### KOLAR Document ID: 1725572

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

#### WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ( )	NE NW SE SW
Type of Well: (Check one)       Oil Well       Gas Well       OG       D&A       Cathodic         Water Supply Well       Other:       SWD Permit #:       SWD Permit #:	County: Well #: Lease Name: Well #:
Is ACO-1 filed? Yes No If not, is well log attached? Yes No	The plugging proposal was approved on: (Date)
Producing Formation(s): List All (If needed attach another sheet)	by: (KCC District Agent's Name)
Depth to Top: Bottom: T.D	Plugging Commenced:
Depth to Top: Bottom: T.D	Plugging Completed:
Depth to Top: Bottom: T.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water	Records	Casing Record (Surface, Conductor & Production)					
Formation	Content	Casing	Size	Setting Depth	Pulled Out		

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:						
Address 1:	Address 2:						
City:	State: Zip: +						
Phone: ( )							
Name of Party Responsible for Plugging Fees:							
State of County,	, \$\$.						
(Print Name)	Employee of Operator or Operator on above-described well,						

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

#### Submitted Electronically

# QUALITY WELL SERVICE, INC.

Federal Tax I.D. # 481187368

Home Office 30060 N. Hwy 281, Pratt, KS 67124

Mailing Address P.O. Box 468

Office 620-786-6992 Fax 620-672-3663

#### Todd's Cell 620-388-4967 Brady's Cell 620-727-6964

	Sec.	Twp.	Range	5	County	State	On Location	Finish					
Date 7.25-23	29	345	114	fe L	Hehe	- K.1							
Lease Karton Well No. 19 Locati													
Contractor CO-TOOLS					Owner								
Type Job PTA				To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish									
Hole Size 776 T.D.					cementer an	d helper to assist owr	er or contractor to de	o work as listed.					
<u>Csg. 512</u>		Depth			Charge To	VAL ENERG	1 5716						
Tbg. Size		Depth			Street	· ·		· .					
Tool		Depth			City		State	ť					
Cement Left in Csg.		Shoe Jo	bint		The above wa	s done to satisfaction an	d supervision of owner	agent or contractor.					
Meas Line		Displace	Э		Cement Amo	ount Ordered 145	<u> &gt;x 60/42 4</u>	1. G.L.					
	EQUIPN	IENT			by Get on side								
Pumptrk 🕗 No.	•				Common	<u>8755</u>							
Bulktrk No.					Poz. Mix	<u>58 sq. i</u>							
Bulktrk No.					Gel. / [	199 BS	×.	·					
Pickup No.					Calcium								
JOB SE	RVICES	& REMA	RKS		Hulls								
Rat Hole					Salt								
Mouse Hole			4		Flowseal								
Centralizers		46	<u>50</u>		Kol-Seal								
Baskets Col	OFT	) 3	208		Mud CLR 48								
D/V or Port Collar					CFL-117 or CD110 CAF 38								
155 Plush & 600'					Sand								
69 Gel	~				Handling (56								
50 x 60 40 4% (EL													
<u> 1115p</u>	,												
					Guide Shoe								
200 Plu63 240,				Centralizer									
50 x 60/40 41. Fel				Baskets									
$\mathfrak{V} \mathfrak{l}_{\mathcal{O}}$					AFU Inserts								
				Float Shoe									
<u>360 7 100 2 40'</u>				Latch Down									
45 52 100147 4 1. tel				SERVICE SOV. 1 EA									
CILL GAT TO VIT				LAN SO									
					Pumptrk Charge 'PTA (								
INVIL 402													
PRACE WILLIGHTN					(JUV ~ ) () JUV Tax								
TOOD MART ARAINSK					Discount								
X Signature					Total Charge								

8333



Service Order No. 5189

	457	7 Yucca Lane • F	Pratt, Kansa			620-388-	5676	Date_	7-24	2023
Company				<u> </u>				Client	Drder# <i>こい</i>	
Billing Address	snergy, 1	<u>M'</u> .	City				State		Zip	
Lease & Well # Orch Kitik # 10 ac			 ::::::::::::::::::::::::::::::::	Field Name Casing Size 5.5 Customer T.D.				Legal Description (coordinates)		
Lease & Well #     Paxton Kubik # 10 - 20       County     State       Reading from     Kansas       Fluid Level (surface)     Reading from       Engineer     Operator       Schnidt     T. Brown       Product Code     Description		und	······					Casing Weight		
							Excel Wireline T.D.			
		Operator T. Brawn	rator		Operator					
Product Code	<u> </u>	Description			Qty	Unit Pric	e Fron	Depti		\$ Amount
~	Ewice C	harde.			1					950 Ko
	<u>Kjurc</u>	s s s s s s s s s s s s s s s s s s s								
	5/2 01				1	,				<u>300 500</u>
	Setting	<u>Charge</u> Dump Boile			4650	,25/1	20		650	1/62760
· · · · · · · · · · · · · · · · · · ·	Cement,	<u>Dump Baile</u>	er Zsk		4650	.20/11		- 1.7	450	730780
· ·		1.1.1.1.2	······							1ach S
	<u>(2) Dy</u>	Va Nobel (6 Va Nobel (6	<u>- 3570</u> 2 - 204 :	; 2						1950 kg 1950 kg
	<u>(2) 194</u>	va Nover (~	<u> </u>	st						101-10-01-1
Received the above se	arvice according to th	e terms and conditions	specified below	v,	<u> </u>	I	SUBI	OTAL	e and the second se	<u> </u>
which we have read a			()					OUNT	$\frac{54}{20}$	<u>7 100</u> 2011 ()
Customer	Sen Gén	eral Terms and Conditio	ons						- 12 in	$\frac{11.59\nu}{2}$
interest at the rate of	of 1.5% per month will be	ixed by Excel Wireline invol charged from the date of su	ices and should the uch invoice. Intere	ese ter st, Alto	ns not be ob rney, Court,	served, Filing	SUBT	OTAL	445	$SQUO_{2}$
<ul> <li>and other fees will be added to accounts turned over to collections.</li> <li>(2) Because of the uncertain conditions existing in a well which are beyond the control of Excel Wireline, it is understood by the customer that Excel Wireline cannot guarantee the results of their services and will not be held responsible for</li> </ul>						ΤΑΧ	7/2)	10.76		
personal or property (3) Should any of Exce	y damage in the performa I Wireline instruments be	ance of their services. lost or damaged in the peri	formance of the op	eratior	s requested,	the	NET	OTAL	母 471	811.75
the items which car	not be recovered or for t	effort to recover same, and he cost of repairing damage epth measurements shall be	e to items recovere	d.						

(4) It is further inderstood and agreed that an depir measurements shall be supervised by the customer on its employees, and customer hereby certifies that the zones, as shot, were approved.
(5) The customer certifies that it has the full right and authority to order such work on such well, and that the well in which the work to be done by Excel Wireline is in proper and suitable condition for the performance of said work.
(6) No employee is authorized to alter the terms or conditions of this agreement.