odor, ns

SH - cm to brown, mst fine xln; blocky & dense; shaley contacts; grey to brown, med firm & silty to blocky

SH - grey, lt to dark, blocky, silty; floods sample; traces LS - cm to brown, fn xln, dense; sm in bnd

Poor quality sample; finely ground LS & SH "new" rock appears as LS - cm to lt grey, fn to microxln w v fractures; inflated w dark grey shale in fine lines

LS - cream to varicolored; maroon to green; highly foss w lg fusulinids; interbedded shales; green to grey, maroon; sm chalky ls ip; mammoth

butane test

Pawnee
 4567' (-2567')

LS - cm to tan, fine to micro-xln; blocky & dense; no vis pores; abdt shales - varicolored appear to be cavings

LS - cm to lt grey, sm lt tan, fine to microxln; blocky & dense; some vis fractures; trans shaley ip; lt grey to green hue ip

SH - mst lt green to pale grey; sm speckled to mottled; traces LS - pale grey w green hue, fn to micro-xln; blocky & dense; no shows

CH - varicolored; grey maroon, purple to brick red; few traces SS - described in more detail below; few pos CH - varicolored; highly foss, smooth texture w no vis weath; no shows in CH

SS - flood cream to grey clusters; clear to frosted Qtz, fn drilled angular w instant milky out; good to v good fraib w partial saturated sand; in full gauge w/wt milkly out; faint odor in cup

SH - flood varicolored; maroon to purple; in some green & brick; silty & blocky; traces CH - varicolored; orange, maroon, vitreous in most; sharp & fresh; few tripp edges w dark stain; rare SS - as above; cavings;

SH - varicolored, aa, pred maroons & greens; interbedded SS & CH; decreasing silica

LS & CH - cream to white, sm green hue; mst chalky lime w marbled CH ip; CH is wht to cm, vitreous in most to partly chalky; sl foss

LS - cream to white, med xln w highly chalky texture; sl dolomitic; poor vis pores & CH - white to semi-trans; vitreous to partly weathered; sl dolomitic ip w interbedded SH - pale green, silty w waxy texture; slippery

LS - cream to white, sm pinkish hue; highly chalky w sm dolomitic app; abdt Cherty, vitreous to partly weathered & chalky; abdt shales - pale green & maroon, waxy slippery; no odor, ns

CH - white to pale grey, semi-trans, vitreous, silty, limy in part, white to cream, chalky in most; abdt shales; grey & green w dark speckled inclusions

CH - as above; abdt LS - cm to tan, fine xln; blocky & dense, dolomitic in some w mstly chalky texture; no odor, ns

Dolomitic - cream, mostly fine xln; some med xln w fair visible porosity; appears fractured in part; some partly chalky; slight golden staining in some pos; fair to good friability w poor to fair show golden free oil; increase on break; slight cup odor; dull yellow floor w milky out

Dolomitic CH - white to cream, lt tan, appears weathered; chalky in part; partial stain; fair show gas around few pos; increase on break; no show oil

CH - flood white to cream, sm orange; semi-translucent in some to opaque; vitreous; sharp & fresh, blocky, dense; few pos w edge staining (poss fractures) w transitional weathered; no odor, ns

LS - cream to buff, fn to med xln; chalky, abdt scattered CH - cream to white, mst vitreous; interbedded SH throughout, grey to green, foss, blocky; partly silty

SH - flood grey to green, mottled, blocky, foss to sandy; sm interbedded LS - cream to brown, sm pale green staining; slippery to waxy texture in some; no clean sand

SH - flood turquoise green shale; silty & blocky, slippery & waxy; few sandy clusters; clear to frosted grains, well md & fairly sorted; moderately friable w shalebound matrix; no shows

SH - green to grey; silty to sandy; no significant change; sample is mostly large chips appear to be cavings/blough; however abdt green and grey shales dominate sample; no quality sands; no shows

VIS 54 WT 9.2 LCM#1

QUALITY WELL SERVICE, INC.

7699

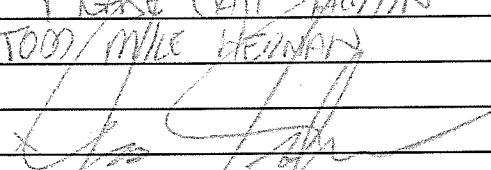
Federal Tax I.D. # 481187368

Home Office 30060 N. Hwy 281, Pratt, KS 67124

Mailing Address P.O. Box 468

Office 620-727-3410
Fax 620-672-3663

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date	Sec.	Twp.	Range	County	State	On Location	Finish
6-25-21	9	30S	15W	Baker	Ks		
Lease E11A	Well No. #1		Location COST, KS 2 S to CATTLE GUARD E SIG				
Contractor Fossil Drilling, INC.				Owner E. Sinto			
Type Job Surface				To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size 12 1/4	T.D.	270'					
Csg. 8 5/8 23"	Depth	268'		Charge To	Gertlin		
Tbg. Size	Depth			Street			
Tool	Depth			City	State		
Cement Left in Csg.	Shoe Joint	25		The above was done to satisfaction and supervision of owner agent or contractor.			
Meas Line	Displace	15.50		Cement Amount Ordered 290 sk Common			
EQUIPMENT				2 1/2 GAL 3 1/2 CC 1/2" PS			
Pumptrk 8 No.				Common 290 sk			
Bulktrk 15 No.				Poz. Mix			
Bulktrk No.				Gel. 545"			
Pickup No.				Calcium 810"			
JOB SERVICES & REMARKS				Hulls			
Rat Hole				Salt			
Mouse Hole				Flowseal 145			
Centralizers				Kol-Seal			
Baskets				Mud CLR 48			
D/V or Port Collar				CFL-117 or CD110 CAF 38			
Run 6 1/4" 8 5/8 23" CSG SET @ 268				Sand			
START CSG CSG ON Bottom				Handling 311			
Hook up to CSG & BREAK CIRC W/2IG				Mileage 25/7775			
START Pumping 10 bbl H2O				FLOAT EQUIPMENT			
START MK. # Pump 290 sk Common				Guide Shoe			
2 1/2 GAL 3 1/2 CC 1/2" PS @ 14.8" / gal				Centralizer			
START Disp				Baskets			
Plug Down 15.50"				AFU Inserts			
Close Valve on CSG.				Float Shoe			
Good circ thro JCS				Latch Down			
Circ out to Pit				SERVICE Sep 1 EA			
				LMV 25			
Thank you				Pumptrk Charge Surface			
PLEASE Call AGAIN				Mileage 50			
TODAY/MILE HEAVY							
				Tax			
				Discount			
				Total Charge			

QUALITY WELL SERVICE, INC.

7724

Federal Tax I.D. # 481187368

Home Office 30060 N. Hwy 281, Pratt, KS 67124

Mailing Address P.O. Box 468

Office 620-727-3410

Fax 620-672-3663

Rich's Cell 620-727-3409

Brady's Cell 620-727-6964

Date	Sec.	Twp.	Range	County	State	On Location	Finish
7-11-21	9	30S	15W	Barber	Ks		
Lease ELLA	Well No. 1	Location Crest, Ks S to Cattle Creek					
Contractor Fossil				Owner E. Sinto			
Type Job 4.5 LS	To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.						
Hole Size 7 7/8	T.D. 4850	4850					
Csg. 4 1/2 10.5 #	Depth 4850	4843					
Tbg. Size	Depth	Charge To Griffin Management					
Tool	Depth	Street					
Cement Left in Csg.	Shoe Joint 1855	City State					
Meas Line	Displace 76.79	The above was done to satisfaction and supervision of owner agent or contractor.					
EQUIPMENT				Cement Amount Ordered 175 x Procl 21 Gel			
Pumptrk 8 No.				10' Salt 5 1/2 Kolene 67 CBA 25' C.A.P. 25' G.P.			
Bulktrk 10 No.				Common Procl 175 x			
Bulktrk No.				Poz. Mix			
Pickup No.				Gel. 329"			
JOB SERVICES & REMARKS				Calcium			
Rat Hole 205x				Hulls			
Mouse Hole 205x				Salt 964"			
Centralizers 1-2-3-4-5-6-7				Flowseal 44"			
Baskets				Kol-Seal 875"			
D/V or Port Collar				Mud CLR 48 500 GIL			
Ran 116 #1's 4 1/2 10.5" Csg. SET 4843'				CFL-117 or CD110 CAF 38 C10A 99"			
START Csg. Cx. on Bottom & top				Sand CC-1 6 GIL C.A.P. 41"			
Hook into csg. 1650' C.A.P. which				Handling 217"			
DROP Ball C.A.P. which				Mileage 25 1/2 25			
START Pumping 10450 H2O 12200 MF 10450 H2O				4 1/2 FLOAT EQUIPMENT			
PLUG Hole 30 x				Guide Shoe 1 EA			
Mix 10450 145 G Procl C D 14.8" Gel				Centralizer 7 EA			
START over with 4 1/2 10.5" PLUG				Baskets			
START Disg 2 1/2 KIL				AFU Inserts			
Life PSI 6600 6000				Float Shoe 1 EA			
Low PSI 76.79 1100"				Latch Down 1 EA			
PSI up Csg 1500"				SEWICE SHU 1 EA			
Release: HELD 1/4 131 BAL				LW 25			
Good C.A.P. 4850-503				Pumptrk Charge LS			
TANK 400				Mileage 50			
PLUG (111) 081111 BRADY MILKE TODD							
X Signature <i>[Signature]</i>							
							Tax
							Discount
							Total Charge

JUL 14 2021