

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: (check one) Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

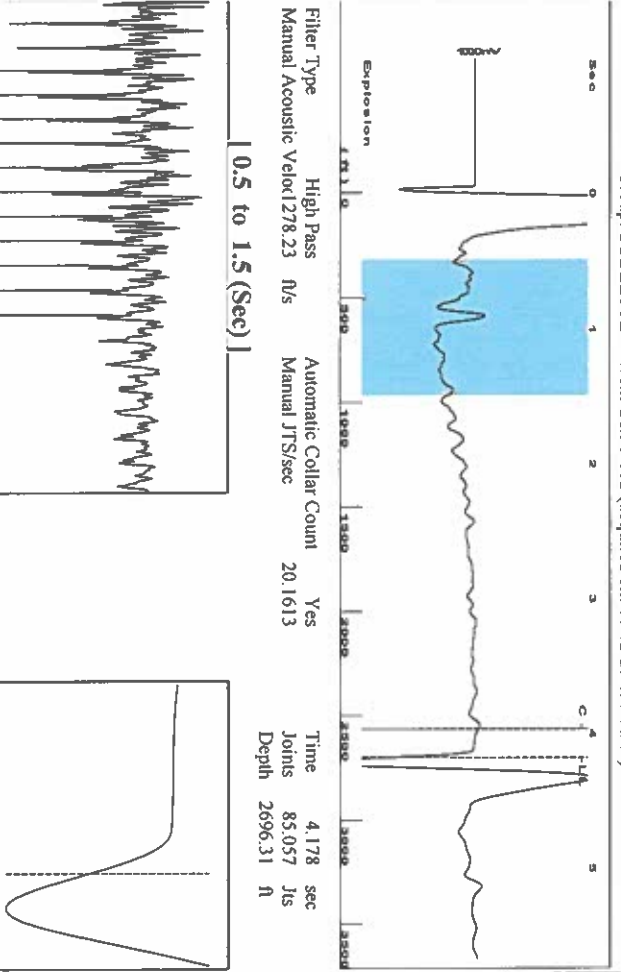
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: SUBLETTIE Well: Cox 1-162 (acquired on: 08/02/23 12:03:23)



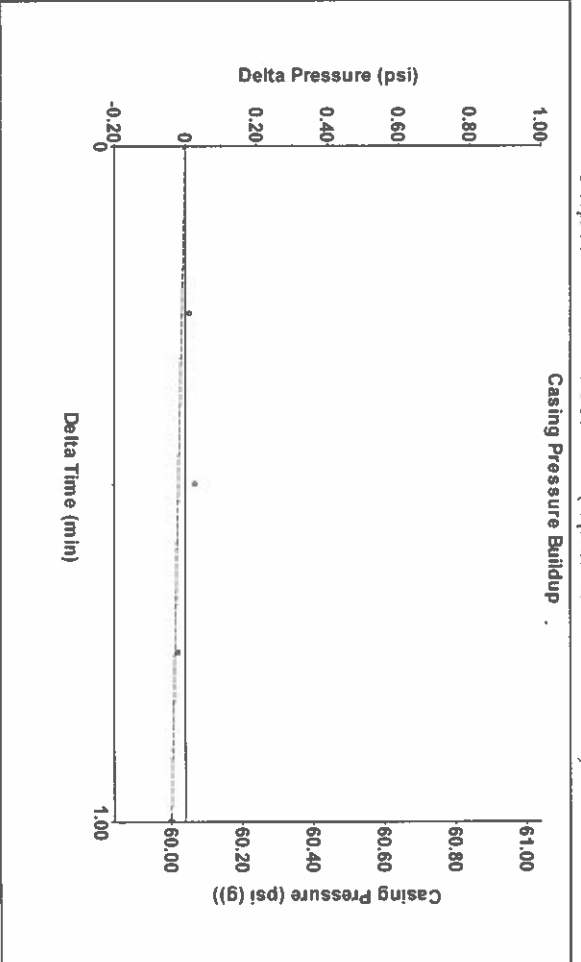
Filter Type High Pass Automatic Collar Count Yes
 Manual Acoustic Veloc(1278.23 N/s Manual JTS/sec 20.1613 Time 4.178 sec
 Joints 85.057 Jts
 Depth 2696.31 ft

Analysis Method: Automatic

Group: SUBLETTIE Well: Cox 1-162 (acquired on: 08/02/23 12:03:23)

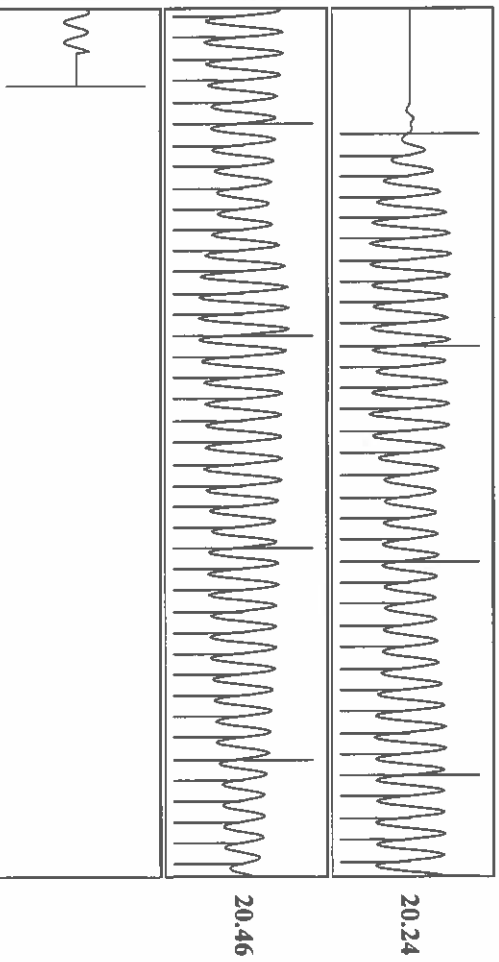
Production	Potential	Casing Pressure	Producing
Current	BBL/D	60.0 psi (g)	Annular
Oil	BBL/D	Casing Pressure Buildup	Gas Flow
Water	Mscf/D	-0.0 psi	0 Mscf/D
Gas	Mscf/D	1.00 min	% Liquid
IPR Method	Vogel	Gas/Liquid Interface Pressure	100 %
PBHP/SBHP	0.0	65.0 psi (g)	
Production Efficiency			
Oil	40 deg API	Liquid Level Depth	Pump Intake
Water	1.05 Sp.Gr:H2O	2696.31 ft	93.5 psi (g)
Gas	0.71 Sp.Gr:AIR	Pump Intake Depth	Producing BHP
		2781.00 ft	69.6 psi (g)
Acoustic Velocity	1290.72 ft/s	Formation Depth	Static BHP
		2710.00 ft	psi (g)
Formation Submergence			
Total Gaseous Liquid Column HT (TVD)			
Equivalent Gas Free Liquid HT (TVD)			
8/2/23			

Group: SUBLETTIE Well: Cox 1-162 (acquired on: 08/02/23 12:03:23)



Change in Pressure -0.04 psi PT16716
 Change in Time 1.00 min Range 0 - 7 psi

Group: SUBLETTIE Well: Cox 1-162 (acquired on: 08/02/23 12:03:23)



Acoustic Velocity 1290.72 ft/s Joints counted 75
 Joints Per Second 20.3583 jts/sec Joints to liquid level 85.057
 Depth to liquid level 2696.31 ft Filter Width 18.1613
 Automatic Collar Count Yes Time to 1st Collar 3.972

August 10, 2023

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240-7362

Re: Temporary Abandonment
API 15-081-21552-00-00
Cox 1-162
SE/4 Sec.02-28S-33W
Haskell County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/10/2024.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/10/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"