

Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  WSW  SWD

Gas  DH  EOR

OG  GSW

CM (Coal Bed Methane)

Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to EOR  Conv. to SWD

Plug Back  Liner  Conv. to GSW  Conv. to Producer

Commingled Permit #: \_\_\_\_\_

Dual Completion Permit #: \_\_\_\_\_

SWD Permit #: \_\_\_\_\_

EOR Permit #: \_\_\_\_\_

GSW Permit #: \_\_\_\_\_

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received  Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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**TRILOBITE TESTING, INC**

# DRILL STEM TEST REPORT

Anchor Bay Petroleum LLC

**10-11S-17W Ellis,KS**

1952 Victoria RD.  
Hays, KS 67601

**Simpson A #1**

Job Ticket: 70365

**DST#: 1**

ATTN: Ed Glassman

Test Start: 2023.05.03 @ 01:33:00

## GENERAL INFORMATION:

Formation: **Toronto- LKC C**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 03:39:30

Time Test Ended: 08:23:45

Test Type: Conventional Bottom Hole (Initial)

Tester: Dustin Day

Unit No: 70

Interval: **3000.00 ft (KB) To 3110.00 ft (KB) (TVD)**

Reference Elevations: 1852.00 ft (KB)

Total Depth: 3110.00 ft (KB) (TVD)

1844.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition:

KB to GR/CF: 8.00 ft

**Serial #: 6625 Inside**

Press@RunDepth: 55.23 psig @ 3001.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2023.05.03 End Date: 2023.05.03

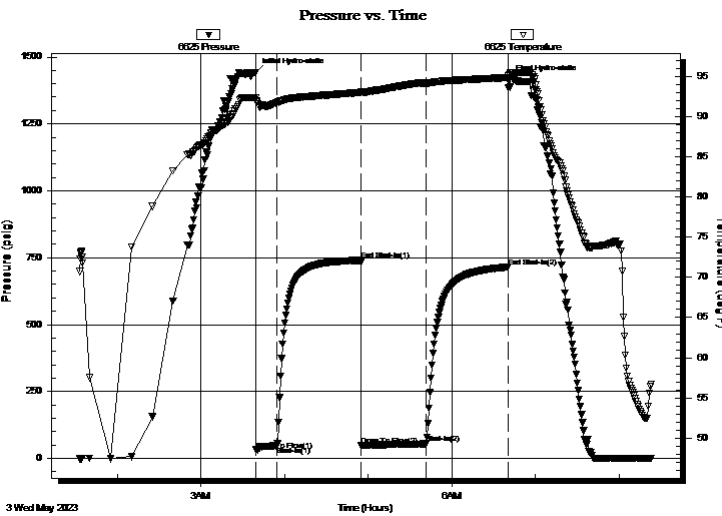
Last Calib.: 2023.05.03

Start Time: 01:33:05 End Time: 08:23:44

Time On Btm: 2023.05.03 @ 03:39:00

Time Off Btm: 2023.05.03 @ 06:40:45

TEST COMMENT: IF-15- Built to 5" Tool Slid 8' in 5 min  
SI2-60- No return  
FF-45- Built to 1"  
SI2-60- No return



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1441.45	92.30	Initial Hydro-static
1	32.46	91.93	Open To Flow (1)
16	46.87	91.70	Shut-In(1)
76	740.13	93.00	End Shut-In(1)
76	48.76	93.09	Open To Flow (2)
123	55.23	94.13	Shut-In(2)
182	714.22	94.85	End Shut-In(2)
182	1414.27	95.13	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
80.00	mud 100% (oil spots in tool)	0.85

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

## FLUID SUMMARY

Anchor Bay Petroleum LLC

**10-11S-17W Ellis,KS**

1952 Victoria RD.  
Hays, KS 67601

**Simpson A #1**

Job Ticket: 70365

**DST#: 1**

ATTN: Ed Glassman

Test Start: 2023.05.03 @ 01:33:00

### Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 65.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 5.80 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2900.00 ppm

Filter Cake: 1.00 inches

### Recovery Information

Recovery Table

Length ft	Description	Volume bbl
80.00	mud 100% (oil spots in tool)	0.849

Total Length: 80.00 ft      Total Volume: 0.849 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: 2# LCM

Serial #: 6625

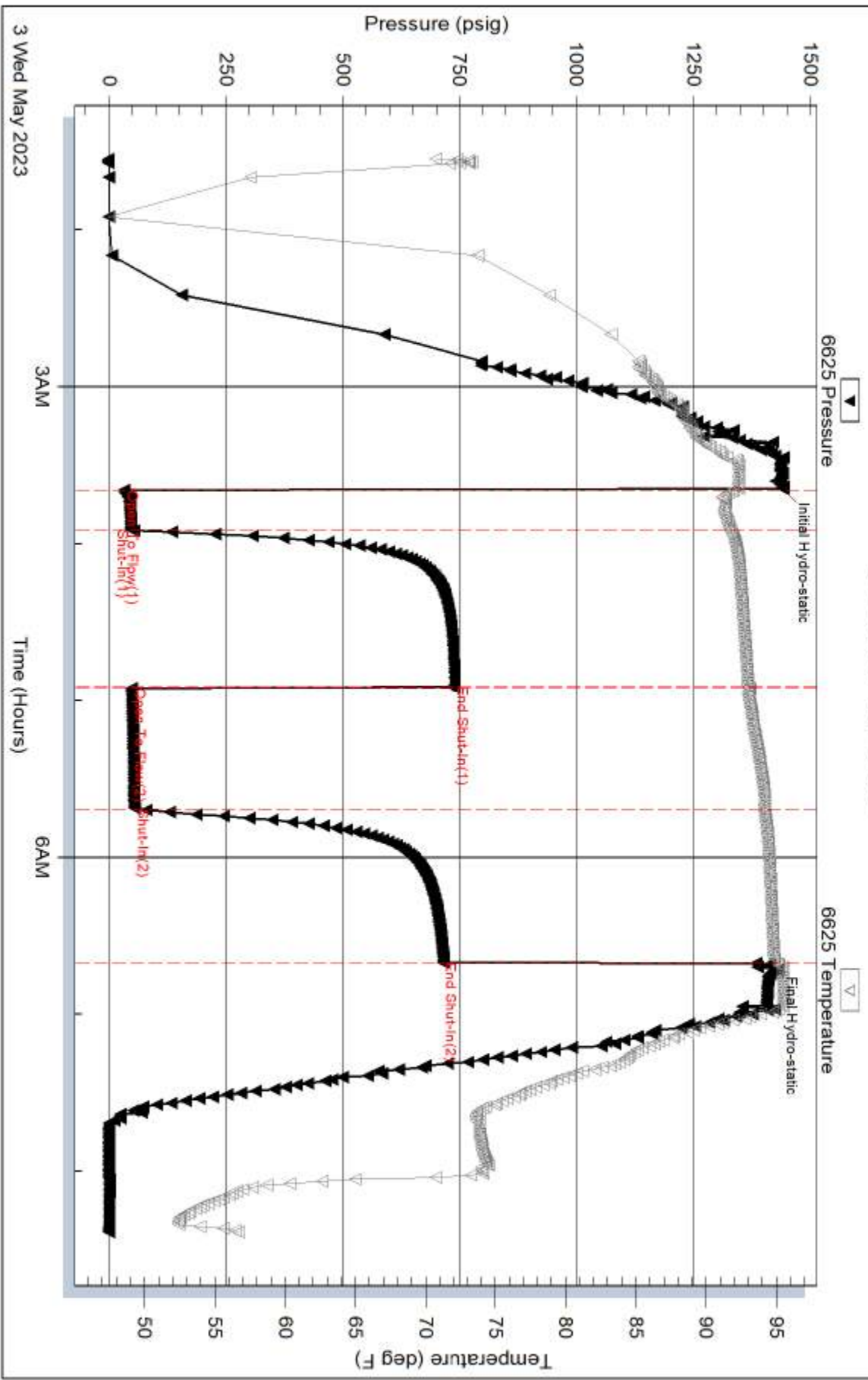
Inside

Anchor Bay Petroleum LLC

Simpson A #1

DST Test Number: 1

### Pressure vs. Time



Trilobite Testing, Inc

Ref. No: 70365

Printed: 2023.05.03 @ 09:10:51



Serial #: 8167

Outside Anchor Bay Petroleum LLC

Simpson A #1

DST Test Number: 1





**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

Anchor Bay Petroleum LLC

**10-11S-17W Ellis, KS**

1952 Victoria RD.  
Hays, KS 67601

**Simpson A #1**

Job Ticket: 70366

**DST#: 2**

ATTN: Ed Glassman

Test Start: 2023.05.03 @ 19:09:00

## GENERAL INFORMATION:

Formation: **LKC G**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 20:59:45

Time Test Ended: 01:40:15

Test Type: Conventional Bottom Hole (Reset)

Tester: Dustin Day

Unit No: 70

**Interval: 3082.00 ft (KB) To 3167.00 ft (KB) (TVD)**

Reference Elevations: 1852.00 ft (KB)

Total Depth: 3167.00 ft (KB) (TVD)

1844.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition:

KB to GR/CF: 8.00 ft

**Serial #: 6625 Inside**

Press@RunDepth: 76.81 psig @ 3083.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2023.05.03

End Date:

2023.05.04

Last Calib.: 2023.05.04

Start Time: 19:09:05

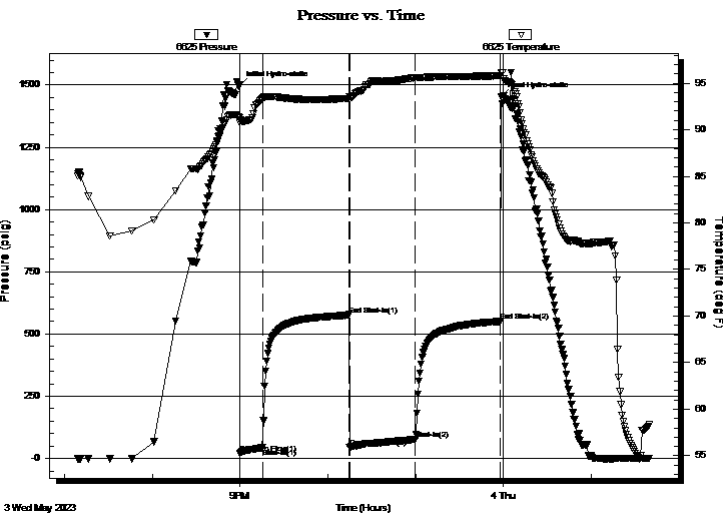
End Time:

01:40:14

Time On Btm: 2023.05.03 @ 20:59:30

Time Off Btm: 2023.05.03 @ 23:58:30

**TEST COMMENT:** IF-15- Built to 4"  
SI1-60- No return  
FF-45- Built to 4"  
SI2-60- No return



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1499.20	91.24	Initial Hydro-static
1	18.75	90.77	Open To Flow (1)
16	42.88	93.40	Shut-In(1)
75	577.87	93.37	End Shut-In(1)
76	44.63	93.54	Open To Flow (2)
121	76.81	95.61	Shut-In(2)
179	550.67	95.81	End Shut-In(2)
179	1453.26	96.16	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
100.00	WCM 20% w ater 80% mud	1.13
35.00	Mud 100% W/ oil spots	0.49

\* Recovery from multiple tests

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

## FLUID SUMMARY

Anchor Bay Petroleum LLC

**10-11S-17W Ellis, KS**

1952 Victoria RD.  
Hays, KS 67601

**Simpson A #1**

Job Ticket: 70366

**DST#: 2**

ATTN: Ed Glassman

Test Start: 2023.05.03 @ 19:09:00

### Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

13000 ppm

Viscosity: 47.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 5.80 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 6200.00 ppm

Filter Cake: 1.00 inches

### Recovery Information

Recovery Table

Length ft	Description	Volume bbl
100.00	WCM 20% water 80% mud	1.129
35.00	Mud 100% W/ oil spots	0.491

Total Length: 135.00 ft

Total Volume: 1.620 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: 2# LCM



Serial #: 6625

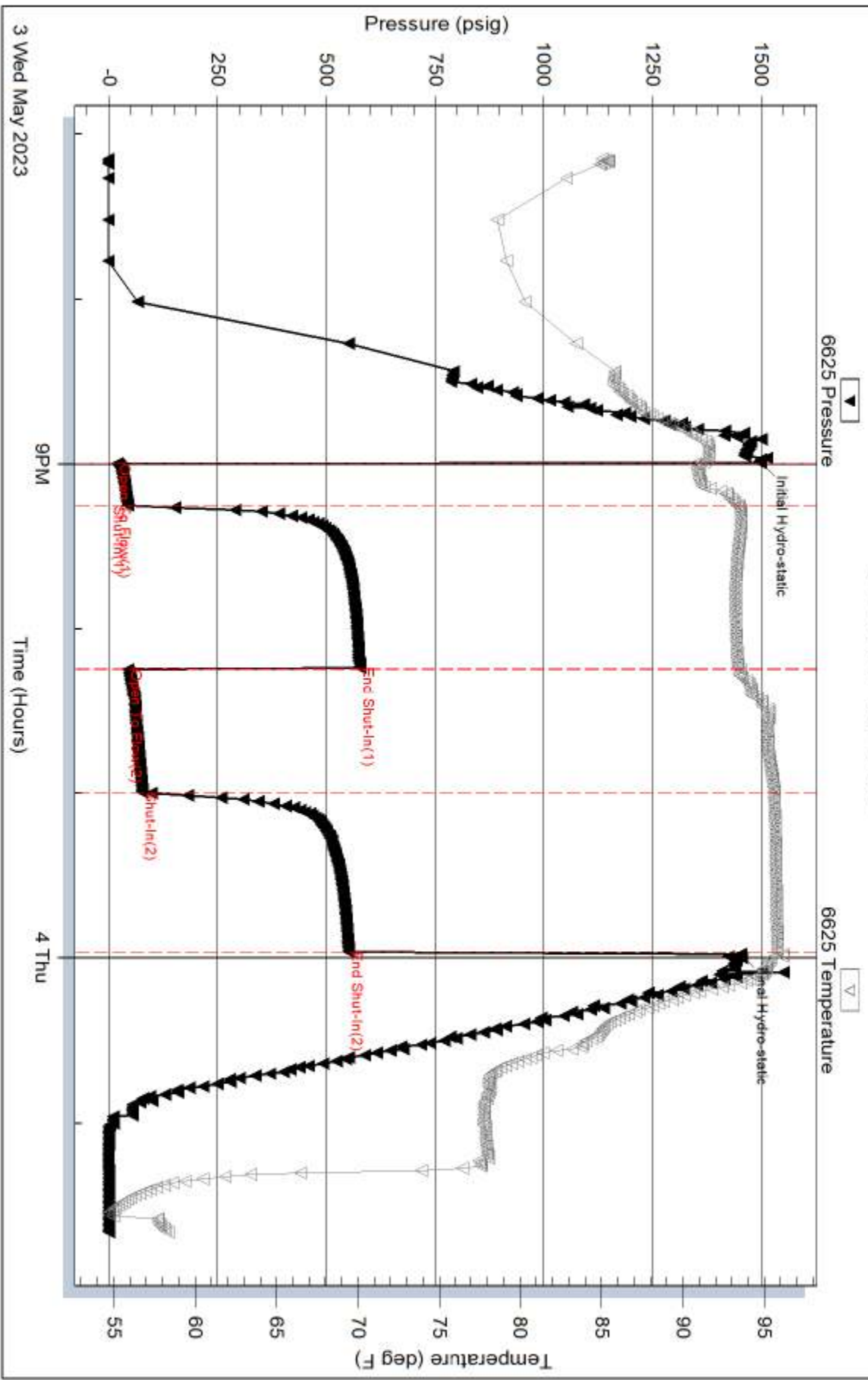
Inside

Anchor Bay Petroleum LLC

Simpson A #1

DST Test Number: 2

### Pressure vs. Time



Triobite Testing, Inc

Ref. No: 70366

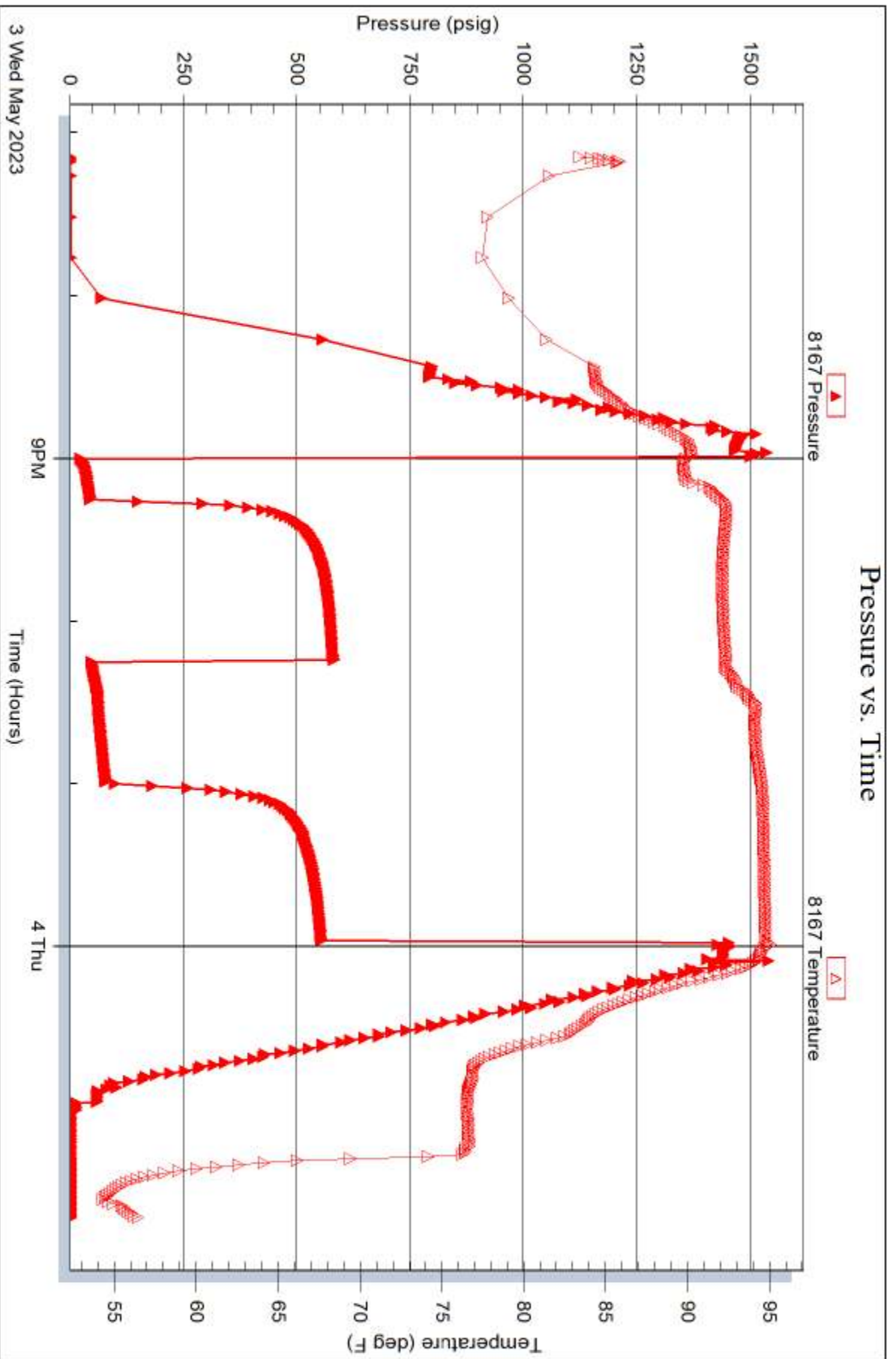
Printed: 2023.05.04 @ 07:12:59

Serial #: 8167

Outside Anchor Bay Petroleum LLC

Simpson A #1

DST Test Number: 2



Trilobite Testing, Inc

Ref. No: 70366

Printed: 2023.05.04 @ 07:12:59









**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Anchor Bay Petroleum LLC

**10-11S-17W Ellis, KS**

1952 Victoria RD.  
Hays, KS 67601

**Simpson A #1**

Job Ticket: 70367

**DST#: 3**

ATTN: Ed Glassman

Test Start: 2023.05.03 @ 01:33:00

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 60.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 5.80 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 7500.00 ppm

Filter Cake: 1.00 inches

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
146.00	WCM w / Oil spots 10% water 90% mud	1.775
126.00	MCW 15% mud 85% water	1.767
20.00	mud 100%	0.281

Total Length: 292.00 ft

Total Volume: 3.823 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: 3# LCM

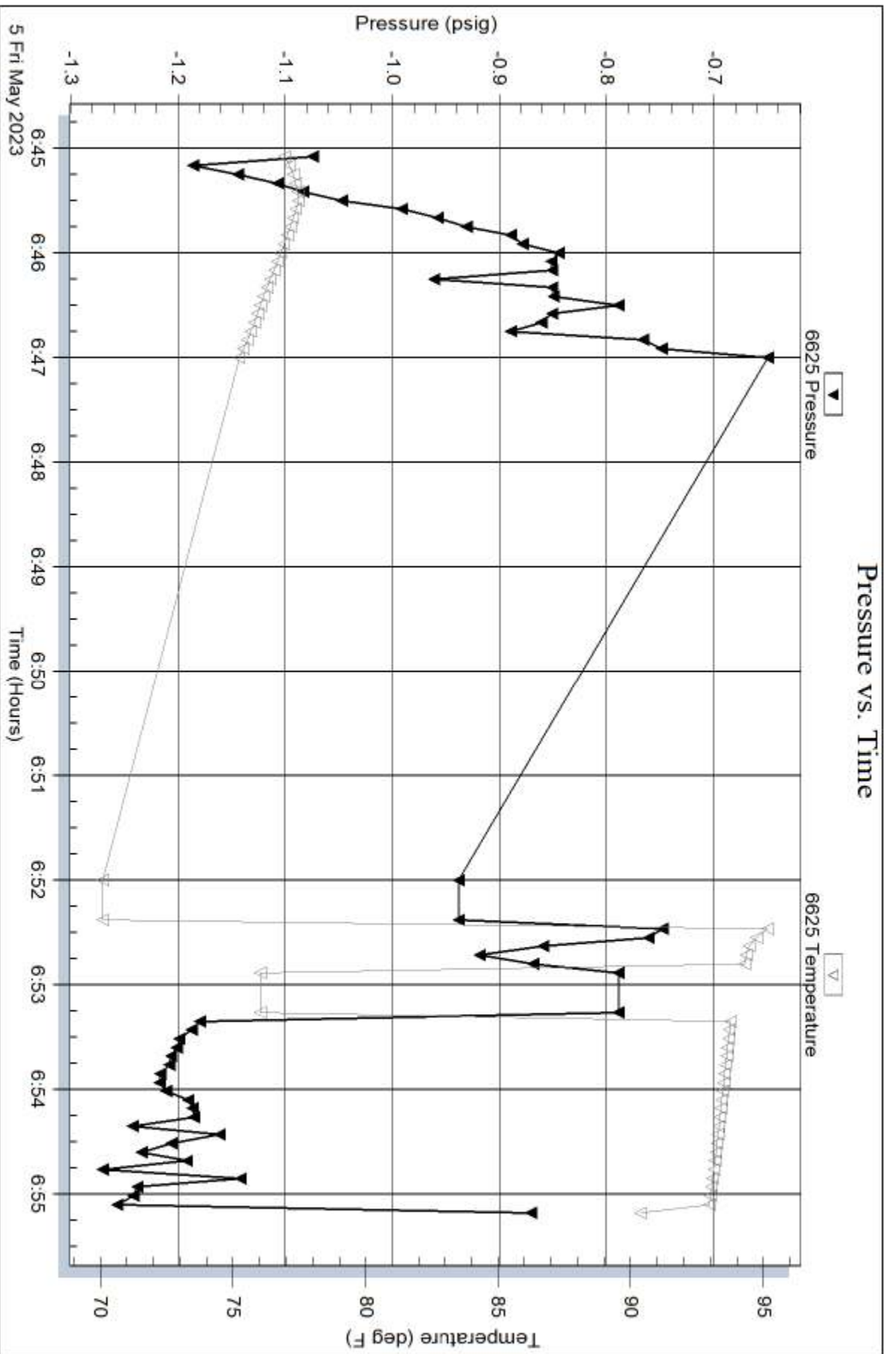
Serial #: 6625

Inside

Anchor Bay Petroleum LLC

Simpson A #1

DST Test Number: 3



Trilobite Testing, Inc

Ref. No: 70367

Printed: 2023.05.05 @ 16:52:13

Serial #: 6651

Below (Stratfield) Bay Petroleum LLC

Simpson A #1

DST Test Number: 3





**TRILOBITE TESTING, INC**

# DRILL STEM TEST REPORT

Anchor Bay Petroleum LLC

**10-11S-17W Ellis, KS**

1952 Victoria RD.  
Hays, KS 67601

**Simpson A #1**

Job Ticket: 70368

**DST#: 4**

ATTN: Ed Glassman

Test Start: 2023.05.05 @ 14:32:00

## GENERAL INFORMATION:

Formation: **LKC H-K**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 16:05:08

Time Test Ended: 20:12:55

Test Type: Conventional Bottom Hole (Reset)

Tester: Dustin Day

Unit No: 70

**Interval: 3180.00 ft (KB) To 3296.00 ft (KB) (TVD)**

Reference Elevations: 1852.00 ft (KB)

Total Depth: 3550.00 ft (KB) (TVD)

1844.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition:

KB to GR/CF: 8.00 ft

## Serial #: 6625

Press@RunDepth: 67.32 psig @ ft (KB)

Capacity: 8000.00 psig

Start Date: 2023.05.05

End Date:

2023.05.05

Last Calib.:

2023.05.05

Start Time: 14:32:05

End Time:

20:12:55

Time On Btm:

2023.05.05 @ 16:04:38

Time Off Btm:

2023.05.05 @ 17:52:08

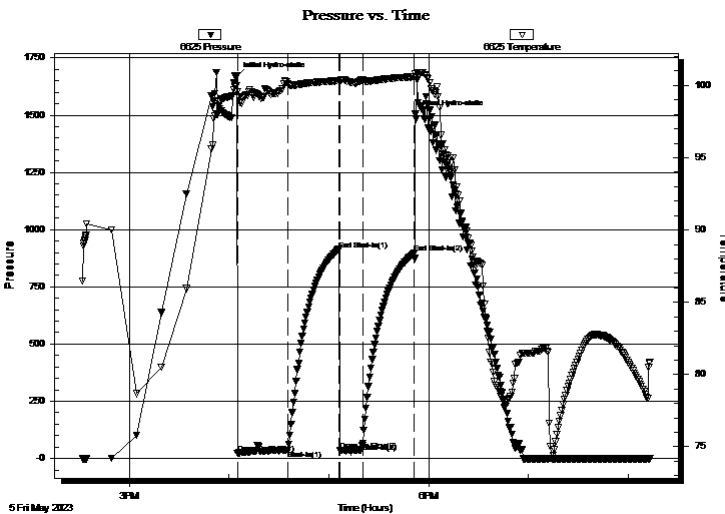
TEST COMMENT: IF-30- Built to 1", died to a WSB

SI1-30- No return

FF-15- WSB

SI2-30- No return

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1669.22	100.00	Initial Hydro-static
1	22.10	99.60	Open To Flow (1)
31	35.46	100.14	Shut-In(1)
62	913.03	100.34	End Shut-In(1)
62	34.17	100.32	Open To Flow (2)
76	67.32	100.35	Shut-In(2)
107	896.88	100.62	End Shut-In(2)
108	1504.10	100.81	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
35.00	mud 100%	0.22

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

\* Recovery from multiple tests









**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

## FLUID SUMMARY

Anchor Bay Petroleum LLC

**10-11S-17W Ellis, KS**

1952 Victoria RD.  
Hays, KS 67601

**Simpson A #1**

Job Ticket: 70368

**DST#: 4**

ATTN: Ed Glassman

Test Start: 2023.05.05 @ 14:32:00

### Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 60.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 5.80 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 7500.00 ppm

Filter Cake: 1.00 inches

### Recovery Information

Recovery Table

Length ft	Description	Volume bbl
35.00	mud 100%	0.218

Total Length: 35.00 ft      Total Volume: 0.218 bbl

Num Fluid Samples: 0

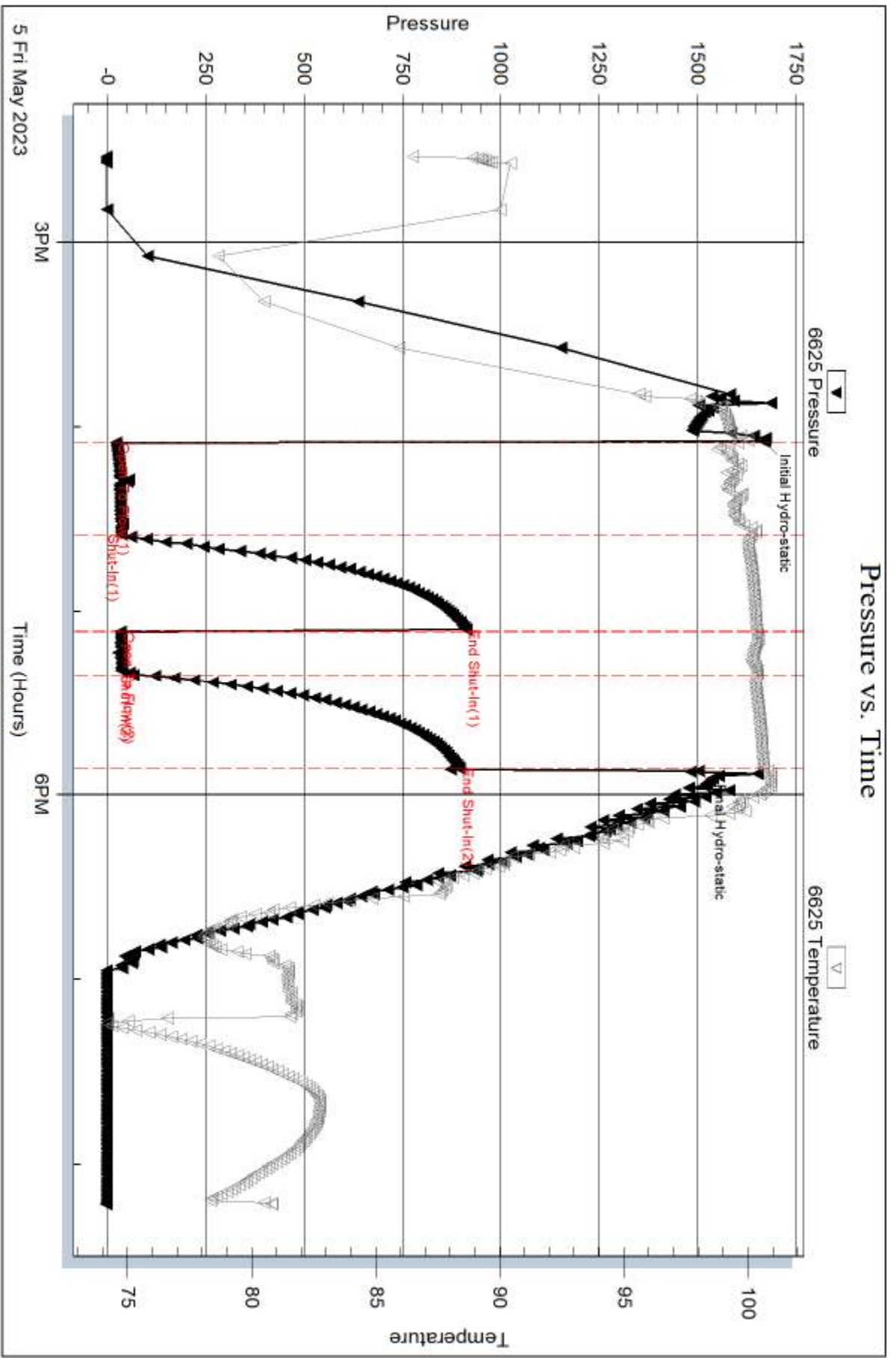
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: 3# LCM



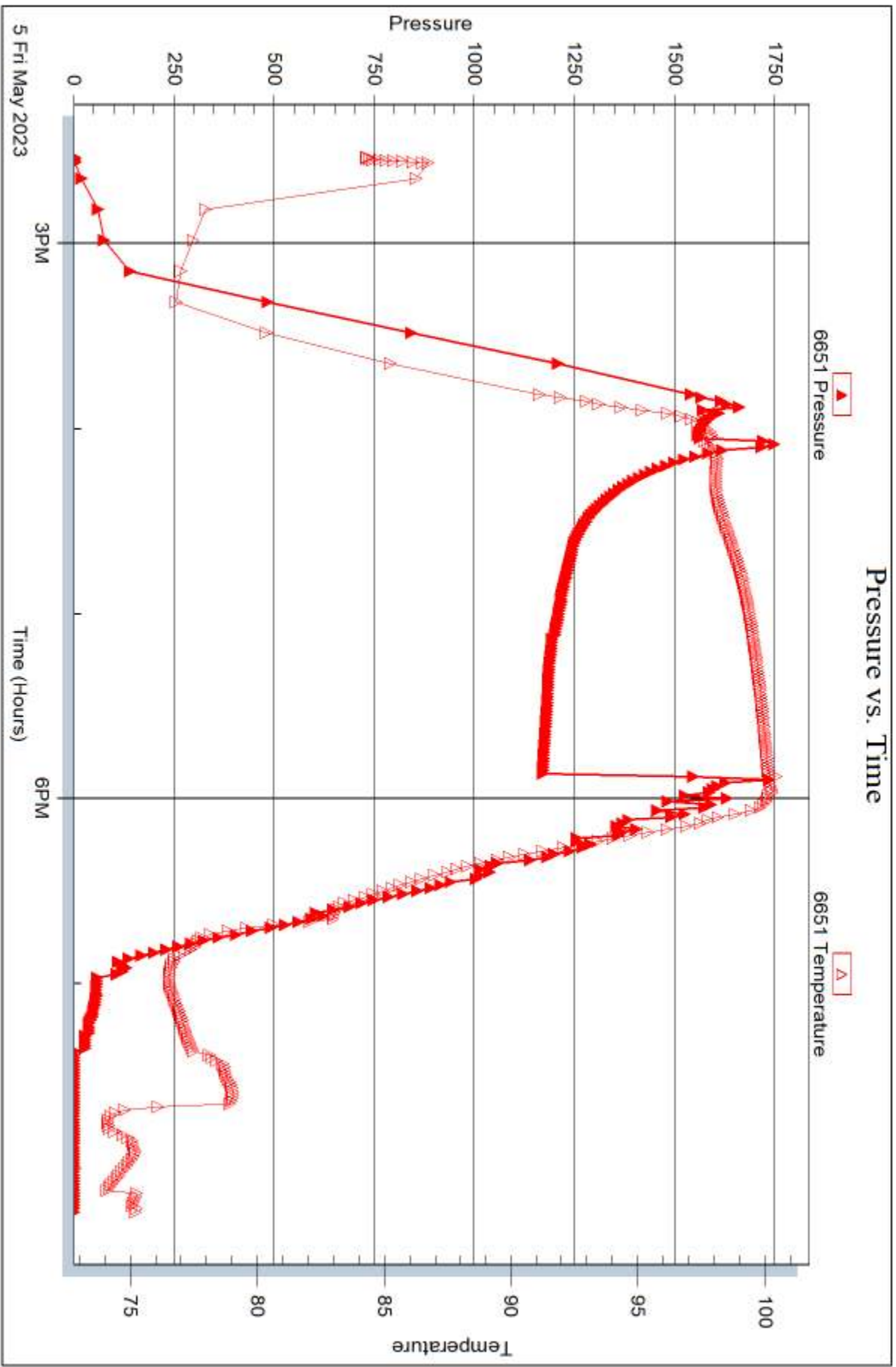


Serial #: 6651

Below (Stratfield) Bay Petroleum LLC

Simpson A #1

DST Test Number: 4



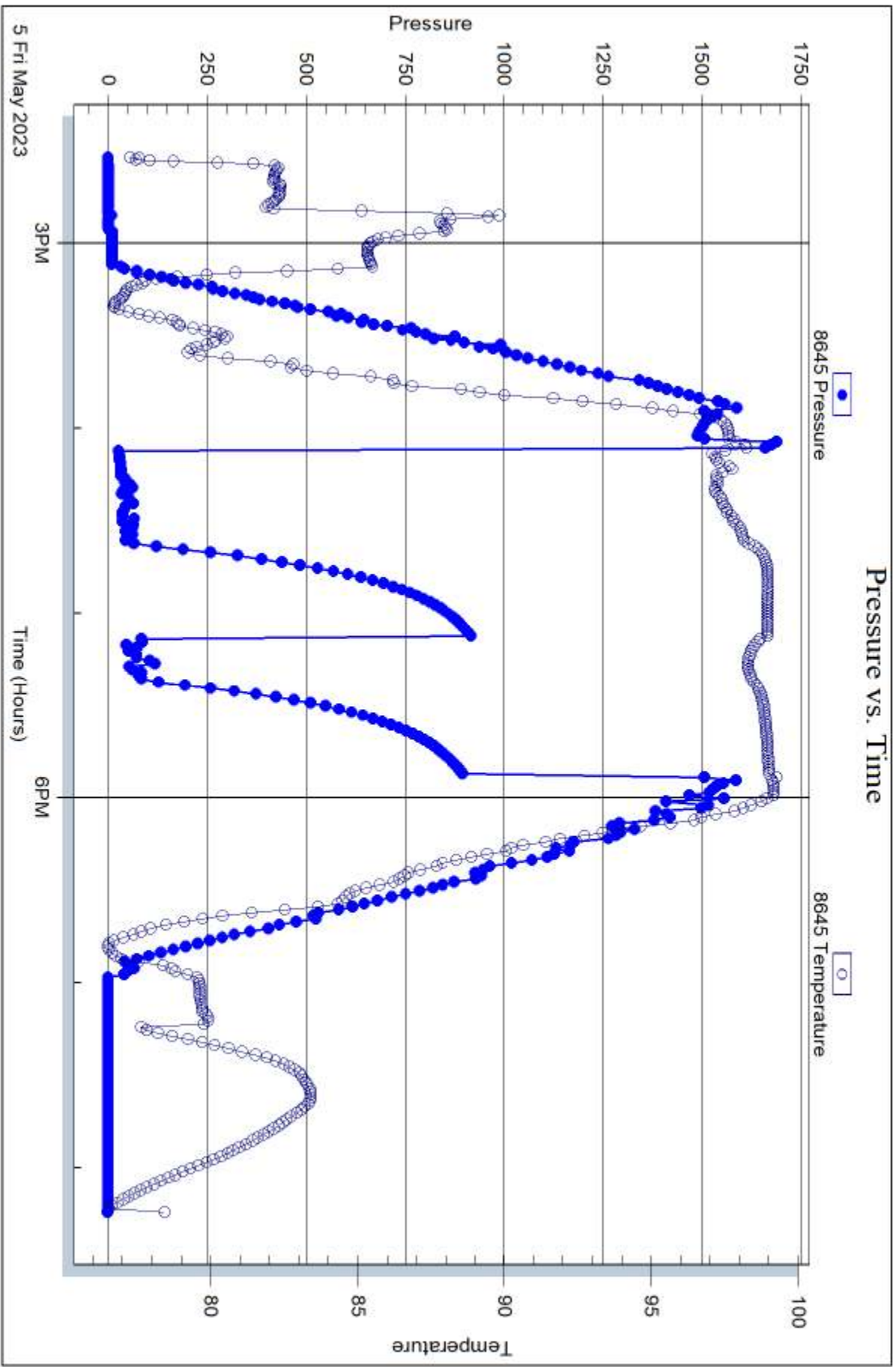
Serial #: 8645

Inside

Anchor Bay Petroleum LLC

Simpson A #1

DST Test Number: 4



Triobite Testing, Inc

Ref. No: 70368

Printed: 2023.05.05 @ 22:43:56



# QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-1071  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. **3557**

Date	Sec.	Twp.	Range	County	State	On Location	Finish
4/29/23	10	11	17	Ellis	Kansas		3:00pm
				Location Codel Rd + River Rd IN 1/8th Sinto			

Lease Simpson	Well No. 1	Owner
Contractor Discovery Drilling	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Type Job Surface		
Hole Size 12 1/4	T.D. 223	Charge To Anchor Bay
Csg. 8 5/8	Depth 223.34	Street
Tbg. Size	Depth	City State
Tool	Depth	The above was done to satisfaction and supervision of owner agent or contractor.
Cement Left in Csg. 15'	Shoe Joint	Cement Amount Ordered 150 90/20 3+2
Meas Line	Displace 13.22	

EQUIPMENT			
Pumptrk 5	No.	Cementer Helper Tim	Common 120
Bulktrk 14	No.	Driver Driver Ross	Poz. Mix 30
Bulktrk PU	No.	Driver Driver David	Gel. 3
			Calcium 6

JOB SERVICES & REMARKS		
Remarks:		Hulls
Rat Hole		Salt
Mouse Hole		Flowseal
Centralizers		Kol-Seal
Baskets		Mud CLR 48
D/V or Port Collar		CFL-117 or CD110 CAF 38
		Sand
		Handling 159
		Mileage

FLOAT EQUIPMENT		
		Guide Shoe
		Centralizer
		Baskets
		AFU Inserts
		Float Shoe
		Latch Down

	Pumptrk Charge Surface	
	Mileage 21	
	Thanks	
		Tax
		Discount
		Total Charge

X Signature Ryan Hoshel



# QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-1071

Home Office P.O. Box 32 Russell, KS 67665

No. **3538**

Cell 785-324-1041

Date	Sec.	Twp.	Range	County	State	On Location	Finish
5-5-23	10	11	17	Ellis	Ks		2:45 AM

Location *Cockill RR Rd lot 1 r*

Lease	Well No. 1	Owner
<i>Simpson 4A</i>		To Quality Oilwell Cementing, Inc.
Contractor		You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
<i>Discovery</i>		
Type Job		
<i>PTA</i>		
Hole Size	T.D.	Charge To
<i>7 7/8</i>	<i>3520</i>	<i>Anchor Bay Pet</i>
Csg.	Depth	Street
Tbg. Size	Depth	City
		State
Tool	Depth	The above was done to satisfaction and supervision of owner agent or contractor.
Cement Left in Csg.	Shoe Joint	Cement Amount Ordered
		<i>2857 6040-4</i>
Meas Line	Displace	
		<i>4 # Flo Seal</i>

**EQUIPMENT**

Pumptrk	No.	Cementer		Common
<i>17</i>		<i>Bill</i>		<i>170</i>
		Helper		Poz. Mix
				<i>115</i>
Bulktrk	No.	Driver		Gel.
		<i>NICK</i>		<i>11</i>
Bulktrk	No.	Driver		Calcium
<i>13</i>		<i>BRYANT</i>		

**JOB SERVICES & REMARKS**

Remarks:	Hulls
	Salt
Rat Hole <i>30 #</i>	Flowseal <i>75 #</i>
Mouse Hole <i>15 #</i>	Kol-Seal
Centralizers	Mud CLR 48
Baskets	CFL-117 or CD110 CAF 38
D/V or Port Collar	Sand
<i>3404 50 #</i>	Handling <i>296</i>
<i>1100 50 #</i>	Mileage
<i>625 80 #</i>	

**FLOAT EQUIPMENT**

<i>275 50 #</i>	Guide Shoe
<i>40' 10 #</i>	Centralizer
<i>30RH</i>	Baskets
<i>15 mH</i>	AFU Inserts
	Float Shoe
	Latch Down
	<i>Wood Plug - 1</i>
	Pumptrk Charge <i>plug</i>
	Mileage <i>21</i>

Signature <i>Ryan Jacob</i>	Tax
	Discount
	Total Charge

*Thanks*