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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION CASING MECHANICAL INTEGRITY TEST

Disposal: Enhanced Recovery: KCC District No.: Operator License No.: Name:			Permit No.:	
	Se	c Twp		West
Address 1:				
Address 2:		Feet from	East / West Line of Se	ection
City: State: Zip:+	Lease:		Well No.:	
Contact Person: Phone: ()	County:			
Well Construction Details: New well Existing well with changes to cons	struction Existing we	ell with no change	s to construcion	
Maximum Authorized Injection Pressure:psi Maximum Inje	ction Rate:	bbl/d		
Conductor Surface Intermediate	Production	Liner	Tubing	
Size:			Size:	
Set at:			Set at:	
Sacks of Cement:			Туре:	
Cement Top:				
Cement Bottom:				
Packer Type:		Set at:		
DV Tool Port Collar Depth of: feet with sac	ks of cement TD (and p	olug back):	fee	t depth
Zone of Injection Formation: Top Feet:	Bottom Fee	et:	_ Perf. or Open Hole:	
Is there a Chemical Sealant or a Mechanical Casing patch in the annular space?	Yes No		·	
	Long: MIT Rea		Date Acquired:	
MIT Type: Time in Minute(s):				
Pressures: Set up 1				
Set up 2				
Set up 2 Set up 3				
Set up 2 Set up 3 Set up 3 Tested: Casing Casing or Casing - Tubing Annulus System Pressure d	luring test:		. to load annulus:	
Set up 2	luring test:			
Set up 2	luring test:			
Set up 2	luring test:		Company's Equ	ipment
Set up 2	luring test:		Company's Equ	ipment
Set up 2	luring test:	Phone:	Company's Equ	ipment
Set up 2	luring test:	Phone:	Company's Equ () Witness: Yes	ipment
Set up 2	luring test:	Phone:	Company's Equ () Witness: Yes	ipment
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