

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Contact Person Email: \_\_\_\_\_  
 Field Contact Person: \_\_\_\_\_  
 Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
 Datum:  NAD27  NAD83  WGS84  
 County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  
 Gas Storage Permit #: \_\_\_\_\_  
 Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_  
 Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)  
 Do you have a valid Oil & Gas Lease?  Yes  No  
 Depth and Type:  Junk in Hole at \_\_\_\_\_  Tools in Hole at \_\_\_\_\_ Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)  
 Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)  
 Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet  
 Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:**

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

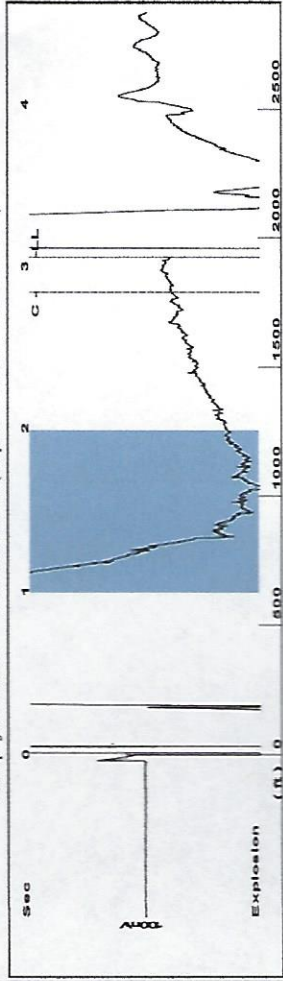
Submitted Electronically

<b>Do NOT Write in This Space - KCC USE ONLY</b>	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

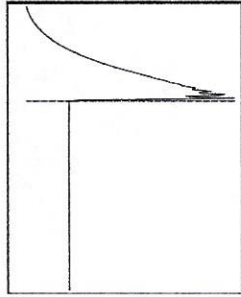
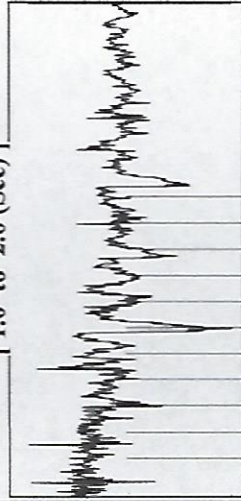
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: jack hacker Well: Sewell #2 (acquired on: 07/14/23 11:31:38)



Filter Type High Pass  
 Manual Acoustic Velo 196.23 ft/s  
 Automatic Collar Count Yes  
 Manual JTS/sec 18.8679  
 Time 3,058 sec  
 Joints 60.7411 Jts  
 Depth 1925.49 ft

1.0 to 2.0 (Sec)



Analysis Method: Automatic

Group: jack hacker Well: Sewell #2 (acquired on: 07/14/23 11:31:38)

Production	Potential	Casing Pressure	Static
Oil -*- BBL/D	-10.4 psi (g)	Oil Column Height	0 ft
Water -*- BBL/D	-0.021 psi	Water Column Height	2637 ft
Gas -*- Mscf/D	0.75 min	Static BHP	1188.5 psi (g)
IPR Method	Vogel		
PBHP/SBHP	-*-		
Production Efficiency	0.0		
Oil 40 deg API			
Water 1.05 Sp.Gr.H2O			
Gas 0.73 Sp.Gr.AIR			
Acoustic Velocity	1259.32 ft/s		
		Liquid Level Depth	1925.49 ft
		Pump Intake Depth	3963.53 ft
		Formation Depth	4562.00 ft

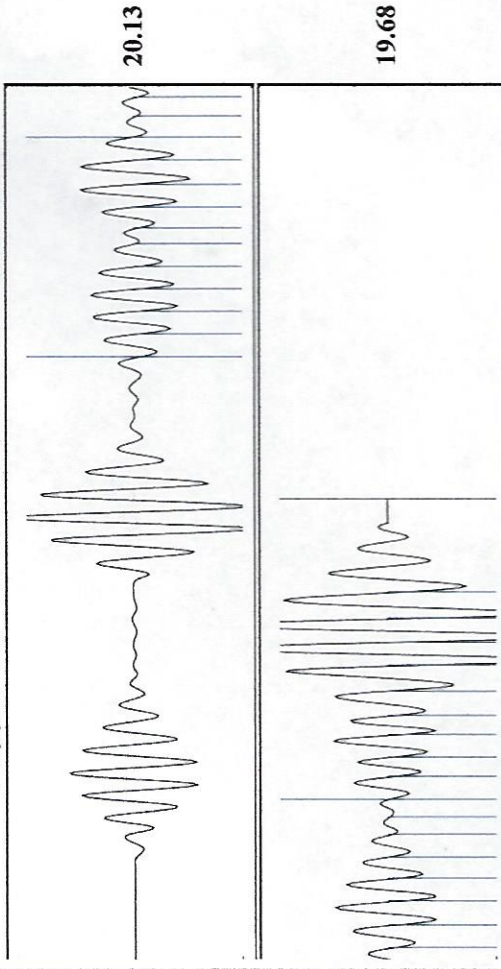
Acoustic Test

Group: jack hacker Well: Sewell #2 (acquired on: 07/14/23 11:31:38)

NO PRESSURE DATA AVAILABLE

Change in Pressure 0.00 psi  
 Range PT8496  
 Change in Time 0.00 min  
 0 - ? psi

Group: jack hacker Well: Sewell #2 (acquired on: 07/14/23 11:31:38)



Acoustic Velocity 1259.32 ft/s  
 Joints Per Second 19.863 jts/sec  
 Depth to liquid level 1925.49 ft  
 Automatic Collar Count Yes  
 Joints counted 29  
 Joints to liquid level 60.7411  
 Filter Width 16.8679  
 Time to 1st Collar 1.384  
 20.8679  
 2.844

August 08, 2023

Jennifer Hacker  
Hacker, Jack  
30401 SW 90TH ST  
COATS, KS 67028-8802

Re: Temporary Abandonment  
API 15-151-22416-00-00  
SEWELL 2  
SW/4 Sec.23-29S-15W  
Pratt County, Kansas

Dear Jennifer Hacker:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/08/2024.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/08/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"