

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_
Name: \_\_\_\_\_
Address 1: \_\_\_\_\_
Address 2: \_\_\_\_\_
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_
Contact Person: \_\_\_\_\_
Phone:( \_\_\_\_\_ ) \_\_\_\_\_
Contact Person Email: \_\_\_\_\_
Field Contact Person: \_\_\_\_\_
Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_
Spot Description: \_\_\_\_\_
- - - - - Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ E W
\_\_\_\_\_ feet from N / S Line of Section
\_\_\_\_\_ feet from E / W Line of Section
GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_
Datum: NAD27 NAD83 WGS84
County: \_\_\_\_\_ Elevation: \_\_\_\_\_ GL KB
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_
Well Type: (check one) Oil Gas OG WSW Other: \_\_\_\_\_
SWD Permit #: \_\_\_\_\_ ENHR Permit #: \_\_\_\_\_
Gas Storage Permit #: \_\_\_\_\_
Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_
Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at \_\_\_\_\_ Tools in Hole at \_\_\_\_\_ Casing Leaks: Yes No Depth of casing leak(s): \_\_\_\_\_
Type Completion: ALT. I ALT. II Depth of: DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement
Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet
Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: \_\_\_\_\_ Results: \_\_\_\_\_ Date Plugged: \_\_\_\_\_ Date Repaired: \_\_\_\_\_ Date Put Back in Service: \_\_\_\_\_
Review Completed by: \_\_\_\_\_ Comments: \_\_\_\_\_
TA Approved: Yes Denied Date: \_\_\_\_\_

Mail to the Appropriate KCC Conservation Office:

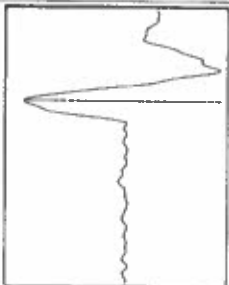
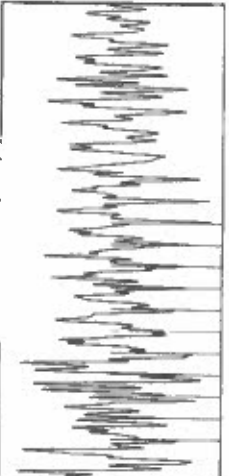
Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: Clark Exploration Co Well: Ballet #1 (acquired on: 08/08/23 12:51:11)



Filter Type High Pass Automatic Collar Count Yes  
 Manual Acoustic Velo 1399.56 ft/s Manual JTS/sec 22.0751  
 Time 7.064 sec  
 Joints 152.6 Jts  
 Depth 4837.42 ft

[ 4.0 to 5.0 (Sec) ]



NO PRESSURE DATA AVAILABLE

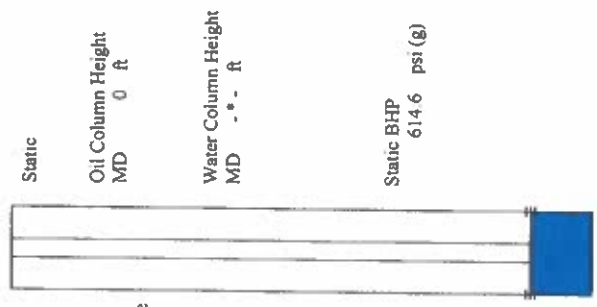
Change in Pressure 0.00 psi PT8496 Range  
 Change in Time 0.00 min 0 - ? psi

Group: Clark Exploration Co Well: Ballet #1 (acquired on: 08/08/23 12:51:11)

Analysis Method: Automatic

Group Clark Exploration Co Well: Ballet #1 (acquired on: 08/08/23 12:51:11)

Production	Potential	Casing Pressure	Static
Current	BBL/D	551.9 psi (g)	Oil Column Height
Oil	BBL/D	Casing Pressure Buildup	MD 0 ft
Water	Mscf/D	8264.8 psi	Water Column Height
Gas		2.50 min	MD - - - ft
IPR Method	Vogel	Gas/Liquid Interface Pressure	Static BHP
PBHP/SBHP	0.0	615.1 psi (g)	614.6 psi (g)
Production Efficiency		Liquid Level Depth	
Oil	40 deg API	4837.42 ft	
Water	1.05 Sp.Gr. H2O	Pump Intake Depth	
Gas	0.61 Sp.Gr. AIR	4800.00 ft	
Acoustic Velocity	1369.6 ft/s	Formation Depth	
		4800.00 ft	



Acoustic Test

Acoustic Velocity	1369.6 ft/s	Joints counted	110
Joints Per Second	21.6025 Jts/sec	Joints to liquid level	152.6
Depth to liquid level	4837.42 ft	Filter Width	20.0751
Automatic Collar Count	Yes	Time to 1st Collar	5.536

August 14, 2023

Kathleen Clark  
Clark, Curtis dba Clark Exploration Co.  
9362 LOGGIA ST UNIT A  
HIGHLANDS RANCH, CO 80126-7645

Re: Temporary Abandonment  
API 15-007-30206-00-00  
BALLET RANCH TWIN 1  
SW/4 Sec.27-34S-15W  
Barber County, Kansas

Dear Kathleen Clark:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/14/2024.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/14/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"