

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**

K.A.R. 82-3-117

Form CP-4

March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**



Gemini Wireline LLC  
 1023 Reservation Rd  
 Hays, KS 67601

# Invoice

Date	Invoice #
8/2/2023	7298

<b>Bill To</b>
Edison Operating Company LLC 8100 E 22nd St N Bldg 1900 Wichita, KS 67226

Terms	Lease Name
Net 30	Bruns A3

Service Date	Job Ticket	Description	Amount
8/1/2023	5852	Set CIBP	5,583.00

Thank you for your business!				<b>Total</b> \$5,583.00
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<b>Main Office</b>	<b>Fax</b>	Casey Patterson Hays, KS	David Burns Liberal, KS	Jason Cappellucci Trinidad, CO
785-625-1182	785-625-1180	785-656-3035	620-629-3972	719-680-4158

If you would like to start receiving your invoices via email, please send your contact information to [steph@romecorporation.net](mailto:steph@romecorporation.net)



TICKET

5852

1023 Reservation Road • Hays, Kansas 67601 • (785) 625-1182

Date 8-1-23

Charge To: Edison Operating Company LLC

Address: \_\_\_\_\_

Lease and Well No. Brums #3 Field Salley

Nearest Town \_\_\_\_\_ County Seward State KS

Customer's Order No. \_\_\_\_\_ Sec. 21 Twp. 34S Range 33W

Zero Ground level Casing Size 4 Weight \_\_\_\_\_

Customer's T.D. \_\_\_\_\_ Gemini Wireline T.D. \_\_\_\_\_ Fluid Level 220

Engineer Danny Operator Lopper Conner

Perforations				
Code Reference	From	To	Number Of Holes	Amount
Material Inventory				
2- BP3				
2-				
2- 4 1/2 pipes				
3- Bore				
2- <del> </del> 4 1/2				

Truck Rental						
Code Reference	Unit	File Name	Amount			
101	T-118		1750	00		
Services						
Code Reference	From	To	No. Feet	Price Per Ft.	Amount	
501	0	5980	5980		1400	00
502	C1BP		5980		1000	00
503			5980		1600	00
501			1800		1400	00
502	C1BP		1800		1000	00
606			1702		1800	
606			1619		1400	
				Back	10150	00
				Disl	5587	00
Subtotal						
Tax						
TOTAL						

Received the above service according to the terms and conditions specified below, which we have read and to which we hereby agree.

Customer \_\_\_\_\_

**General Terms and Conditions**

- (1) All accounts are to be paid within the terms fixed by Gemini Wireline invoices and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice. Interest, Attorney, Court, Filing and other fees will be added to accounts turned to collections.
- (2) Because of the uncertain conditions existing in a well which are beyond the control of Gemini Wireline, it is understood by the customer that Gemini Wireline, cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services.
- (3) Should any of Gemini Wireline instruments be lost or damage in the performance of the operations requested the customer agrees to make every reasonable effort to recover same, and to reimburse Gemini Wireline, for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered.
- (4) It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees and customer hereby certifies that the zones, as shot were approved.
- (5) The customer certifies that it has the full right and authority to order such work on such well and that the well in which the work is to be done by Gemini Wireline is in proper and suitable conditions for the performance of said work.
- (6) No employee is authorized to alter the terms or conditions of this agreement.

Quasar Energy Services, Inc.  
 3288 FM 51  
 Gainesville, TX 76240

# Invoice

Date	Invoice #
8/8/2023	152328

Bill To
Edison Operating Company LLC 8400 E, 22nd Street N., Suite 1900 Wichita, KS 67226

As of 09/22/2015 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect the full price.

Well
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Bruns A 3
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Description	Quantity	Rate	Amount
Mileage-Pickup	8	5.58	44.64
Mileage-Equipment Mileage	12	8.72	104.64
Pumping Service Charge 1	2	2,315.25	4,630.50
Cement-Lite-A(LB)	120	21.54	2,584.80
C-41L Defoamer Liquid	2	48.63	97.26
Subtotal			7,461.84
Discount - 10%		-10.00%	-746.18

<b>Total</b>	\$6,715.66
<b>Payments/Credits</b>	\$0.00
<b>Balance Due</b>	\$6,715.66

All accounts are past due net 30 days following the date of invoice. A finance charge of 1.5% per month or 18% annual percentage rate will be charged on all past due accounts.



**QUASAR ENERGY SERVICES, INC.**

3288 FM 51

Gainesville, Texas 76240

Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2N.2

8/1/23

CEMENTING JOB LOG

**CEMENTING JOB LOG**

<b>Company:</b> EDISON OPERATING			<b>Well Name:</b> BRUNS A#3			
<b>Type Job:</b> PTA			<b>AFE #:</b>			
<b>CASING DATA</b>						
<b>Size:</b>	8 5/8	<b>Grade:</b>	J-55	<b>Weight:</b>	32	
<b>Casing Depths</b>	Top: 0	<b>Bottom:</b>	0			
<b>Drill Pipe:</b>	Size: 0	<b>Weight:</b>	0			
<b>Tubing:</b>	Size: 4 1/2	<b>Weight:</b>	0	<b>Grade:</b> 10.5	<b>TD (ft):</b> 0	
<b>Open Hole:</b>	Size: 0	<b>T.D. (ft):</b>	0			
<b>Perforations</b>	<b>From (ft):</b> 0	<b>To:</b> 0	<b>Packer Depth(ft):</b>	0		
<b>CEMENT DATA</b>						
<b>Spacer Type:</b>						
<b>Amt.</b>		<b>Sks Yield</b>		<b>ft<sup>3</sup>/sk</b>	<b>Density (PPG)</b>	
<b>LEAD:</b>					Excess	
<b>Amt.</b>		<b>Sks Yield</b>		<b>ft<sup>3</sup>/sk</b>	<b>Density (PPG)</b>	
<b>TAIL:</b>	CLASS A 60/40/4				Excess	
<b>Amt.</b>	120	<b>Sks Yield</b>	1.46	<b>ft<sup>3</sup>/sk</b>	175.2	
<b>Density (PPG)</b>					13.6	
<b>WATER:</b> FRESH						
<b>Lead:</b>		<b>gals/sk:</b>		<b>Tail:</b> 20.45	<b>gals/sk:</b> 7.16	
				<b>Total (bbls):</b>	20.45	
<b>Pump Trucks Used:</b>	DP 4					
<b>Bulk Equipment:</b>	660-24					
<b>Disp. Fluid Type:</b>	FRESH	<b>Amt. (Bbls.)</b>	21	<b>Weight (PPG):</b>	8.33	
<b>Mud Type:</b>					<b>Weight (PPG):</b>	
<b>COMPANY REPRESENTATIVE:</b>			<b>CEMENTER:</b> JESSE PAXTON			
TIME AM/PM	PRESSURES PSI			FLUID PUMPED DATA		REMARKS
	Casing	Tubing	ANNULUS	TOTAL	RATE	
1330						ON LOCATION/ RIG UP
1426		400		25	3	TEST BRIDGE PLUG
1530		300		2.5	2	RETEST BRIDGE PLUG
1700		100		15	3	15BBL H2O AHEAD
1710		0		13	3	50SX @1619'
1715		0		20	2	DISPLACE
1730						S/D
8-2-23						
0730						ON LOCATION
1051		0		9	3	H2O AHEAD
1058		20		13	3	50SX @585'
1105		20		1	2	DISPLACE
1107						S/D PULL TO 60'
1126		0		2	2	H2O AHEAD
1135		0		4	2	CIRCULATE CEMENT
1140						S/D JOB COMPLETE

# QUASAR ENERGY SERVICES, INC.



3288 FM 51  
Gainesville, Texas 76240  
Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com



**FRACTURING | ACID | CEMENT | NITROGEN**

**BID #:** 7536      **AFE#/PO#:** \_\_\_\_\_

**TYPE / PURPOSE OF JOB:** PTA      **SERVICE POINT:** Liberal, KS

**CUSTOMER:** EDISON OPERATING      **WELL NAME:** BRUNS A#3

**ADDRESS:** \_\_\_\_\_      **LOCATION:** \_\_\_\_\_

**CITY:** \_\_\_\_\_      **STATE:** \_\_\_\_\_      **ZIP:** \_\_\_\_\_      **COUNTY:** SEWARD      **STATE:** KS

**DATE OF SALE:** 8/1/2023      **Perforations:** to

QTY.	CODE	YD	UNIT	PUMPING AND EQUIPMENT USED	UNIT PRICE	AMOUNT
8	1000	0	Mile	Mileage - Pickup - Per Mile	\$5.58	\$ 44.64
12	1010	0	Mile	Mileage - Equipment Mileage - Per Mile	\$8.72	\$ 104.64
2	5622	0	Per Well	Pumping Service Charge -1	\$2,315.25	\$ 4,630.50
<b>Subtotal for Pumping &amp; Equipment Charges</b>						<b>\$ 4,779.78</b>

QTY.	CODE	YD	UNIT	MATERIALS	UNIT PRICE	AMOUNT
120	5638	0	Per Sack	Cement - Lite - A (LB)	\$21.54	\$ 2,584.80
2	5751	0	Per Gal.	C-41L Defoamer Liquid	\$48.63	\$ 97.26
<b>Subtotal for Material Charges</b>						<b>\$ 2,682.06</b>

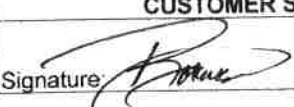
**MANHOURS:** 30      **# WORKERS:** 3

<b>WORKERS</b>		<b>TOTAL</b>	\$ 7,461.84
JESSE PAXTON		<b>DISCOUNT:</b> 10%	<b>DISCOUNT</b> \$ 746.18
DANNY MCLANE		<b>DISCOUNTED TOTAL</b> \$ 6,715.66	
RUBEN MARTINEZ			

**STAMPS & NOTES:**

As of 9/22/15 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect full price.

**CUSTOMER SIGNATURE & DATE**

Signature:       Date: 8-2-23

Print Name: \_\_\_\_\_

\*All accounts are past due net 30 days following the date of invoice. A finance charge of 1-1/2% per month or 18% annual percentage rate will be charged on all past due accounts.



**COMANCHE  
WELL  
SERVICE, LLC**

8100 E 22ND N BLDG 1900: WICHITA, KANSAS 67226

**TICKET #** 657

**COMPANY** Edison Operating **DATE** 7/28/23(Friday)

**LEASE NAME:** BRUNS **WELL#** A-3

**NOTES/JOB TYPE:**

Pick up crew, drove crew to NK 44-17(SWD)replaced bad 2-3/8"x 2" x/o, hook up flow line to well, open casing & it was on lite vacuum, left casing cracked to bleed out any air left behind tubing, warmed equipment, hook up dog house, drove pulling unit to BRUNS A-3 spot in & Rig up pulling unit, drilled holes & set temporary anchors, secured rig, shut in tubing pressure 100 psi, casing was dead, bleed tubing pressure down, removed plunger equipment, unpack well head, pulled on tubing removed tubing slips, pulled on tubing to 40k, & stack down tubing, pulled back up to 60k packer did not come free, lower tubing & packer started to move down hole lost 1/2 of joint try to come up & tubing was not moving up, work tubing for few min, starte4d to come free, call in for orders, Rig up to laydown tubing, trip out of the hole & laydown 67 joint of 2-3/8" tubing, pack well of, shut well in, clean up & pick up tools, secured equipment, change clothes, drove crew home & shut down for the day.

**TOTAL HOURS:** 10.00

**MATERIAL USED:**

**SWAB CUPS 2-3/8** \_\_\_\_\_

**SWAB CUPS 2-7/8** \_\_\_\_\_

**OIL SAVER RUBBER** \_\_\_\_\_

**THREAD DOPE** \_\_\_\_\_

**ROD WIPER RUBBER** \_\_\_\_\_

**TUBING WIPER RUBBER** x \_\_\_\_\_

**OPERATOR** Miguel Robledo

**D. MAN** Refugio Rodriguez

**FLOOR MAN** Geronimo Orozco

**FLOOR MAN** Armando Chaves

**TOOLS USED:**

**STANDING VALVE** \_\_\_\_\_

**TUBING TONGS** x \_\_\_\_\_

**ROD TONGS** \_\_\_\_\_

**ROD FISHING TOOL** \_\_\_\_\_

**TUBING SLIP SEGMENTS** \_\_\_\_\_

**SAND PUMP** \_\_\_\_\_

**AIR PACKS** \_\_\_\_\_

**H2S MONITOR** \_\_\_\_\_

**MULTI-GAS MONITOR** \_\_\_\_\_

**OTHER** \_\_\_\_\_



**COMANCHE  
WELL  
SERVICE, LLC**

8100 E 22ND N BLDG 1900: WICHITA, KANSAS 67226

**TICKET #** 658

**COMPANY** Edison Operating **DATE** 7/31/23 (Monday)

**LEASE NAME:** BRUNS **WELL#** A-3

**NOTES/JOB TYPE:**

Pick up crew, drove crew to location, held pre job safety meeting, change clothes, warmed equipment, shut in tubing & casing lite vapors, unpack well head, rig up to continue laying down rest of tubing 96 joints 2-3/8" Tubing 4-1/2'x 2-3/8" packer & 32 joints under packer & seating nipple, packer, total tubing length@6027', total tubing pulled 195 joints, clean up secured tubing equipment, brake well head of the casing, JC. Services, dig around casing well head, JC SERVICES dig pit, pick up pit liner from CF-supply & set it on pit, unpack well head, ready to rig up to pull on casing, secured equipment, change clothes, drove crew home & shut down for the day.

**TOTAL HOURS:** 9.00

**MATERIAL USED:**

**SWAB CUPS 2-3/8** \_\_\_\_\_

**SWAB CUPS 2-7/8** \_\_\_\_\_

**OIL SAVER RUBBER** \_\_\_\_\_

**THREAD DOPE** \_\_\_\_\_

**ROD WIPER RUBBER** \_\_\_\_\_

**TUBING WIPER RUBBER** x

**OPERATOR** Miguel Robledo

**D. MAN** Refugio Rodriguez

**FLOOR MAN** Geronimo Orozco

**FLOOR MAN** Armando Chaves

**TOOLS USED:**

**STANDING VALVE** \_\_\_\_\_

**TUBING TONGS** x

**ROD TONGS** \_\_\_\_\_

**ROD FISHING TOOL** \_\_\_\_\_

**TUBING SLIP SEGMENTS** \_\_\_\_\_

**SAND PUMP** \_\_\_\_\_

**AIR PACKS** \_\_\_\_\_

**H2S MONITOR** \_\_\_\_\_

**MULTI-GAS MONITOR** \_\_\_\_\_

**OTHER** \_\_\_\_\_





**COMANCHE  
WELL  
SERVICE, LLC**

8100 E 22ND N BLDG 1900; WICHITA, KANSAS 67226

**TICKET #** 659

**COMPANY** Edison Operating **DATE** 8/01/23 (Tuesday)

**LEASE NAME:** BRUNS **WELL#** A-3

**NOTES/JOB TYPE:**

Pick up crew, drove crew to location, held pre job safety meeting, change clothes, warmed equipment, Rig up GEMINI wireline run in the hole w/ 4.5 CIBP & plug started stacking out@5318' pull plug back out of the hole, Rig up & Run 3" sand pump to 6100' pull up to 4500' & run back down to 6100, 4 times to brake loose trash of the casing walls, trip out of hole & laydown sand pump, trip back in w/ CIBP & was able to work it thru tight spots, set CIBP@5980', 63' above top of perforation, dumped SX of cement on CIBP@5980', Rig up 4-1/2" pick up sub, single line blocks, pick up casing of the slips w/ 85,000, stack down casing, Run free point on casing, found casing free down to 2100, set CIBP@1800', Rig up QUASAR load casing w/ 25 barrels, pressure test casing to 400 psi. casing tested good, released pressure trip in the hole w/ 1<sup>st</sup> charge to split casing collar@1702' pulled 25,000 LBS over string weight, casing did not com free, run in w/ 2<sup>nd</sup> charge & set it of one collar shallower@1619' & w: able to get casing free, Rig down GEMINI, pull up & Remove 4.5 pick up sub, pull up couple of feet, Rig up QUASAR pump 1<sup>st</sup> cement plug@1619' w/ 50 SX & displaced w/20 barrels of H2O, Rig down quasar, trip out of the hole & laydown 15 joints of 4-1/2" casing total length(609'), shut casing in Pick up tools secured equipment, drove crew home & SDFD.

**TOTAL HOURS:** 13.00

**MATERIAL USED:**

**SWAB CUPS 2-3/8** \_\_\_\_\_

**SWAB CUPS 2-7/8** \_\_\_\_\_

**OIL SAVER RUBBER** \_\_\_\_\_

**THREAD DOPE** \_\_\_\_\_

**ROD WIPER RUBBER** \_\_\_\_\_

**TUBING WIPER RUBBER** \_\_\_\_\_

**OPERATOR** Miguel Robledo

**D. MAN** Refugio Rodriguez

**FLOOR MAN** Geronimo Orozco

**FLOOR MAN** Armando Chaves

**TOOLS USED:**

**STANDING VALVE** \_\_\_\_\_

**TUBING TONGS** 4.5 casing tools

**ROD TONGS** \_\_\_\_\_

**ROD FISHING TOOL** \_\_\_\_\_

**TUBING SLIP SEGMENTS** \_\_\_\_\_

**SAND PUMP** \_\_\_\_\_

**AIR PACKS** \_\_\_\_\_

**H2S MONITOR** \_\_\_\_\_

**MULTI-GAS MONITOR** \_\_\_\_\_

**OTHER** \_\_\_\_\_



**COMANCHE  
WELL  
SERVICE, LLC**

8100 E 22ND N BLDG 1900: WICHITA, KANSAS 67226

**TICKET #** 660

**COMPANY** Edison Operating **DATE** 8/2/23 (Wednesday)

**LEASE NAME:** BRUNS **WELL#** A-3

**NOTES/JOB TYPE:**

Pick up crew drove crew to location, HPJSM CCWE, continue laying down casing 13 joints to 520', pulled all 13 joints wet, casing wasn't draining, Rig up QUASAR to see if we can pump in to it, casing pressure up to 800 psi, casing appear to be plugged on bottom, continue laying down all casing total of 25 joints, rig down all 4-1/2" equipment, Rig up to run 2-3/8 tubing, trip in the hole w/ 19 joints of 2-3/8" tubing to 585', Rig up QUASAR pumped 9 barrels of H2O to established circulation, Pumped 2" cement plug w/ 50 SX & displaced w/ 1 barrel, trip out laying down 17 joints left 60 feet 2 joints & top of w/ cement to surface, laydown last 2 joints, Rig down quasar, clean up & Pick up tools, Rig down pulling unit, pick up trash & prepared pulling unit to move in am. Change clothes, drove crew home & SDFD.

**TOTAL HOURS:** 10.00

**MATERIAL USED:**

**SWAB CUPS 2-3/8** \_\_\_\_\_

**SWAB CUPS 2-7/8** \_\_\_\_\_

**OIL SAVER RUBBER** \_\_\_\_\_

**THREAD DOPE** X \_\_\_\_\_

**ROD WIPER RUBBER** \_\_\_\_\_

**TUBING WIPER RUBBER** X \_\_\_\_\_

**OPERATOR** Miguel Robledo

**D. MAN** OFF

**FLOOR MAN** Geronimo Orozco

**FLOOR MAN** Armando Chaves

**TOOLS USED:**

**STANDING VALVE** \_\_\_\_\_

**TUBING TONGS** 2-3/8 & 4-1/2"

**ROD TONGS** \_\_\_\_\_

**ROD FISHING TOOL** \_\_\_\_\_

**TUBING SLIP SEGMENTS** \_\_\_\_\_

**SAND PUMP** \_\_\_\_\_

**AIR PACKS** \_\_\_\_\_

**H2S MONITOR** \_\_\_\_\_

**MULTI-GAS MONITOR** \_\_\_\_\_

**OTHER** \_\_\_\_\_