

Confidentiality Requested:

☐ Yes ☒ NoKANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 35281

Name: Jayhawk Pipeline LLC

Address 1: 2000 S. MAIN

Address 2:

City: MCPHERSON State: KS Zip: 67460 + 9402

Contact Person: Brody Miller

Phone: (620) 241-9262

CONTRACTOR: License # 848

Name: 3-B Drilling

Wellsite Geologist: CeLena Peterson

Purchaser:

Designate Type of Completion:

☐ New Well ☒ Re-Entry ☐ Workover☐ Oil ☐ WSW ☐ SWD☐ Gas ☐ DH ☐ EOR☐ OG ☐ GSW☐ CM (Coal Bed Methane)☒ Cathodic ☐ Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator: Jayhawk Pipeline

Well Name: Coldwater Station

Original Comp. Date: 01/02/1982 Original Total Depth: 300

☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD
☒ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer☐ Commingled Permit #:☐ Dual Completion Permit #:☐ SWD Permit #:☐ EOR Permit #:☐ GSW Permit #:

07/20/2023 07/21/2023

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No.: 15-097-19045-00-01

Spot Description:

NW-NE-SE-SE Sec. 19 Twp. 30 S. R. 18 ☐ East ☒ West1283 Feet from ☐ North / ☒ South Line of Section394 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☒ SE ☐ SW

GPS Location: Lat: (e.g. xx.xxxxx), Long: (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Kiowa

Lease Name: COLDWATER STATION Well #: 1982

Field Name:

Producing Formation: Surface

Elevation: Ground: 2193 Kelly Bushing: 3

Total Vertical Depth: 300 Plug Back Total Depth: 0

Amount of Surface Pipe Set and Cemented at: 40 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: ppm Fluid volume: bbls

Dewatering method used:

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. ☐ East ☐ West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ Confidentiality Requested

Date:

☐ Confidential Release Date:☐ Wireline Log Received ☐ Drill Stem Tests Received☐ Geologist Report / Mud Logs Received☐ UIC DistributionALT ☐ I ☐ II ☒ III Approved by: David Befort Date: 08/07/2023

Operator Name: Jayhawk Pipeline LLC Lease Name: COLDWATER STATION Well #: 1982
 Sec. 19 Twp. 30 S. R. 18 ☐ East ☒ West County: Kiowa

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken ☐ Yes ☒ No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey ☐ Yes ☒ No Cores Taken ☐ Yes ☒ No Electric Log Run ☐ Yes ☒ No Geologist Report / Mud Logs ☐ Yes ☒ No List All E. Logs Run:	☐ Log Formation (Top), Depth and Datum ☐ Sample Name Surface Top 0 Datum 300
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CASING RECORD ☒ New ☐ Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14	8	21	40	Bentonite	28	n/a

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate	-			
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone	-			

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☒ No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:		Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other <i>(Explain)</i> _____						
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: ☐ Open Hole ☐ Perf. ☐ Dually Comp. <i>(Submit ACO-5)</i> ☐ Commingled <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top _____ Bottom _____
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>
TUBING RECORD: Size: Set At: Packer At:					

Form	ACO1 - Well Completion
Operator	Jayhawk Pipeline LLC
Well Name	COLDWATER STATION 1982
Doc ID	1724701

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	14	8	21	40	Bentonite	28	n/a

Job No. 0153
GPS: N 37.414823
W -99.321064

COMPANY:
COMPANY REP.:
DATE:
RECTIFIER LOCATION:

MATCOR

1700 E. Seward Road
Guthrie, OK. 73044
PHONE: (405) 293-9777
FAX NO.: (405) 293-9779
STATE: Kansas
COUNTY:

Jayhawk pipeline
Brooks Miller

Coldwater station

SEC 21 T5N R13E QTR

CASING TYPE:
DIAMETER:
CASING DEPTH:
NO. OF ANODES:
ANODE TYPE:
ANODE LEAD TYPE:

DIA. HOLE: 8"
DEPTH: 300'
COKE TYPE: SCC
HOLE PLUG: Bitumite
LOG VOLT:
SOURCE:

SPR 21

1011

20'

2510

DEPTH FT.	DRILLERS LOG	ANODE NO.	ELECTRIC LOG		DEPTH FT.	DRILLERS LOG	ANODE NO.	ELECTRIC LOG	
			NATIVE	W/O COKE				NATIVE	W/O COKE
0	Top soil				210	Clay/sand			
10	Top soil				220	Clay/sand			
20	Clay				230	Clay/sand			
30	Clay/sand				240	Clay/sand			
40	Clay/sand				250	Clay/sand			
50	clay				260	Clay/sand			
60	Clay				270	Clay/sand			
70	Clay/sand				280	Clay/sand			
80	Clay/sand				290	Clay			
90	Clay/sand				300	clay			
100	clay/sand				310				
110	Clay/sand				320				
120	Clay/sand				330				
130	Clay/sand				340				
140	Clay/sand				350				
150	Clay/sand				360				
160	Clay/sand				370				
170	Clay/sand				380				
180	Clay/sand				390				
190	Clay/sand				400				
200	Clay/sand				410				

DURAMMO® DRAWING

DURAMMO INFORMATION

CABLE SIZE:

#8AGW

CURRENT RATING:

60 Amps

