

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

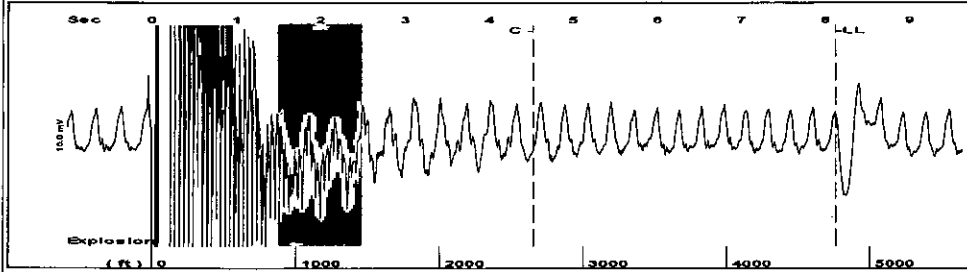
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

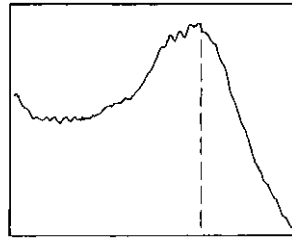
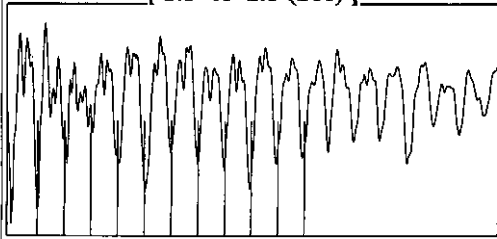
Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: MyWells Well: Lee2 (acquired on: 07/12/23 10:33:41)



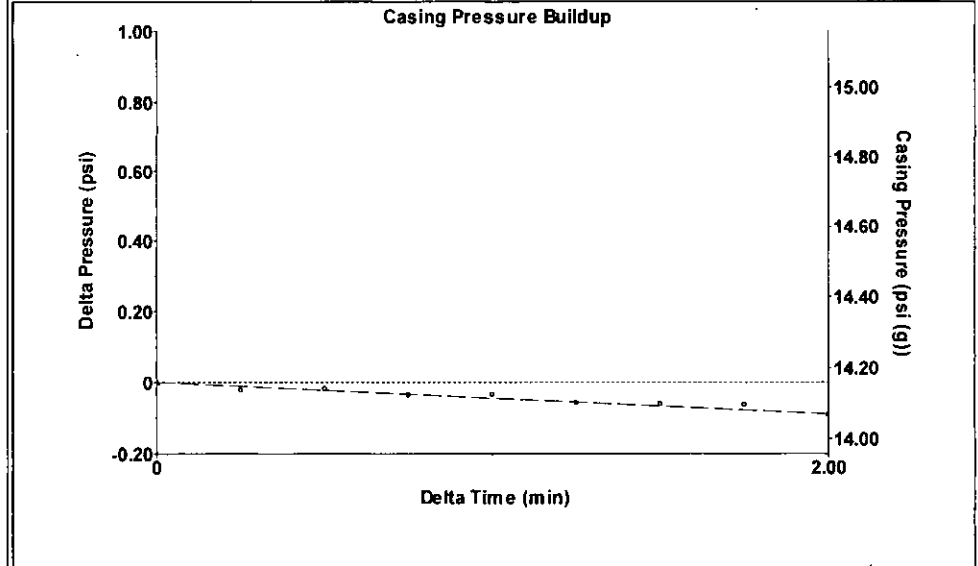
Filter Type High Pass Automatic Collar Count Yes Time 8.121 sec  
 Manual Acoustic Velo 1169.74 ft/s Manual JTS/sec 18.4502 Joints 150.178 Jts  
 Depth 4760.63 ft

[ 1.5 to 2.5 (Sec) ]



Analysis Method: Automatic

Group: MyWells Well: Lee2 (acquired on: 07/12/23 10:33:41)



Change in Pressure -0.09 psi PT15565  
 Change in Time 2.00 min Range 0 - 7 psi

Group: MyWells Well: Lee2 (acquired on: 07/12/23 10:33:41)

Production Current	Potential	Casing Pressure
Oil -*- BBL/D	-* - BBL/D	14.2 psi (g)
Water -*- BBL/D	-* - BBL/D	Casing Pressure Buildup
Gas -*- Mscf/D	-* - Mscf/D	-0.088 psi
		2.00 min
IPR Method	Vogel	Gas/Liquid Interface Pressure
PBHP/SBHP	-*-	18.2 psi (g)
Production Efficiency	0.0	
Oil 40 deg.API		Liquid Level Depth
Water 1.05 Sp.Gr.H2O		4760.63 ft
Gas 0.83 Sp.Gr.AIR		Pump Intake Depth
		4480.00 ft
Acoustic Velocity 1172.43 ft/s		Formation Depth
		4530.00 ft



Producing

Annular Gas Flow 0 Mscf/D

% Liquid 100 %

Pump Intake 17.9 psi (g)

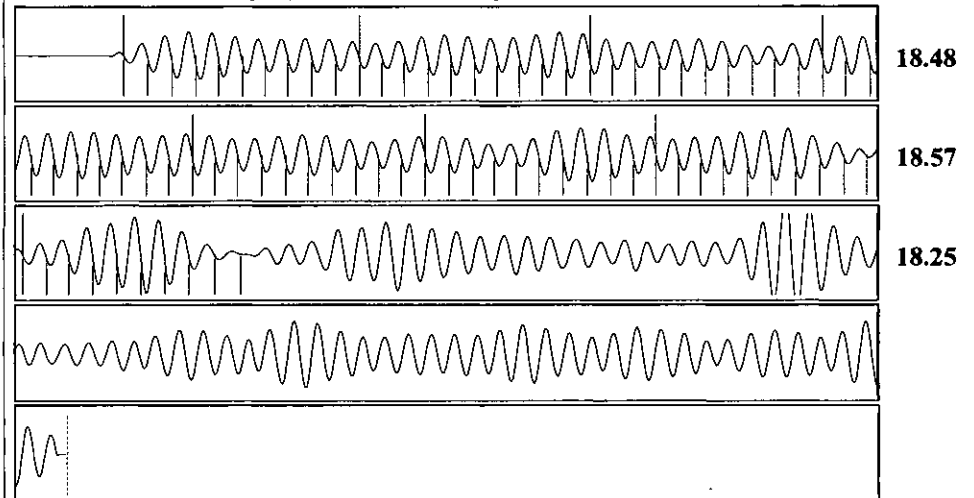
Producing BHP 18.0 psi (g)

Static BHP -\*- psi (g)

Formation Submergence  
 Total Gaseous Liquid Column HT (TVD) -\*- ft  
 Equivalent Gas Free Liquid HT (TVD) -\*- ft

Lee 2

Group: MyWells Well: Lee2 (acquired on: 07/12/23 10:33:41)



Acoustic Velocity	1172.43 ft/s	Joints counted	79
Joints Per Second	18.4925 jts/sec	Joints to liquid level	150.178
Depth to liquid level	4760.63 ft	Filter Width	16.4502 20.4502
Automatic Collar Count	Yes	Time to 1st Collar	0.252 4.524



August 15, 2023

Anthony Farrar  
Indian Oil Co., Inc.  
308 S. Main St.  
PO BOX 209  
MEDICINE LODGE, KS 67104-0209

Re: Temporary Abandonment  
API 15-151-20714-00-00  
LEE 2-29  
NE/4 Sec.29-29S-13W  
Pratt County, Kansas

Dear Anthony Farrar:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/15/2024.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/15/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"