

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING RECORD  
K.A.R. 82-3-117**

Form CP-4  
March 2009  
**Type or Print on this Form  
Form must be Signed  
All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**



**CEMENT TREATMENT REPORT**

<b>Customer:</b> TDR Construction	<b>Well:</b> Duffy W-16	<b>Ticket:</b> EP9620
<b>City, State:</b> Louisburg, KS	<b>County:</b> FR, KS	<b>Date:</b> 7/12/2023
<b>Field Rep:</b> Lance Town	<b>S-T-R:</b> 32-15-21	<b>Service:</b> P&A

Downhole Information				Calculated Slurry - Lead				Calculated Slurry - Tail											
Hole Size:	Hole Depth:	Casing Size:	Casing Depth:	Tubing / Liner:	Depth:	Tool / Packer:	Tool Depth:	Displacement:	Blend:	Weight:	Water / Sx:	Yield:	Annular Bbls / Ft.:	Depth:	Annular Volume:	Excess:	Total Slurry:	Total Sacks:	
in	ft	2 in	ft	in	ft			bbls	H-Plug	13.50 ppg	7.50 gal / sk	1.50 ft <sup>3</sup> / sk	bbs / ft.	ft	0.0 bbls		0.0 bbls	0 sks	

TIME	RATE	PSI	BBLs	BBLs	REMARKS
3:30 PM	-	-	-	-	on location, held safety meeting
1.0	-	-	-	-	established circulation through 1" tubing
1.0	-	-	-	-	mixed and pumped 12 sks H-Plug cement, cement to surface
1.0	-	-	-	-	pulled 1" from well
1.0	-	-	-	-	topped well of w/ 3 sks cement
1.0	-	-	-	-	hooked to 2" casing
1.0	-	-	-	-	mixed and pumped 5 sks cement into well
3.0	-	-	-	-	shut in casing
5:00 PM	-	-	-	-	washed up tubing and equipment
-	-	-	-	-	left location
-	-	-	-	-	
-	-	-	-	-	
-	-	-	-	-	
-	-	-	-	-	
-	-	-	-	-	
-	-	-	-	-	
-	-	-	-	-	
-	-	-	-	-	
-	-	-	-	-	
-	-	-	-	-	
-	-	-	-	-	
-	-	-	-	-	
-	-	-	-	-	
-	-	-	-	-	

CREW		UNIT	SUMMARY	
Cement:	Casey Kennedy	77	Average Rate	1.4 bpm
Pump Operator:	Devin Katzer	238	Average Pressure	- psi
Bulk:	Cooper Riley	246	Total Fluid	- bbls
H2O:	Dan Detwiler	111		