KOLAR Document ID: 1724925

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:				API No.	. 15			
				Spot Description:				
						wp S. R East West		
				Feet from North / South Line of Section				
		Zip: +		Feet from East / West Line of Section				
		•		Footages Calculated from Nearest Outside Section Corner:				
Phone: ()					NE NW	SE SW		
Water Supply Well ENHR Permit #:	Other: Ga	II OG D&A Cat SWD Permit #: as Storage Permit #: swell log attached? Yes	County: Well #: Well #: The plugging proposal was approved on: (Date)					
Producing Formation(s): List	— All <i>(If needed attach a</i> i	nother sheet)		•		(KCC District Agent's Name)		
Depth to	о Тор:	Bottom: T.D		Plugging Commenced:				
Depth to	o Top:	Bottom: T.D			-			
Depth to	о Тор:	Bottom: T.D		riuggiii	ig Completed			
Show depth and thickness of	all water, oil and gas	formations.						
Oil, Gas or Wate		Casing F	g Record (Surface, Conductor & Production)					
Formation	Content	Casing	Size		Setting Depth	Pulled Out		
		plugged, indicating where the iter of same depth placed from		•		ods used in introducing it into the hole. If		
Plugging Contractor License	#:							
Address 1:			SS 2:					
City:						Zip:+		
Phone: ()								
Name of Party Responsible for	or Plugging Fees:							
State of	Cou	inty,		, SS.				
					Employee of Operator or	Operator on above-described well,		
	(Print Na	me)						

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



Remit To: Hurricane Services, Inc.

250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer:

TDR C/O LANCE TOWN 4453 SHAWNEE RD WELLSVILLE, KS 66092

 Invoice Date:
 7/11/2023

 Invoice #:
 0370006

 Lease Name:
 Duffy

 Well #:
 15 & W-16

 County:
 Franklin, Ks

 Job Number:
 EP9586

East

District:

Date/Description	HRS/QTY	Rate	Total
P&A	0.000	0.000	0.00
Cement Pump Service	1.000	375.000	375.00
Heavy Eq Mileage	25.000	4.000	100.00
Light Eq Mileage	25.000	2.000	50.00
Vacuum Truck-80bbl	3.000	100.000	300.00
Cement Pump-Hourly Service	1.000	250.000	250.00
H-Plug	30.000	14.000	420.00

 Net Invoice
 1,495.00

 Sales Tax:
 103.80

 Total
 1,598.80

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

<u>SALES TAX:</u> Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.



Customer	TDR Construction	1	Lease & Well #	Duffy 15, W-16				Date	7/	11/2023	3
Service District	Garnett		County & State	FR, KS	Legals S/T/R			Job#			
Job Type	P&A	☑ PROD	☑ INJ	□ SWD	New Well?	□ YES	☑ No	Ticket #	E	P9586	
Equipment #	Driver			Job Safety Ana	alysis - A Discus	sion of Hazards	& Safety Pro	cedures			
77	Casey Kennedy	☑ Hard hat		☑ Gloves		□ Lockout/Tago	out	☐ Warning Signs	& Flagging		
239	Devin Katzer	☑ H2S Monitor		☑ Eye Protection		☐ Required Peri	mits	$\hfill\Box$ Fall Protection			
246	Cooper Riley	☑ Safety Footwea	r	☐ Respiratory Prote	ection	☑ Slip/Trip/Fall	Hazards	☑ Specific Job Se	quence/Expe	ctations	S
124	Keith Detwiler	☑ FRC/Protective	Clothing	☐ Additional Chem	ical/Acid PPE	□ Overhead Ha	zards	☑ Muster Point/N	∕ledical Locat	ions	
		☑ Hearing Protec	tion	☑ Fire Extinguisher		☐ Additional co	ncerns or issu	ues noted below			
					Con	nments					•
		_									
		_									
Product/ Service Code		Desc	ription		Unit of Measure	Quantity				Net	Amount
C010	Cement Pump Serv		приоп		ea	1.00				Not	\$375.00
	Comonic amp con										40.0.00
M010	Heavy Equipment N	Vileage			mi	25.00					\$100.00
M015	Light Equipment Mi				mi	25.00					\$50.00
M025	Ton Mileage - Minir				each	_					\$0.00
T010	Vacuum Truck - 80	bbl			hr	3.00					\$300.00
C025	Cement Pump - Ho	ourly Service			hr	1.00					\$250.00
		•									
CP055	H-Plug A				sack	30.00					\$420.00
Custo	omer Section: On the	he following scale h	ow would you rate	Hurricane Services	nc.?		1		Net:		\$1,495.00
	asad on this job ha	w likely is it you	would recommend	d HSI to a colleague	2	Total Taxable	\$ -	Tax Rate:		<u> </u>	_
	ased on this job, no	w likely is it you t			f	used on new well:	s to be sales ta	x exempt.	Sale Tax:	\$	
						Hurricane Service well information a		customer provided a determination if			
	Unlikely 1 2	3 4 5	6 7 8	9 10 Ext	remely Likely	services and/or pr	oducts are tax	exempt.	Total:	\$	1,495.00
						HSI Represe	entative:	Case	y Ken	mea	ly
		, ,		ior to sale. Credit terms	• • • • • • • • • • • • • • • • • • • •				,		
affect the collection, C	Customer hereby agree	es to pay all fees direc	tly or indirectly incurr	or the maximum allow ed for such collection. I	n the event that Cus	tomer's account wi	th HSI become	s delinquent, HSI ha	s the right to re	evoke an	ny discounts
				e without discount is im ated price adjustments.							
services. Any discoun	it is based on 30 days i	net payment terms or	cash. DISCLAIMER	NOTICE: Technical d	ata is presented in g	ood faith, but no wa	arranty is stated	d or implied. HSI ass	umes no liabilit	ty for adv	vice or

purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

ftv: 15-2021/01/25 mplv: 401-2023/06/29



CEMENT	TRE	ATMEN	T REP	ORT							
Customer: TDR Construction			Well:		Duffy 15, W-16	Ticket:	EP9586				
City, State: Louisburg, KS			County:		FR, KS	Date:	7/11/2023				
Field Rep: Lance Town					S-T-R:			Service:	P&A		
				<u> </u>							
Downhole Information			Calculated Slurry - Lead			Calculated Slurry - Tail					
Hole Size: in Hole Depth: ft				Blend: H-Plug Weight: 13.50 ppg			Blend: Weight: ppg				
Casing		2 7/8 in			Water / Sx:		gal / sk	Water / Sx:	ppg gal / sk		
Casing I	Depth:				Yield:		ft ³ / sk	Yield:	ft ³ / sk		
Tubing /	Liner:	in			Annular Bbls / Ft.:		bbs / ft.	Annular Bbls / Ft.:	bbs / ft.		
	Depth:		ft		Depth:		ft	Depth:	ft		
Tool / Packer:					Annular Volume:	olume: 0.0 bbls		Annular Volume:	0 bbls		
Tool Depth:			ft		Excess:			Excess:			
Displace	antent t		bbis Stage	TOTAL	Total Slurry:		sks	Total Slurry: Total Sacks:	0.0 bbls 0 sks		
TIME	RATE		BBLs	BBLs	Total Sacks: REMARKS	0	sks	lotal Sacks:	USKS		
5:00 PM			-	-	on location, held safety	meeting					
				-							
	2.0			-				pumped 23 sks H-Plug ceme			
	2.0				pulled 1" from well, topped well off w/ 2 sks cement, hooked to 2 7/8" casing, mixed and pumped 5 sks cement into well,						
	2.0			-							
1.0 - #W-16 - tried to wash 1" tubing down 2" casing, couldn't get down											
						tried to wash 3/4" tubing down, couldn't get down, rigged down					
				-							
8:00 PM				-	left location						
				-							
				-							
				<u> </u>							
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				-							
		CREW		-	UNIT			SUMMAR	v		
CREW Computer Concert Konnach		77		Average Rate	Average Pressure	Total Fluid					
Cementer: Casey Kennedy Pump Operator: Devin Katzer		чу	239		1.6 bpm	- psi	- bbls				
	Bulk:		er Riley		246		~p	, po-			
H2O: Keith Detwiler		124									

ftv: 15-2021/01/25 mplv: 401-2023/06/29