KOLAR Document ID: 1725047

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

| Operator Name: License Number: Operator Address: Phone Number: Contact Person: Phone Number: Lesse Name & Well No: Pit Location (OOOOO): Type of Pit: Pit location (OOOOO): Workover Pit: Pit location (OOOOO): Workover Pit: Pit location (IoOOOO): If the Support APP No: or Near Dateo! Pit capacity: (bits) Contende concentration: (bits) Contende concentration: mgrift (bits) Contende concentration: mgrift (bits) No 'Near No 'Near No Is the bottom below ground level? Artificial Line? How is the pit line dit a plastic liner is not used? Is the bottom below ground level? Operator No No No Pit dimensione (all but working pits): Longth (text) Work (text) No Nith (ext) It he pit is lined give a biel description of the liner Describe procedures to rearest water well No No Distance to nearest water well within one-m | Submit in Duplicate | | | | |
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| Contract Person: Phone Number: Lease Name & Well No: Pit Location (QOQQ): Type of Pit: Pit is: © Emergency Pit Burn Pit Dailing Pit Drilling Pit Workover Pit Heak-OII Pit Pit costion (QOQQ): Feet from North / South Line of Section (If WP Supply API No or Ver Drilleg) Pit capacity: (workover Pit Heak-OII Pit Pit capacity: | Operator Name: | | | License Number: | |
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| Type of Pit: Pit is: Pit is: | Contact Person: | | | Phone Number: | |
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| (I'WP Supply API No. or Year Diffect) Pit capacity: | Settling Pit Drilling Pit | If Existing, date constructed: | | Feet from North / South Line of Section | |
| interview | | Pit capacity: | | Feet from East / West Line of Section | |
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| Liner Steel Pit RFAC RFAS | | | | | |
| Date Received: Permit Number: Permit Date: Lease Inspection: Yes No | | | | | |
| | Date Received: Permit Num | ber: | Permi | t Date: Lease Inspection: Yes No | |

PERMIT EXPIRES : 12/12/2023

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner

August 14, 2023

Lee Bieberle Samuel Gary Jr. & Associates, Inc. 1515 WYNKOOP, STE 700 DENVER, CO 80202-2062

Re: Workover Pit Application BOXBERGER 2-36 Sec.36-15S-16W Ellis County, Kansas

Dear Lee Bieberle:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the Workover pit be lined. If a plastic liner is to be used it must have a minimum thickness of 10 mil. Integrity of the liner must be maintained at all times.

NO completion fluids or non-exempt wastes shall be placed in the Workover pit.

The free fluids in the Workover pit should be removed as soon as practical after drilling operations have ceased. The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 261-6250 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (785) 261-6250.



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Laura Kelly, Governor