

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

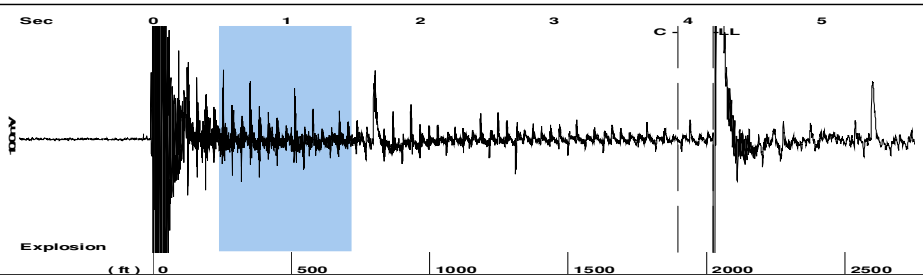
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

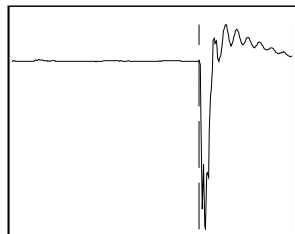
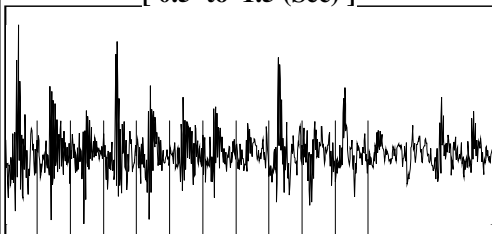
Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: Novy Oil & Gas Well: HURST #5 (acquired on: 08/03/23 10:59:15)



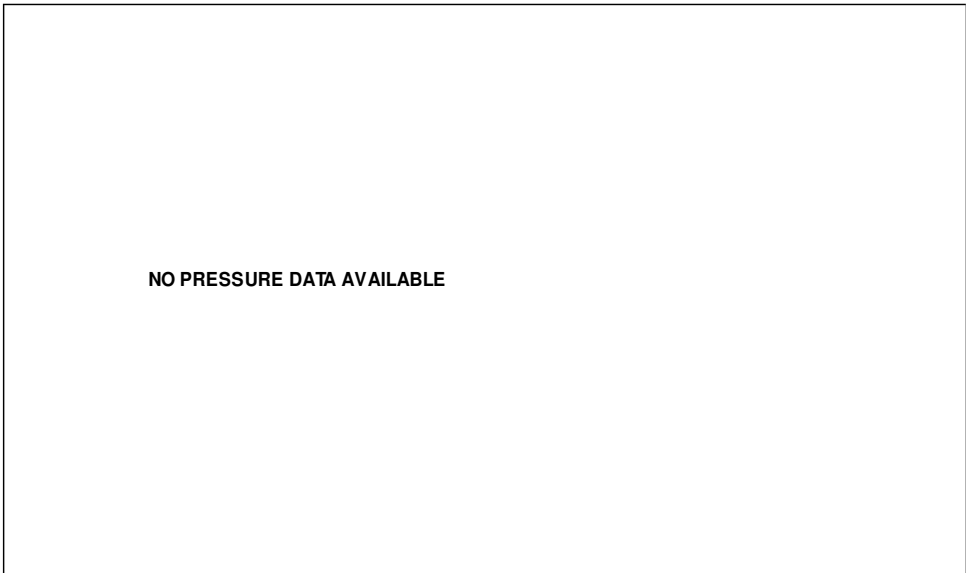
Filter Type High Pass Automatic Collar Count Yes Time 4.189 sec
 Manual Acoustic Velo 947.059 ft/s Manual JTS/sec 14.7059 Joints 62.8122 Jts
 Depth 2022.55 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

Group: Novy Oil & Gas Well: HURST #5 (acquired on: 08/03/23 10:59:15)



Change in Pressure 0.05 psi PT15262
 Range 0 - ? psi
 Change in Time 0.25 min

Group: Novy Oil & Gas Well: HURST #5 (acquired on: 08/03/23 10:59:15)

Production Current Potential
 Oil 19 - * - BBL/D
 Water 2600 - * - BBL/D
 Gas 1.0 - * - Mscf/D

IPR Method Vogel
 PBHP/SBHP - * -
 Production Efficiency 0.0

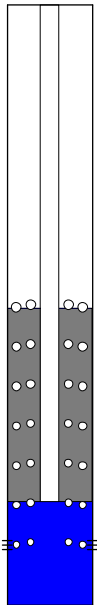
Oil 40 deg.API
 Water 1.05 Sp.Gr.H2O
 Gas 0.96 Sp.Gr.AIR

Acoustic Velocity 965.649 ft/s

Formation Submergence
 Total Gaseous Liquid Column HT (TVD) 1617 ft
 Equivalent Gas Free Liquid HT (TVD) 1358 ft

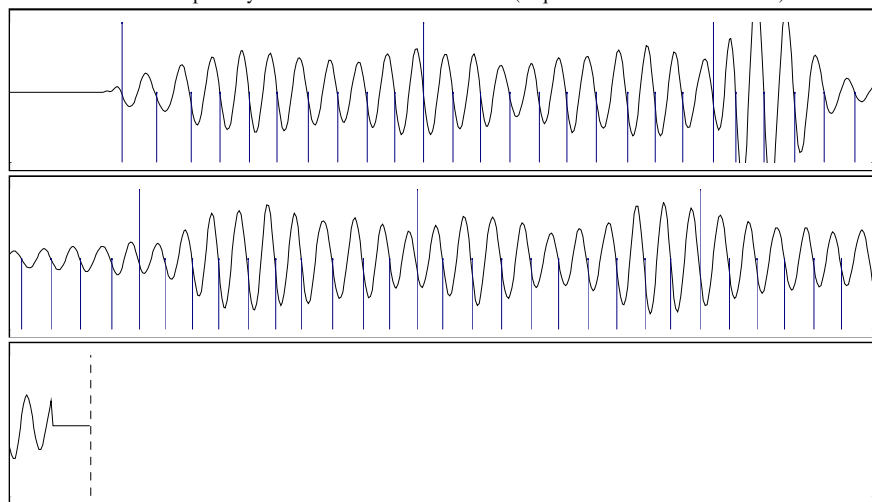
Acoustic Test

Casing Pressure 222.3 psi (g)
 Casing Pressure Buildup 0.047 psi
 0.25 min
 Gas/Liquid Interface Pressure 240.0 psi (g)
 Liquid Level Depth 2022.55 ft
 Pump Intake Depth 3640.00 ft
 Formation Depth 3995.00 ft



Producing
 Annular Gas Flow 4 Mscf/D
 % Liquid 84 %
 Liquid Stream Below Tubing
 Oil 0 %
 Water 100 %
 Liquid Below Tubing 90 %
 Pump Intake 686.6 psi (g)
 Producing BHP 831.1 psi (g)
 Static BHP 386.6 psi (g)

Group: Novy Oil & Gas Well: HURST #5 (acquired on: 08/03/23 10:59:15)



Acoustic Velocity 965.649 ft/s Joints counted 55
 Joints Per Second 14.9945 jts/sec Joints to liquid level 62.8122
 Depth to liquid level 2022.55 ft Filter Width 12.7059 16.7059
 Automatic Collar Count Yes Time to 1st Collar 0.26 3.928

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
<http://kcc.ks.gov/>

Susan K. Duffy, Chair
Dwight D. Keen, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

August 07, 2023

Michael E. Novy
Novy Oil & Gas, Inc.
PO BOX 559
GODDARD, KS 67052-0559

Re: Temporary Abandonment
API 15-155-20996-00-00
HURST 5
SW/4 Sec.21-23S-10W
Reno County, Kansas

Dear Michael E. Novy:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/05/2024.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/05/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Virgil Clothier"