KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

				API No. 15-													
Name:				Spot Descri	ption:												
Address 1:				··	Sec	c Twp S.	R [E									
Address 2:						feet from											
City: State: Zip: Contact Person: Phone:()																	
									Field Contact Person:						il 🗌 Gas 🗌 OG 🗌 WSW 🛛		
									Field Contact Person Phone	e:()			SWD Permit #: ENHR Permit #:				
										()				rage Permit #:			
				Spud Date:		Date Shut-In:											
	Conductor	Surface	Pro	duction	Intermediat	te Liner	Tub	ing									
Size																	
Setting Depth																	
Amount of Cement																	
Top of Cement																	
Bottom of Cement																	
Casing Fluid Level from Su	rface:	ł	How Determined?				Date:										
						sacks of cement.											
		No															
Do you have a valid Oil & G	as Lease? Yes																
			: Ca	sing Leaks:	Yes No [Depth of casing leak(s):											
Depth and Type: Unk	in Hole at	Tools in Hole at				Depth of casing leak(s):											
Depth and Type: UJunk	in Hole at (<i>depth</i>)	Tools in Hole at of:DV Tool:	w /w /	sacks	of cement	Port Collar: w											
Depth and Type: UJunk	in Hole at (<i>depth</i>)	Tools in Hole at of:DV Tool:	w /w /	sacks	of cement	Port Collar: w											
Depth and Type: Junk Type Completion: ALT Packer Type:	in Hole at . IALT. II Depth Size:	of: DV Tool:	w / w / Inch	sacks Set at:	of cement F	Port Collar: w / _ Feet											
Depth and Type: Junk Type Completion: ALT Packer Type: Total Depth:	in Hole at . IALT. II Depth Size:	of: DV Tool:	w / w / Inch	sacks Set at:	of cement F	Port Collar: w / _ Feet											
Depth and Type: Junk Type Completion: ALT Packer Type: Total Depth: Geological Date:	in Hole at (<i>depth</i>) . IALT. II Depth Size: _ Plug Ba	of: DV Tool:	w / (depth) Inch	sacks Set at:	of cement E	Port Collar: w / _ Feet											
	in Hole at (<i>depth</i>) . IALT. II Depth Size: Plug Ba	of: DV Tool:	w / Inch I	sacks Set at: Plug Back Metho	of cement F	Port Collar: w / _ Feet	/ sac	k of cement									

Submitted Electronically

<i>Do NOT Write in This Space -</i> KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: 🗌 Yes 🗌 D	enied Date:				

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner Laura Kelly, Governor

August 14, 2023

Shane Pelton Herman L. Loeb, LLC PO BOX 838 LAWRENCEVILLE, IL 62439-0838

Re: Temporary Abandonment API 15-071-20362-00-00 GARVEY P 4 NW/4 Sec.07-16S-42W Greeley County, Kansas

Dear Shane Pelton:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/14/2024.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/14/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"