KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

July 2017
Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

Phone 620.902.6450

Phone 785.261.6250

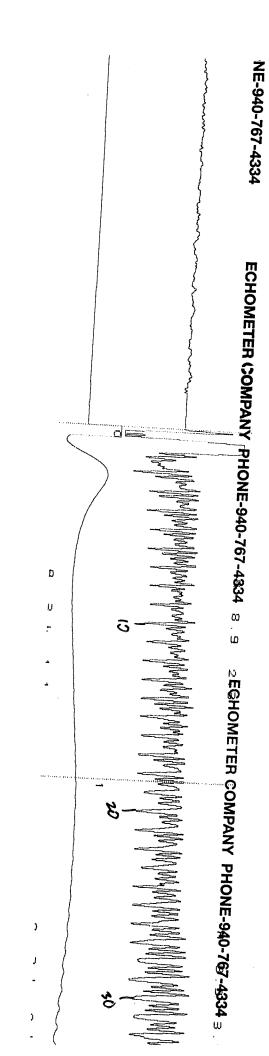
ODEDATOD: License#				ADIN- 45														
OPERATOR: License# Name:					API No. 15- Spot Description:													
					'		R DE W											
Address 1:							I / S Line of Section											
Address 2:							/ W Line of Section											
City:					GPS Location: Lat:													
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											Amount of Cement							
											Top of Cement							
											Bottom of Cement							
0 : 51:11 16 0 6																		
Casing Fluid Level from Surfac																		
Casing Squeeze(s):	to w /	Sacks of C	ement,	(top)	(bottom) W /	Sacks of Cernent.	Jale											
Do you have a valid Oil & Gas	Lease? Yes	No																
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Type Completion: ALT. I																		
Packer Type:						(аериі)												
Total Depth:	Plug Ba	ck Depth:		Plug Back Method:														
Geological Date:																		
Formation Name	Formation	Ton Formation Base			Completion I	oformation												
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2		to Fee					al toFeet											
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		Submit	ted Ele	ctronical	V													
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Do NOT Write in This	Date Tested:	!	Results:		Date Plugged:	Date Repaired: Da	te Put Back in Service:											
Space - KCC USE ONLY		_																
Review Completed by:			Comn	nents:														
TA Approved: Yes	Denied Date:																	
		Mail to the Ap	propriate	KCC Conser	vation Office:													
There have been been been an and heavy	KCC Dist	KCC District Office #1 - 210 E. Frontview, Sui				Phone 620.682.7933												
		KCC District Office #2 - 3450 N. Rock Road,				Phone 316.337.7400												
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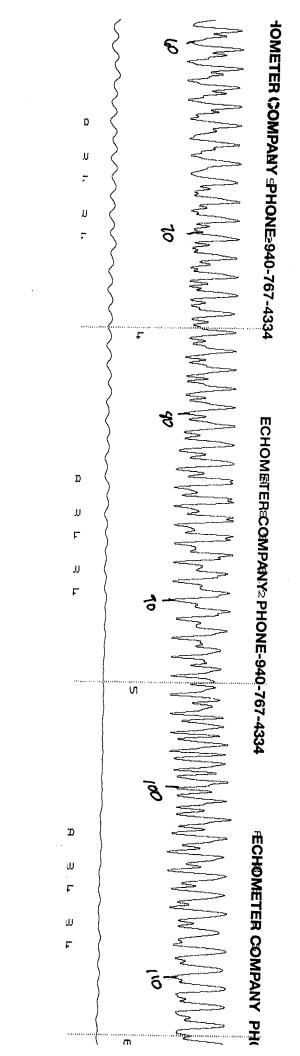
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651

Pioneer Od Co 5-22-23 Heylmon D 115;ts

	PRODUCTION RATE.		CASING PRESSURE	MELL Heximun	ECHOMETER (COMPANY PHONE-940-767-4334
MAX PRODUCTION	PROD RATE EFF, X		DISTANCE TO LIQUID	-	
LIQUID LEVEL A: :		O, 069 mV ~	OUTET WELL	5/22/2023 14: 05	





Conservation Division District Office No. 2 3450 N. Rock Road Building 600, Suite 601 Wichita, KS 67226



Phone: 316-337-7400 http://kcc.ks.gov/

Laura Kelly, Governor

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner

August 03, 2023

Brandi Stennett Pioneer Oil Company, Inc. 400 MAIN STREET PO BOX 237 VINCENNES, Indiana 47501-0237

Re: Temporary Abandonment API 15-155-20622-00-00 HEYLMUN 1-D NW/4 Sec.12-23S-10W Reno County, Kansas

Dear Brandi Stennett:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/03/2024.
- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/03/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Virgil Clothier"