

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat, Long
Datum: NAD27, NAD83, WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil, Gas, OG, WSW, Other
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

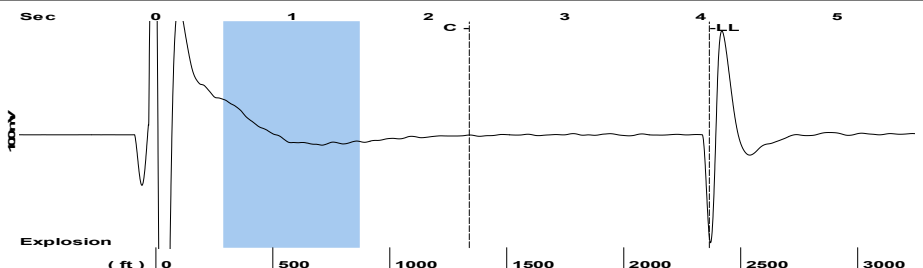
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

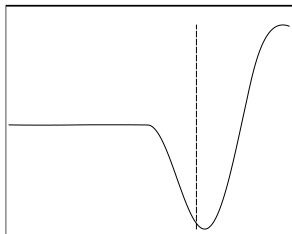
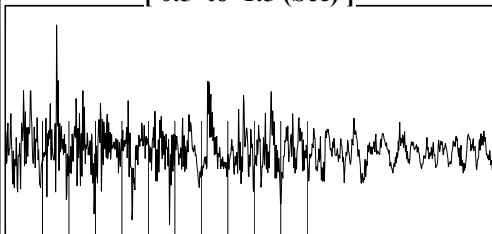
Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

Group: MyWells Well: Schaben #5 (acquired on: 08/11/23 15:51:34)



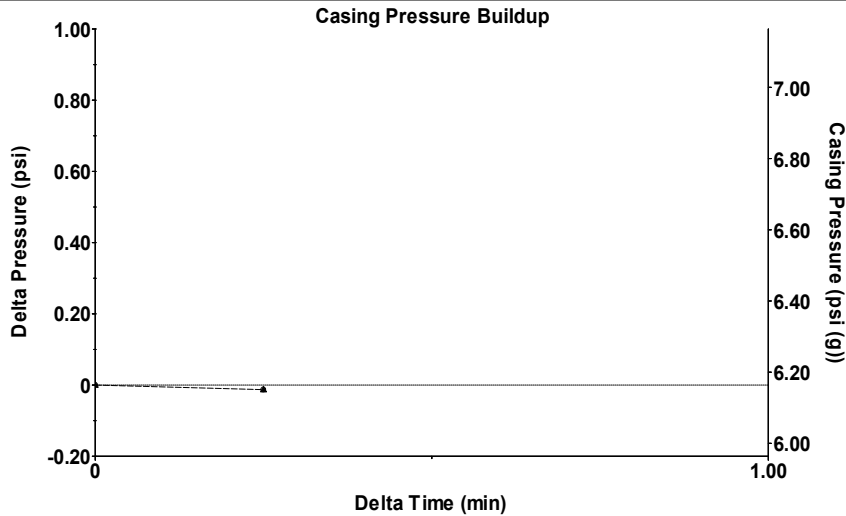
Filter Type High Pass Automatic Collar Count Yes Time 4.062 sec
 Manual Acoustic Veloc 1165.44 ft/s Manual JTS/sec 18.3824 Joints 74.6214 Jts
 Depth 2365.50 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

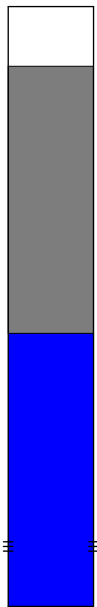
Group: MyWells Well: Schaben #5 (acquired on: 08/11/23 15:51:34)



Change in Pressure -0.01 psi PT 8064
 Change in Time 0.25 min Range 0 - ? psi

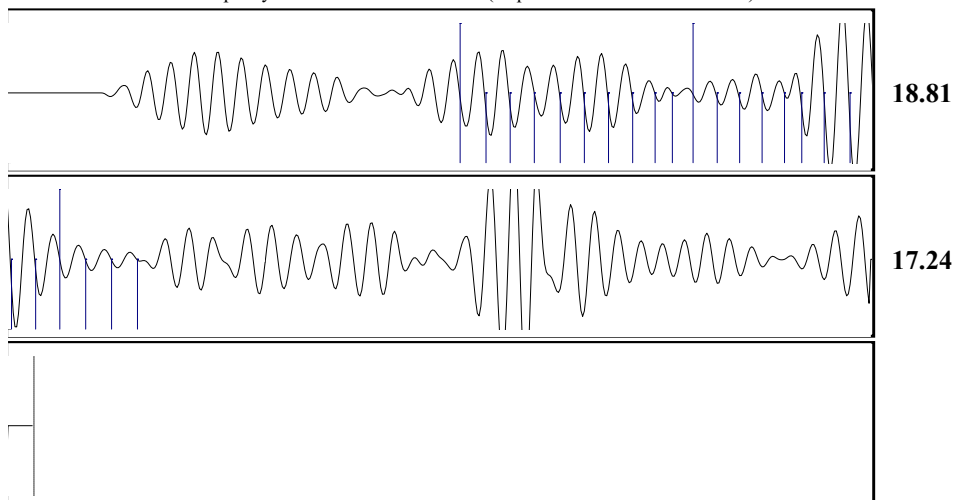
Group: MyWells Well: Schaben #5 (acquired on: 08/11/23 15:51:34)

Production		Potential	Casing Pressure	Static
Oil	-*-	-*- BBL/D	6.2 psi (g)	Oil Column Height
Water	-*-	-*- BBL/D	Casing Pressure Buildup	MD 0 ft
Gas	-*-	-*- Mscf/D	-0.0 psi	0.25 min
IPR Method		Vogel	Gas/Liquid Interface Pressure	
PBHP/SBHP		-*-	7.6 psi (g)	
Production Efficiency		0.0		
Oil	40 deg.API		Liquid Level Depth	
Water	1.05 Sp.Gr.H2O		2365.50 ft	
Gas	0.82 Sp.Gr.AIR		Tubing Intake Depth	
			-*- ft	
Acoustic Velocity	1164.7 ft/s		Formation Depth	
			4250.00 ft	



Static
 Oil Column Height
 MD 0 ft
 Water Column Height
 MD -*- ft
 Static BHP
 864.4 psi (g)

Group: MyWells Well: Schaben #5 (acquired on: 08/11/23 15:51:34)



Acoustic Velocity	1164.7 ft/s	Joints counted	23
Joints Per Second	18.3706 jts/sec	Joints to liquid level	74.6214
Depth to liquid level	2365.5 ft	Filter Width	16.3824 20.3824
Automatic Collar Count	Yes	Time to 1st Collar	1.048 2.3

August 15, 2023

Michael J Reilly
Grand Mesa Operating Company
1700 N WATERFRONT PKWY BLDG 600
WICHITA, KS 67206-5514

Re: Temporary Abandonment
API 15-135-25065-00-01
FOOS 5-36
SW/4 Sec.36-18S-22W
Ness County, Kansas

Dear Michael J Reilly:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/15/2024.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/15/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"