

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: (check one) Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

**Liquid Level**

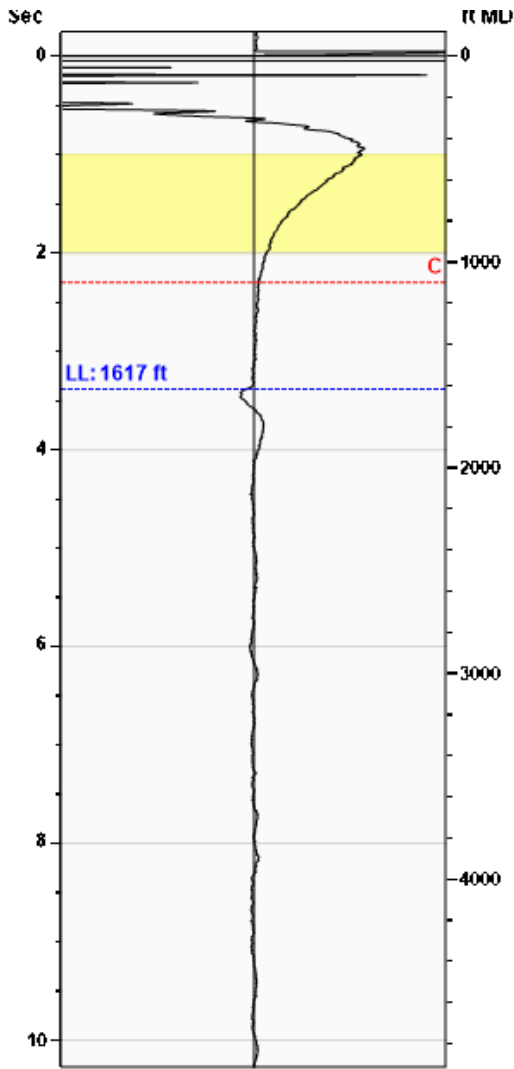
**1617 ft MD**

**Fluid Above Pump**

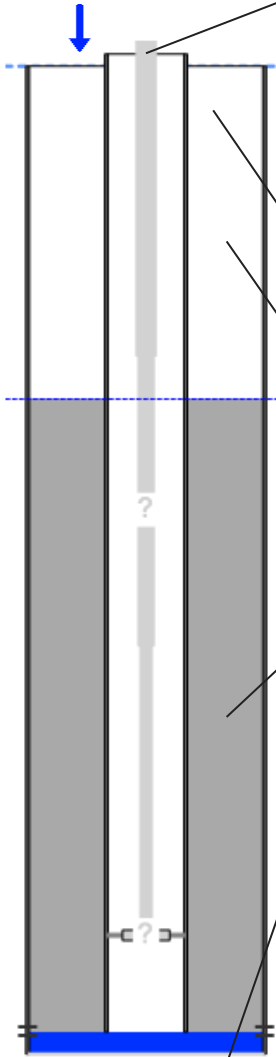
**3077 ft TVD**

**Equivalent Gas Free Above Pump**

**3077 ft TVD**



Gun - WG 5310



**Production**

Date Entered	08/07/23		
	Current	Potential	
Oil	**	**	BBL/D
Water	**	**	BBL/D
Gas	**	**	Mscf/D
IPR Method	Vogel		
PBHP/SBHP	-0.00		
Producing Efficiency	0.00%		

**Casing Pressure**

Pressure	-0.5 psi (g)
----------	--------------

**Annular Gas Flow**

Gas Flow	0.0 Mscf/D
----------	------------

**Fluid Properties**

% Liquid Above Pump	100.00%
% Liquid Below Pump	100.00%

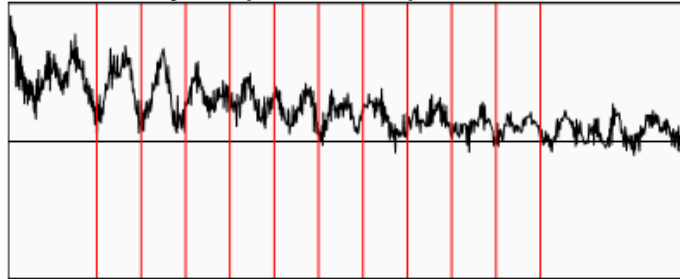
**Depths**

Pump Intake Depth	4694 ft
Formation Depth	4725 ft

**Wellbore Pressures**

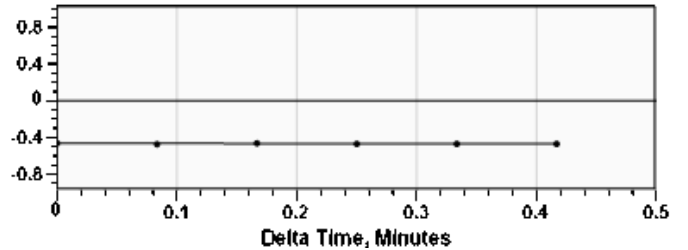
PIP	1005.8 psi (g)
PBHP	1019.9 psi (g)
SBHP	**
Gas/Liq Interface	0.4 psi (g)

**Collar Analysis (Automatic)**



Average Acoustic Velocity	956 ft/s
Average Joints Per Sec.	15.09 Jts/sec
Joints To Liquid	51.01 Jts

**Casing Pressure Buildup**



Casing Pressure	-0.5 psi (g)
Buildup	-0.0 psi (g)
Buildup Time	25 sec
Gas Gravity from Collar Analysis (Automatic)	1.0091 Air = 1

**Comments and Recommendations**

Fluid level for TA. Well is down.

Echometer Company  
 5001 Ditto Lane  
 Wichita Falls, TX 76302  
 (940) 767-4334  
 info@echometer.com

August 08, 2023

Ronald Prater  
Prater Oil & Gas Operations, Inc.  
10356 BLUESTEM BLVD  
PRATT, KS 67124-6712

Re: Temporary Abandonment  
API 15-097-21057-00-00  
LEWIS 1-A  
SE/4 Sec.36-28S-16W  
Kiowa County, Kansas

Dear Ronald Prater:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/08/2024.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/08/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"