KOLAR Document ID: 1724741

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

July 2017 Form must be Typed

## TE

OPERATOR: License#				API No. 15												
				Spot Description:         S. R E W           Sec.         S. R E W           feet from N / S Line of Section												
									City:	State:	Zip: + .				feet from L E /	
									•		•		Dotum:	On: Lat: (e.g. xx.xxxxx)	, Long:	(e.gxxx.xxxxx)
Contact Person:					Datum:         NAD27         NAD83         WGS84           County:         Elevation:         GL         KB											
Contact Person Email:	Lease Name: Well #:															
Field Contact Person:				Well Type: (check one) Oil Gas OG WSW Other:												
Field Contact Person Phon						ENHR Permit										
Telu Contact Ferson Frion	e.()			_	rage Permit #:											
				Spud Date:		Date Shut-In:										
	Conductor	Surface	Pro	oduction	Intermediate	Liner	Tubing									
Size							-									
Setting Depth																
Amount of Cement																
Top of Cement																
Bottom of Cement																
Casing Fluid Level from Su	irface:	How	Determined?	,		Date	٥٠.									
Casing Squeeze(s):	(bottom)	346K3 0		(top)	(bottom)	Sacks of coment. Date	J									
Oo you have a valid Oil & O	Gas Lease? Yes	] No														
Depth and Type:   Junk	in Hole at	Tools in Hole at	(danuth) Ca	sing Leaks:	Yes No Depth o	f casing leak(s):										
Type Completion: ALT																
Packer Type:						(depth)										
Total Depth:	Plug Bac	k Depth:		Plug Back Metho	od:											
Geological Date:																
Formation Name	Formation 7	Гор Formation Base	)		Completion Ir	nformation										
1	At:	to F	eet Perfo	ration Interval _	·	or Open Hole Interval_	toFeet									
2	At:	to F	eet Perfo	ration Interval _	to Feet	or Open Hole Interval –	toFeet									
INDED DENIALTY OF DE	D IIIDV I LEDEDV ATTE	PT TUAT TUE INCOC	ON ATION CO	NITAINED LIEDI	EIN IS TOLIE AND COD	DECTTO THE BEST OF	MV KNOW! EDGE									
		Subm	nitted Ele	ctronically	/											

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: Yes D	Denied Date:				

## Mail to the Appropriate KCC Conservation Office:

Notes have been not take the and been supply made may be any	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
No.	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
The control of the co	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
Size from from the first out from the first from th	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Laura Kelly, Governor

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner

August 08, 2023

BRIAN J MCCOY Edison Operating Company LLC 8100 E. 22ND ST. N., BLDG 1900 WICHITA, KS 67226-2319

Re: Temporary Abandonment API 15-081-20032-00-02 ELSIE 33 SE/4 Sec.33-30S-34W Haskell County, Kansas

## Dear BRIAN J MCCOY:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/08/2024.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/08/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"